ABOUT NARUC

- The National Association of Regulatory Utility Commissioners (NARUC) is a non-profit organization founded in 1889.
- Our Members are the state utility regulatory Commissioners in all 50 states & the territories. FERC & FCC Commissioners are also members. NARUC has Associate Members in over 20 other countries.
- NARUC member agencies regulate electricity, natural gas, telecommunications, and water utilities.





THE NARUC CENTER FOR PARTNERSHIPS & INNOVATION

Background & Focus

- NARUC staff dedicated to providing technical assistance to members.
- CPI identifies emerging challenges and connects state commissions with expertise and strategies to inform their decision making.
- CPI builds relationships, develops resources, and delivers trainings.
- All CPI support is federally funded via cooperative agreements with DOE and NIST.



Newly updated CPI fact sheet with recent

NARUC Center for Partnerships & Innovation

Identifying emerging challenges and connecting state commissions with expertise and strategies to navigate their complex decision-making

The NABUC Center for Partnerships & Innovation (OP) builds relationships, develops, resources, and delivers training to assist state commissions contending with complex current and emerging issues. CPI is funded by cooperative agreements with the U.S. Department of Energy (DOE) and the U.S. Department of Commerce's National Institute of Standards and Technology (NIST, OF works across five kay areas:

Energy Generation	Energy Transmission	Energy Distribution	Energy Customers
Coal & Carbon Management* Nuclear Energy* Natural Gas* Hydrogen Off-Shore Wind Utility-Scale Renewables	Transmission Infrastructure Transmission- Distribution Coordination* Storage Comprehensive Electricity Planning	Integrated Distribution Planning Grid Modernization Microgrids* Performance-Based Regulation* Virtual Power Plants	DER Integration & Compensation* Demand Flexibility* Electric Vehicles* Stakeholder Engagement Energy Justice
Contact Kie	ra Zitelmon	Contact Ju	ffrey Loiter

Critical Infrastructure Preparedness, Response, and Resilience				
•	Cybersecurity for Utility Regulators*	•	Integrated System Resilience*	
•	Energy Emergency Preparedness	•	Defense Community Partnerships	

Contact Lynn Costantini act us to join a members-only group on this topic for regular learning and peer exchange opportunities.

Sign up for the CPI Newsletter for monthly updates about new resources and forthcoming events

The NARUC CPI team looks forward to engaging with NARUC's members throughout the year—your needs

Danielle Sass Byrnett, Senior Director	Lynn P. Costantini, Deputy Director
dbyrnett@naruc.org, 202-898-2217	lcostantini@naruc.org, 609-915-1685
Kiera Zitelman, Technical Manager	Jeffrey Loiter, Technical Director
kzitelman@naruc.org, 202-898-2212	jloiter@naruc.org, 202-656-2128
Jody Raines, Senior Cybersecurity Policy Specialist	William McCurry, Senior Technical Program Office
jraines@naruc.org, 202-898-8083	wmccurry@naruc.org, 301-875-7368
Elliott J. Nethercutt, Principal Regulatory Policy Specialist	Sarah Fitzpatrick, Technical & Policy Advisor
enethercutt@naruc.org, 202-744-8044	sfitzpatrick@naruc.org, 479-586-7618
Kathryn Kline, Technical Advisor	Hyleah O'Quinn, Technical Specialist
kkline@naruc.org, 404-825-1087	hoquinn@naruc.org, 202-898-8193
Dominic Liberatore, Finance and Logistics Manager	Jessica Diaz, Events Coordinator
diberatore@naruc.org, 202-898-2448	idiaz@naruc.org, 540-729-2854

www.naruc.org/cpi | Last updated February 2023

Recent Publication

- Demand Flexibility within a Performance-Based Regulatory Framewor
 State Energy Justice Roundtable Series: <u>Customer Affordability and Ar</u>
- Participation in Decision Making: Energy Justice Metrics (Feb 2023) Mini Guide on PUCs and the Investment Community (Feb 2023)
- Energy Resilience Reference Guide: Chapters 1 & 2 (Jan & Feb 2023)
 Potential State Regulatory Pathways to Facilitate Low-Carbon Fuels (Dec 2022)
- Potential State Regulatory Pathways to Facilitate Low-Carbon Fuels (Dec 202)
 Digitalization in Electric Power Systems and Regulation: A Primer (Dec 2022)
- Interoperability for Electric Vehicle Charging: A Case Study (Dec 2022)
 Electric Vehicle Interoperability: Considerations for Utility Regulators (Nov 2022)
- Models for incorporating Equity in Transportation Electrification (Nov 2022)
 Mini Guide on Transportation Electrification (Nov 2022)
- Mini Guide on Transportation Electrification (Nov 2022)
 Grid Data Sharing: Brief Summary of Current State Practices (Nov 2022)
- Regulator's Financial Toolbox Briefs: <u>Community Solar for LMI Customers</u>; <u>Electrification</u>; <u>ADMS/DERMS</u> (I Defense Energy Resilience Resources Guide & FAQ for Commissioners (Oct 2022)
- Defense Energy Resilience Resources Guide & FAQ for Commissioners (Oct 2022)
 Workforce Development Toolbox: Recruitment Templates and Social Media Engagement Materials (Sept 20

Upcoming Virtual Learning Opportunitie

Modern DER Capabilities and Deployment. March 8: Next in the virtual interconnection workshop series, NREL will
address PUC questions on DER technical capabilities, deployment concerns, and benefits. Contect Jeff
Resilience for Resultators Webmar Series. March 2: Climate Informed Militation Strategies. Find oast cresentation.

orthcoming Publication

Energy Resilience Reference

Guide Chapter 3: Climate

Black Sky Playbook

State Microgrid Polic

Programmatic, and Reg.

enewable Energy Microgr

Considerations of Advanced

Nuclear in Resource Plannin

- Resilience for Regulators Webinars Series. March 9: Climate Informed Mitigation Strategies. Find pages presentation on critical infrastructure resilience, climate resilience, defense energy resilience, and more. Contoct William
 Monthly Innovation Webinars. March 15: Advances in Resource Adeouacy. Resister I past recordings. Contoct Jes
- monitory introductor reconstrained and according to advances in resource deepady, register (part recording) contact resource On-Demand, Video-Based Learning Modules, Doeres of training videos in English and Spanish on <u>electricity system</u> planning, distribution systems and planning, smart grid and EV interoperability. Contact Donielle

Upcoming In Person Events Travel stipends available

- Cybersecurity Training, Indianapolis, IN. March 22-24: Experts will provide content on cybersecurity topics through the lens of utility regulators with presentations, engaging activities, and more. (Commissioners and staff) Contort Lyn
- Nuclear Energy Partnership Pacific Northwest National Lab Site Vitit, April 25-28: Tour PNNE, and WW nuclear sites. Advanced Nuclear State Collaborative kickoff workshop will also take place. (Commissioners and staff) Contoct Kiero Natural Gas Partnership Site Vitit, Savannah, GA. May 2023: Tour the Elba Island Ilquefied natural gas export facility
- Natural Gas Partnership Site Visit, Savannah, GA. May 2023: Tour the Elba Island liquefied natural gas export facility, Port of Savannah compressed natural gas fueling station, and more. (Commissioners only) Contoct Kiero More Info Available Soon: Energy Justice Midwest Regional Workshop (early Mav): Grid Data Sharine Collaborative
- In a Member Working (mid-May in Washington, DC); Resilience Planning Regional Workshops Contoct Danielli In a Member Working Group! For Commissioners and Commission Staff
- in a Member Working Group: For Commissioners and Commission Staff
- Integrated distribution system valueing, region to presentations by subject matter experts and commissions followed by questions and facilitated discussions among members. Six sessions: Feb 27 – Jun 12. Contoct Jeff
 NABUC-NASEO Advanced Nuclear State Collaborative. Exchance questions: needs, and challenges relating to the
- NARUC-NASED Advanced Nuclear State Collaborative. Exchange questions, needs, and challenges relating to the planning and deployment of new advanced nuclear generation. Contoct Kiero NABUC-NASED Microardid State Working Group. Evolore capabilities. costs. benefits. and deployment strategies.
- Instruct-instance interrogened State Working Group. Explore capabilities, costs, benefits, and deployment strategies for microgrids with PUCs and State Energy Offices. Contoct Kiero Electric Vehicles State Working Group. Learn and discuss regulatory questions around transportation electrification,
- EINSTEL VERTICE ALL VERTICE VERTI
- Iterative ratemaking across states in a collaborative peer group setting. Contort Elliott
 IX Working Groups, DOC/National Lab effort for commissions and stakeholders to identify grid interconnectio
- challenges and discuss solutions. Contoct Jeff
 Workforce Development Peer Advisory Group. Supporting recruitment & retention for commissions. Contact Hyde

www.naruc.org/cpi | Last updated February 2023



MODERATOR

COMMISSIONER DIANE BURMAN, NEW YORK STATE PUBLIC SERVICE COMMISSION NORA MEAD BROWNELL, ESPY ENERGY SOLUTIONS



Speakers:

ELIZABETH COOK, DUQUESNE LIGHT COMPANY

SEAN REMINGTON, EVERSOURCE

JEREMY RENSHAW, EPRI

GREG SHANNON, IDAHO NATIONAL LABORATORY



In 50 words or less, with bullets, which U.S. utilities are most vulnerable to threats due to climate change?



In 50 words or less, with bullets, which U.S. utilities are most vulnerable to threats due to climate change?

- Coastal utilities
- Utilities in drought-prone regions
- Utilities dependent on snowpack
- Utilities in wildfire-prone regions
- Aging infrastructure
- Fossil fuel-dependent utilities



In 50 words or less, with bullets, which U.S. utilities are most vulnerable to threats due to climate change?

- Coastal utilities
- Utilities in drought-prone regions
- Utilities dependent on snowpack
- Utilities in wildfire-prone regions
- Aging infrastructure
- Fossil fuel-dependent utilities



In 50 words or less, with bullets, which U.S. utilities are <u>least vulnerable</u> to threats due to climate change?

In 50 words or less, with bullets, which U.S. utilities are most vulnerable to threats due to climate change?

- Coastal utilities
- Utilities in drought-prone regions
- Utilities dependent on snowpack
- Utilities in wildfire-prone regions
- Aging infrastructure
- Fossil fuel-dependent utilities

HOLLAN + SUBHOR

In 50 words or less, with bullets, which U.S. utilities are <u>least vulnerable</u> to threats due to climate change?

- Geographically diversified utilities
- Renewable energy-focused utilities
- Well-maintained and modernized infrastructure
- Utilities with diverse energy portfolios
- Utilities with proactive adaptation strategies

In 50 words or less, with bullets, which U.S. utilities are most vulnerable to threats due to climate change?

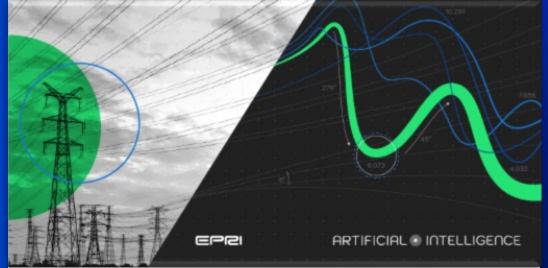
- Coastal utilities
- Utilities in drought-prone regions
- Utilities dependent on snowpack
- Utilities in wildfire-prone regions
- Aging infrastructure
- Fossil fuel-dependent utilities

In 50 words or less, with bullets, which U.S. utilities are least vulnerable to threats due to climate change? Geographically diversified utilities Renewable energy-focused utilities Well-maintained and modernized infrastructure Utilities with diverse energy portfolios Utilities with proactive adaptation strategies



Exercises for the Reader:

Which specific U.S. utility companies are most vulnerable to threats from climate change? Which specific U.S. utility companies are least vulnerable to threats from climate change?





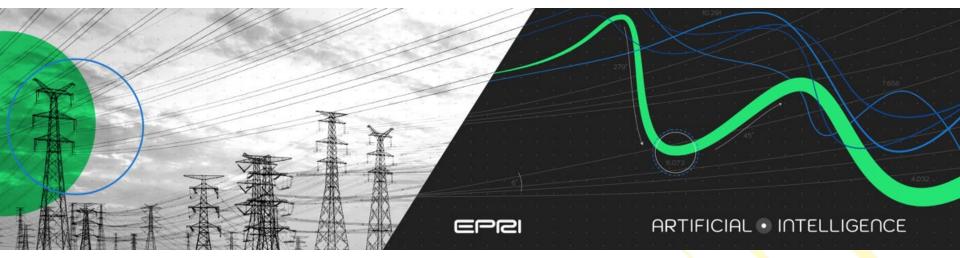
Jeremy Renshaw Sr. Technical Executive jrenshaw@epri.com

ai.epri.com | ai@epri.com

y in f www.epri.co m

© 2023 Electric Power Research Institute, Inc. All rights reserved.





Visit: www.AI.EPRI.com

Email: ai@epri.com

Building an AI-Electric Power Community

Collecting, Curating and Sharing Data, and Developing Solutions

Deepening AI Expertise in the Electric Power Industry

Multi Spectral Satellite Data for Environmental and Vegetation Related Use Cases

Objectives and Scope

- Understand cost structure and data sharing agreements for acquisition and curation of satellite imagery
- Create repository for useful data layers from same geospatial regions (Utility GIS, Vegetation, Terrain etc.)
- Evaluate and document most valuable use-cases for the electric power industry

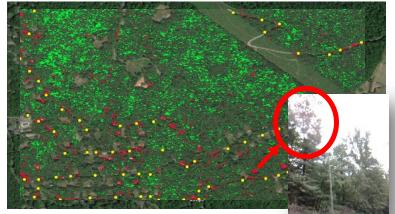
Data Set	Vegetation Imagery
AI Approach	Change Detection and Supervised Learning

Potential Impacts

- Enhanced risk model for power industry
- Industry repository to collaborate on value cases

Value

- Reduce costs for vegetation management
- Identify and remediate outage risks in advance



High Level Milestones for Project

- Document costs to acquire historical and on demand multispectral imagery
- Document the contractual data usage rights and data sharing options for the imagery
- Create a researcher accessible repository of relevant data layers leveraging the EPRI datahub
- Create video style readme files to familiarize researchers with the data and its structure
- Identify key value cases for follow-on opportunities

Multi-Spectral Satellite Data Can Support Dozens of Industry Use Cases



Reinforcement Learning for Real Time Operations L2RPN

Objectives and Scope

- Use reinforcement learning-based challenges to engage AI/ML/RL vendors and scientists and foster a community of researchers to develop a control center digital assistant.
- The digital assistant works in parallel to the grid operator, guiding decision making or autonomously controlling the grid. The digital assistant is trusted, flagging its confidence and encouraging manual intervention if required.
- Develop a standard framework for all Al uses cases (within and without EPRI) and data baselines in transmission network operations

Value

- **Near Term** Position EPRI as the go-to entity for using reinforcement learning in electricity system use cases.
 - Make epri.com/L2RPN the go-to site for AI based challenges generally
- Long Term By collaborating with world leading experts and vendors and incentivizing innovations through competition, become the first entity to develop a functioning digital assistant for a control center.
 - Optimizes the control of the power grid and saves in redispatch costs, improves efficiencies and ultimately reliability and security of supply to customers.

Project Milestones and Status

- 2021-22: two challenges
 - Summer ICAPS conference "Trusted AI in the Control Room"
 - Improvement to L2RPN as point of entry for L2RPN
 - Future: L2RPN on a real network (potentially Ireland)



Data Sets	AI Approaches
Now: Synthetic data created from synthetic model of a grid. Later: A model of small real network in an island (potentially Ireland) with realistic demand and generation data	- Reinforcement learning



IGES: Adrian Kelly

Al for Smart Generation Dispatch Optimization

Objectives and Scope

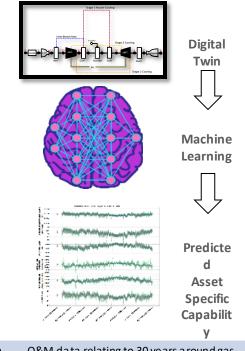
- Help optimize plant dispatch based on performance, reliability, and availability
- Leveraging our prior digital twin work combining AI and physics-based approaches
- Enable forecasting of monthly and annual performance including seasonal variations
- Determine the optimal operation for multiple assets at fleet/site under current site conditions

Potential Impact

- Providing greater insight into unit condition and operations real-time
- Better informed decision making for multi-unit dispatch
- Enable reliable generation forecasting

Value

- Increase precision of dispatch and planning
- Fast comparison of multi-objective availability of different units



Data Set	 O&M data relating to 30 years a round gas turbines 	
Al Approach	Multi-layer perceptron neural networks, Bayesian Inference, Replication of physics- based models using neural network	

How to Get Involved

- Visit <u>www.ai.epri.com</u> for details
- Email <u>ai@epri.com</u> to reach out
- Collaborate and <u>Share Data</u>
- Sign up for the AI.EPRI monthly newsletter



Driving AI solutions with clear benefits

EPRI is convening the collective capability of electric power and artificial intelligence (AI) experts to create game-changing yet practical solutions for tomorrow's energy network. Our work in AI goes back decades, and we're building on this legacy. We're creating an Electric Power-AI community, creating solutions and delivering results.

Available resources

AI.EPRI.com

This is EPRI's main hub for AI-related news and information. Visit <u>AI.epri.com</u> to learn about EPRI's AI research and collaborations, read industry news and connect with our team.

EPRI10 data sets

AI EPRI is focused on addressing challenges that can be solved with AI technologies. We've stablished the EPRI 10, a collection of high value data sets, to act as the fundamental inputs to accelerate the industry's use of AI and data to transform operations. Learn about the data sets <u>HEPR</u>.

Data Analytics Training 📥 🔮

EPRI's Grid-Ready Energy Analytics Training (GREAT) initiative is developing training for electric utility workers. Funded in part by the U.S. Department of Energy, GREAT strives to deliver training that addresses intersecting issues for Grid Operations technology and TI. Visit the <u>website</u>.

Join us to be an AI catalyst for tomorrow's energy network.



AI.EPRI news



Subscribe to AI.EPRI's monthly news letter for the latest news on recent projects, the latest technologies and industry innovations, use cases, and upcoming events and activities. <u>SIGN UP HERE</u> or contact us at <u>AI@epri.com</u>.

Al R&D and projects

rbonization.

EPRI has a number of AI and data science projects focused on asset management, decarbonization, smart grid, inspections, human performance, predictive analytics, natural language processing, image recognition, foundational work and much more. Learn more <u>HERE</u>.

Al for EnvDataSci







"Al is one of the most profound things we're working on as humanity. It's more profound than fire or electricity."

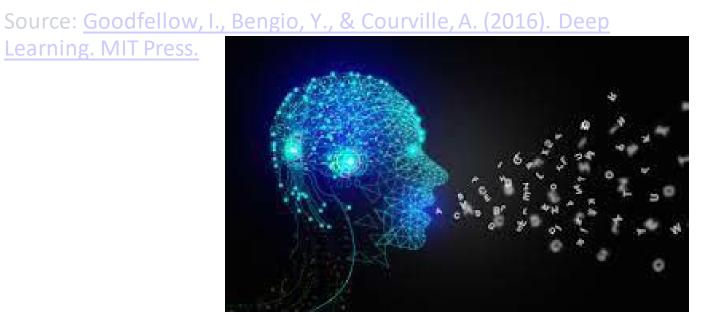
Pichai, Sundar. (2020). "Why Google thinks we need to regulate AI". The Financial Times.

"I think we should be very careful about artificial intelligence. If I were to guess like what our biggest existential threat is, it's probably that. So we need to be very careful with the artificial intelligence."

Musk, Elon. (2014). "Elon Musk: Artificial intelligence is our biggest existential threat". MIT AeroAstro Centennial Symposium.



Generative AI is a subset of AI that includes methods capable of creating something new. It's been used to generate music, images, and text that can often be indistinguishable from content created by humans.



Risks of Generative AI



- Data Loss
- Malicious Code/Systems
- Plagiarism

- Disruption due to Automation
- Misinformation
- Deep Fakes



Implications of Generative AI



- Balancing the benefits and risks of generative AI
 - More data risk vs more efficiency
 - Increased innovation
 - Increased cost savings
- The impact on jobs and the skills needed for the future
 - Will impact most jobs, eliminating the need for dedicated resources in others
- Preparing your organization for the adoption of generative AI
 - Clear policy around AI
 - Training and Awareness of Generative AI
 - Establish SME(s) and Committees for AI to stay on top of new trends, products and developments.

AI (MACHINE LEARNING) SECURITY PERSPECTIVES

- Positive
 - Gives analysts superpowers
 - Gives operators access to best practices
- Neutral
 - Everyone has regulatory expertise
 - Can write computer code, scripts
- Negative
 - Data quality matters
 - Useful for deception





NARUC Innovation Webinar Series

One webinar most months

All NARUC members and stakeholders are invited

Topic: Community Solar July 27, 2023 | 3:00 – 4:00 PM EST

Topic TBD

August 17, 2023 | 3:00 – 4:00 PM EST

More webinar information will be added soon!

https://www.naruc.org/cpi-1/innovation-webinars/

