

Annual Meeting: Coordinated Electricity Planning September 13-15, 2021

In Person: Fairmont West End Hotel,
Washington, DC

Virtual Venue: Zoom Meeting

This will be a hybrid meeting.

Attendees are encouraged to participate in person or by video.



**NATIONAL COUNCIL
ON ELECTRICITY POLICY**

Meeting Materials:

- [Registration open](http://www.electricitypolicy.org/updates) at www.electricitypolicy.org/updates.

Further Resources and Materials:

- [NCEP T&D Resource Catalog \(May 2021 update\)](#)
- [Bulk Power System Learning Modules \(Spring 2021\)](#)
- [Distribution Systems and Planning Learning Modules – Western \(Winter 2021\)](#)
- [Distribution Systems and Planning Learning Modules – Midwest \(Fall 2020\)](#)
- [Distribution Systems and Planning Learning Modules – Southeastern \(Winter 2020\)](#)

Meeting Overview	
<p>Monday, September 13, 2021 12:30 to 5:15 PM Eastern</p>	<p><i>State and Stakeholder Perspectives on Comprehensive Planning</i></p> <ul style="list-style-type: none"> • Introduction to Modern Integrated and Comprehensive Planning • State Agency Roles in Comprehensive Electricity Planning • Stakeholder Perspectives on Comprehensive Planning • 3rd Jan Brinch Award for Collaboration in Public Service
<p>Tuesday, September 14, 2021 12:30 to 5:00 PM Eastern</p>	<p><i>Utility and System Operator Perspectives on Comprehensive Planning</i></p> <ul style="list-style-type: none"> • Bonus: Federal Perspectives (in person only, 9:00 – 11:00 AM) • Emerging Approaches to Aligning Distribution System Planning with Bulk Power System Planning • Utility Comprehensive Planning Examples and Case Studies • Current Issues in Comprehensive Planning: Research and Resources
<p>Wednesday, September 15, 2021 12:30 to 5:00 PM Eastern</p>	<p><i>Bringing State and System Operator Perspectives Together for a Path Forward</i></p> <ul style="list-style-type: none"> • Bonus: Site Visit (in person only, 9:00 – 11:00 AM) • Regional-State Perspectives on Planning for a High DER Future • Analytical Capabilities to Support Comprehensive Electricity Planning • Valuing Multiple Benefits of Distributed Resources in Planning • Planning for Operational Coordination • Regulatory Process Integration

Detailed Draft Agenda begins on page 2.

Meeting Scope

In 2021, the National Council on Electricity Policy (NCEP) community of state electricity policy-makers, decision-makers, and implementers will explore developments in modern planning techniques and tools to align planning processes across distribution, resource, and transmission planning. NCEP will explore:

- What is a state's role in aligning planning for maintaining a well-managed, efficient electricity system, now with rapidly changing requirements and many more participants?
- What planning capabilities exist and are needed for potential distribution-system level markets and transmission system operator and distribution system operator coordination?
- What coordination opportunities exist for states, utilities, customers, RTOs, federal entities, and research institutions?

Background on Multi-Year Theme: T&D Interfaces

At the 2018 Annual Meeting and Workshop, the National Council on Electricity Policy (NCEP) gathered state decision-makers and stakeholders to discuss the state of interfaces between distribution and transmission systems in light of increasing installation of distributed energy resources. In 2019, NCEP further explored this topic by focusing on transmission, distribution, and customer (TDC) system operational needs and their influence on planning and markets. In 2020, NCEP explored states' roles in developing and managing markets and questions of who pays and how, in light of granular information across the TDC system. The [NCEP T&D Resource Catalog](#) documents examples and resources from these workshops to support state electricity system decision-makers in learning from experts and one another. The 2021 meeting will expand these discussions and resources by exploring opportunities and actions steps towards comprehensive or coordinated electricity planning that spans all levels of the electricity system. See www.electricitypolicy.org for previous workshop materials.

Multi-Year Objectives

- Discuss state, utility, RTO, and DER experiences coordinating planning, operations, and markets across TDC interfaces of the electricity system.
- Examine ideas around the needs of a coordinated system and how states play a role in developing a future-proofed system.
- Hear insights and lessons learned from experts, state utility regulators, energy directors, utility managers, technologists, legislators, consumer advocates, and other stakeholders.

Draft Agenda

Day 1 (Monday, September 13, 2021)	
11:00 AM EASTERN	In-Person Registration Open <i>Lunch on Your Own</i>
11:30 AM EASTERN	Virtual Meeting Room Open <i>All speakers and virtual meeting participants are welcome to log in to Zoom to check their microphone and camera.</i>
12:30 PM EASTERN	Welcome to the NCEP Annual Meeting 2021 The sessions today will focus on state perspectives on comprehensive electricity planning. <ul style="list-style-type: none">• Led by the Honorable Paul Kjellander, President of NCEP, President of NARUC, and President at the Idaho Public Utilities Commission (PUC)• Facilitated by Danielle Sass Byrnett and Kerry Worthington, NARUC

Continued

Day 1 (September 13, 2021)

<p>12:45 PM EASTERN</p>	<p>3rd Jan Brinch Award for Collaboration in Public Service In 2019, NCEP initiated an award in memory of Jeannette “Jan” Brinch, who passed away in 2018 and energetically facilitated the National Council on Electricity Policy (NCEP) from 2014 to 2018. Jan’s career was marked by progress on energy and environmental issues from a wide range of public service positions. One of the hallmarks of her success in each of these roles was her desire to collaborate with others with diverse perspectives, positions, and organizations. This award honors other public servants who similarly view their positions as opportunities to bring people together to accomplish public interest goals in the electricity sector. <i>The Awardee will be announced at the event.</i></p>
<p>1:00 PM EASTERN</p>	<p>Introduction to Modern Integrated and Comprehensive Planning Typically, electric utility system planning processes include integrated resource planning, transmission planning, distribution system planning, and more. What capabilities exist and are needed for aligning and integrating planning processes at key decision points? What benefits would more coordinated approaches offer?</p> <p>This foundational session will provide an update on the latest thinking on comprehensive electricity planning and key considerations for policymakers by reviewing the NARUC-NASEO Task Force on Comprehensive Electricity Planning outputs. Task Force staff leaders will walk attendees through the visions and roadmaps developed by members for states in five different market and regulatory structures.</p> <p>Moderator: Hon. Ted Thomas, Arkansas Public Service Commission</p> <p>Panelists: Danielle Sass Byrnett, NARUC Johanna Zetterberg, U.S. Department of Energy Kirsten Verclas, National Association of State Energy Officials</p>
<p>2:15 PM EASTERN</p>	<p>Break</p>
<p>2:30 PM EASTERN</p>	<p>State Agency Roles in Comprehensive Planning In addition to market and regulatory structure, state governance will influence the roles and responsibilities of state agencies in carrying out more holistic electricity planning. Task Force members will share how they are approaching comprehensive planning in their own states.</p> <p>Moderator: Hon. Dave Danner, Washington Utilities and Transportation Commission</p> <p>Panelists: Carrie Gill, Rhode Island Office of Energy Resources Chris Ayers, North Carolina Utilities Commission Hon. Dan Scripps, Michigan Public Service Commission</p>
<p>3:30 PM EASTERN</p>	<p>Break</p>

<i>Continued</i> Day 1 (September 13, 2021)	
3:45 PM EASTERN	<p>Stakeholder Perspectives in Comprehensive Planning Increasingly, states have begun leveraging the involvement and perspectives of diverse stakeholders in planning processes. The load-serving utility system has traditional stakeholders such as residential, industrial, and commercial consumers and environmental protection agencies. New stakeholders are emerging at the distribution level as well, such as solar and storage aggregators, local community groups, and building managers. Further, regional stakeholders are emerging as distribution grid decisions impact wholesale entities and markets.</p> <p style="text-align: center;">Moderator: Senator Eric Koch, Indiana State Senate</p> <p style="text-align: center;">Panelists: Kat Cox-Arslan, Borrego Solar Joe Daniel, UCS Uplight</p>
4:45 PM EASTERN	<p>Day 1 Discussion All attendees will be led through an interactive discussion session. Participants will have an opportunity to share their experiences, examples, available resources, and questions or research needs.</p> <p style="text-align: center;"><i>The discussion will provide resources that NCEP will add to the NCEP T&D Resource Catalog. Non-attributable research needs will be summarized and posted for national labs, industry, research institutions, and NGOs to better understand the needs of states. The Resource Catalog will be updated as resources become available that address needs.</i></p>
5:15 PM EASTERN	<p>Closing <i>Day 1 Evaluations</i></p>

Draft Agenda: Day 2 (Tuesday, September 14, 2021)	
9:00 AM EASTERN	<p>Registration Open <i>Breakfast on your own</i></p>
9:00 AM EASTERN	<p>Federal Perspectives (<i>In Person Only</i>) In-person attendees will hear briefs from federal partners on current and emerging issues.</p> <p style="text-align: center;">Moderator: NCEP Executive Committee Member</p> <p style="text-align: center;">Speakers (no presentations): 9:00 – 9:25: (TBC) Federal Energy Regulatory Commission 9:30 – 9:55: (TBC) DOE Energy Efficiency and Renewable Energy 10:00 – 10:25: (TBC) Department of Transportation 10:30 – 10:55: (TBC) DOE Office of Electricity</p>

Continued

Day 2 (September 14, 2021)

11:00 AM EASTERN	Break <i>Lunch on Your Own</i>
12:00 PM EASTERN	Virtual Meeting Room Open <i>All speakers and meeting participants are welcome to log in to Zoom to check their microphone and camera.</i>
12:30 PM EASTERN	Welcome to Day 2 The sessions today will focus on utility and system operator perspectives on comprehensive planning. <ul style="list-style-type: none">• Led by The Honorable Paul Kjellander, President of NCEP, President of NARUC, and President at the Idaho PUC• Facilitated by Danielle Sass Byrnett and Kerry Worthington, NARUC
12:45 PM EASTERN	Emerging Approaches to Aligning Distribution System Planning with Bulk Power System Planning On an ongoing basis, utilities and system operators grapple with how their generation and procurement portfolios will meet their load forecasts. Increasingly, load forecasts themselves are changing due to DERs, demand flexibility, rate design, extreme weather, and other factors. System operators will share their view of system needs and current approaches for aligning planning between the distribution system and bulk power system. Panelists: Michael Milligan
1:45 PM EASTERN	Break
2:00 PM EASTERN	Utility Comprehensive Planning Examples and Case Studies Utility operators will present emerging approaches to aligning processes and plans across customer, distribution, resource, and transmission planning to maintain reliability and resilience fundamentals while achieving state and company goals. Moderator: Michael Dowd, Virginia Department of Environmental Quality Panelists: Colton Ching, Hawaiian Electric
3:00 PM EASTERN	Break
3:15 PM EASTERN	Current Issues in Comprehensive Planning: Research and Resources Broadly, states, utilities, and regional operators are looking for paths that leverage planning to bridge technology, business interests, and utility regulation. Panelists will share emerging opportunities to consider state goals, incorporate regional dynamics, and leverage new tools to advance comprehensive electricity planning. Panelists: Kelli Joseph, Power Edison Matt McDonnell, Strategen

Continued

Day 2 (September 14, 2021)

4:30 PM EASTERN	Day 2 Discussion All attendees will be led through an interactive discussion session. Attendees will have an opportunity to share their experiences, examples, available resources, and questions (research needs). <i>The discussion will provide resources that NCEP will add to the NCEP T&D Resource Catalog. Non-attributable research needs will be summarized and posted for national labs, industry, research institutions, and NGOs to better understand the needs of states. The Resource Catalog will be updated as resources become available that address needs.</i>
5:00 PM EASTERN	Closing - Day 2 Evaluations We look forward to seeing you for the interactive workshop tomorrow!

Draft Agenda:

Day 3 (Wednesday, September 15, 2021)

9:00 AM EASTERN	Meet for Site Visit (<i>In person attendees only</i>)
12:00 PM EASTERN	Registration Open
12:00 PM EASTERN	Virtual Meeting Open <i>All speakers and meeting participants are welcome to log in to the Zoom to check their microphone and camera.</i>
12:30 PM EASTERN	Welcome to the Workshop on Comprehensive Grid Planning The sessions today will focus on how to bring the state and system operator perspectives articulated during the prior two days together in devising a path forward for comprehensive planning. Facilitators: Danielle Sass Byrnett, NARUC Kerry Worthington, NARUC
12:45 PM EASTERN	Regional State Perspectives Collaborative state organizations who participate in RTO processes have a unique vantage point on aligning state and regional customer and utility needs and opportunities. Panelists will address what challenges they are currently grappling with related to comprehensive planning and how decisions are evolving as states, utilities, and regional operators prepare for high-DER scenarios. Moderator: Upendra Chivukula, New Jersey Board of Public Utilities Panelists: Marcus Hawkins, OMS Branden Sudduth, WECC

Continued

Day 3 (September 15, 2021)

1:45 PM EASTERN	Break
2:00 PM EASTERN	<p>Snapshot Sessions How can we work together better? What capabilities are needed? How can we leverage evolving capabilities to accelerate comprehensive planning?</p> <p>2:00 – 2:20 Discussion Leader: Samir Succar/ICF with Gap Analysis</p> <p>2:20 – 2:35 Group Prompt Topic: Analytical Capabilities to Support Comprehensive Electricity Planning</p> <p>2:35 – 2:55 Discussion Leader: Paul De Martini, Newport Consulting Group</p> <p>2:55 – 3:10 Group Prompt Topic: Planning for Operational Coordination</p> <p>3:10 – 3:20 Break</p> <p>3:10 – 3:30 Discussion Leader: Karl Rábago</p> <p>3:30 – 3:55 Group Prompt Topic: Valuing Multiple Benefits of Distributed Resources in Planning</p> <p>3:55 – 4:15 Discussion Leader: Regulatory Assistance Project</p> <p>4:15 – 4:30 Group Prompt Topic: Regulatory Process Innovation</p>
4:30 PM EASTERN	<p>Final Group Discussion All attendees will be led through an interactive discussion session. Attendees will have an opportunity to share their experiences, examples, available resources, and questions (research needs).</p> <p><i>The discussion will provide resources that NCEP will add to the NCEP T&D Resource Catalog. Non-attributable research needs will be summarized and posted for national labs, industry, research institutions, and NGOs to better understand the needs of states. The Resource Catalog will be updated as resources become available that address needs.</i></p>
5:00 PM EASTERN	<p>Adjourn <i>Day 3 Evaluations</i></p>