NARUC-NASEO Task Force on Comprehensive Electricity Planning

Distribution System Planning Fundamentals & Promising Practices
August 21, 2019

- Curt Volkmann, GridLab
- John Shenot, Regulatory Assistance Project
- Commissioner Dan Lipschultz, Minnesota PUC
- Tricia Debleeckere, Minnesota PUC



Overview of Integrated Distribution Planning

Curt Volkmann

President, New Energy Advisors, LLC curt@newenergy-advisors.com www.newenergy-advisors.com

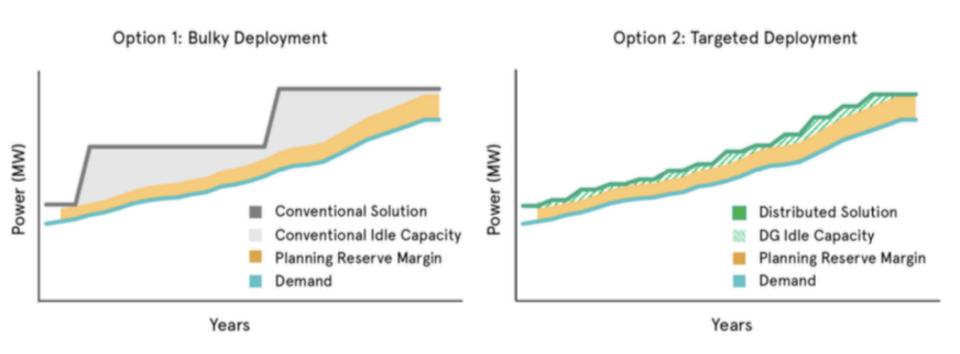
DER Growth and its Implications



- Significant growth in distributed generation, EE, DR, CHP, EVs, energy storage, microgrids
- Increased complexity of distribution system planning and operations
- Increased flexibility
- New opportunities for customers and third parties to provide Local Distribution Grid Services, reducing the need for conventional ratepayer-funded capital investments
 - Distribution capacity or peak load reduction
 - Voltage regulation
 - Reliability/resilience
 - Hosting capacity

Small and Targeted Investment

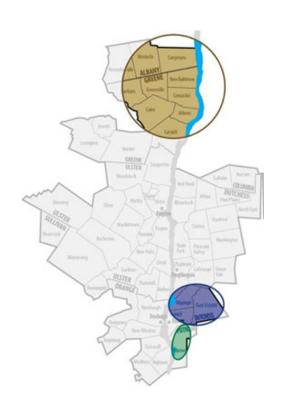




Geo-Targeted Demand Response



Individual customers providing and receiving compensation for *Local Distribution Grid Services* to reduce costs for all customers ...





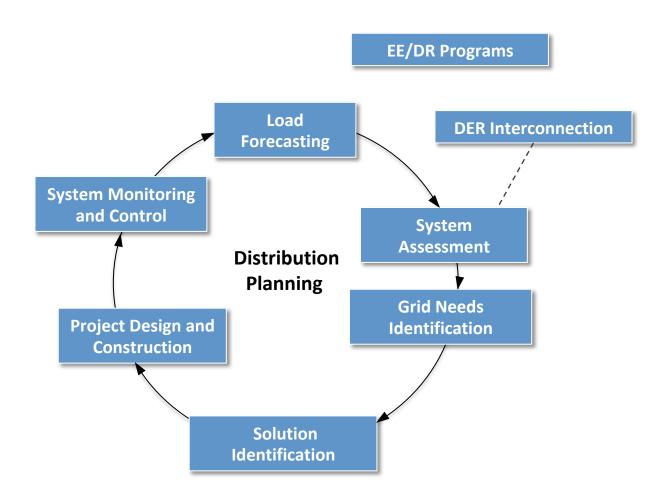












Typical Load Forecasting Today



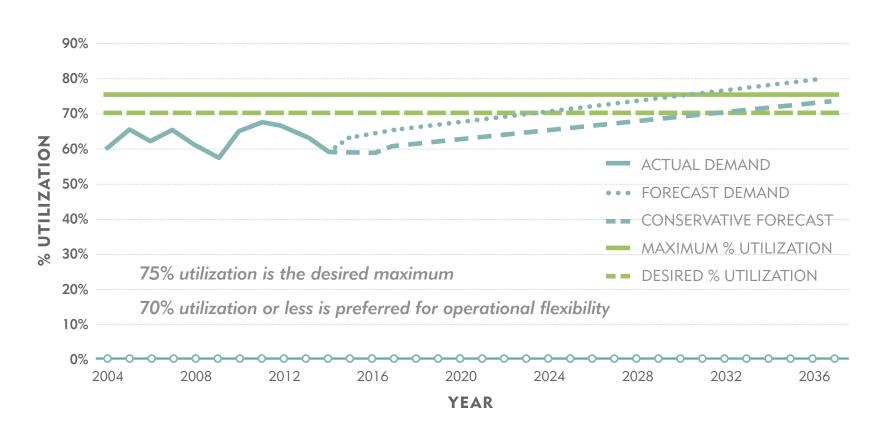
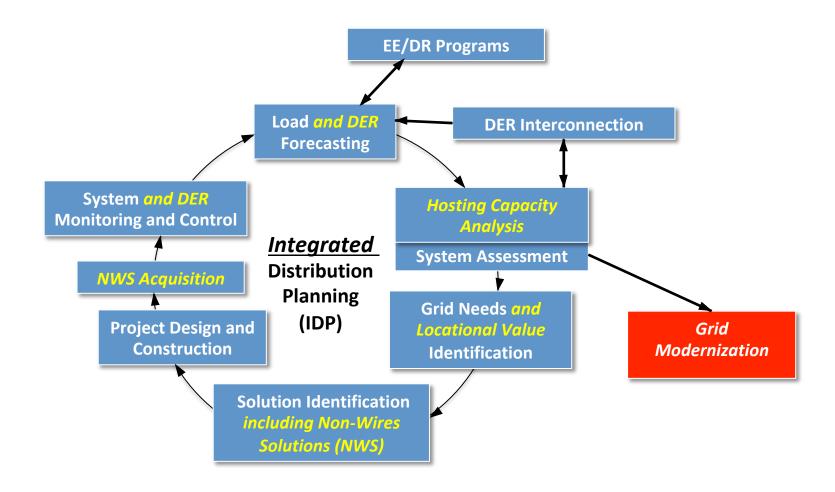


FIGURE 3. Typical Distribution Load Forecasting Results







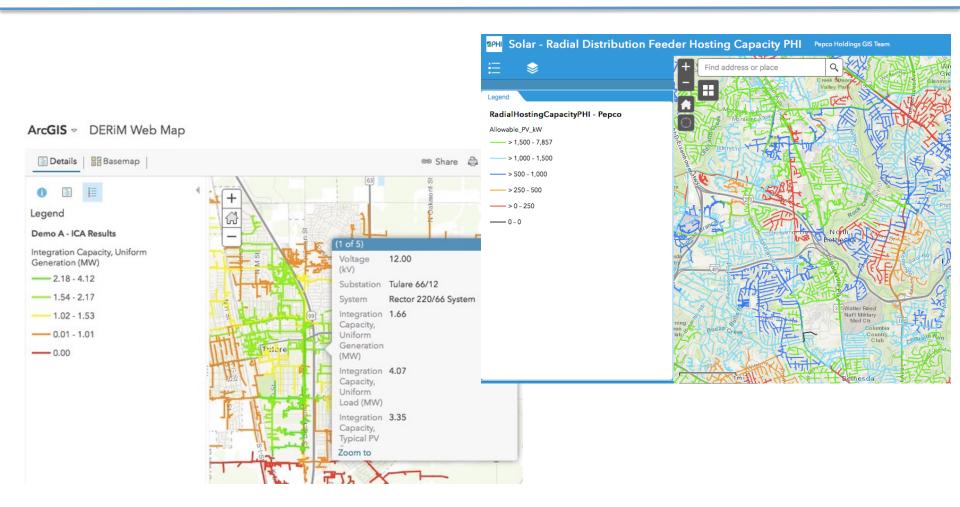
New IDP Capabilities



Capability	Description
1) Advanced Forecasting and System Modeling	Probabilistic planning and DER adoption scenario analyses; more granular load and power flow modeling; enhanced modeling of new smart inverter capabilities; and the ability to monitor, manage and optimize DER connected to the system.
2) Hosting Capacity Analysis	Determining how much additional DER each distribution circuit can accommodate without requiring upgrades.
3) Disclosure of Grid Needs and Locational Value	Identification and publication of locations where DER can provide grid services as non-wires solutions (NWS).
4) New Solution Acquisition	Acquiring or sourcing DER to provide grid services using pricing, programs or procurement.
5) Meaningful Stakeholder Engagement	Establishing processes for open dialogue, transparent information sharing, collaboration, and consensus building among stakeholders.

Hosting Capacity Results





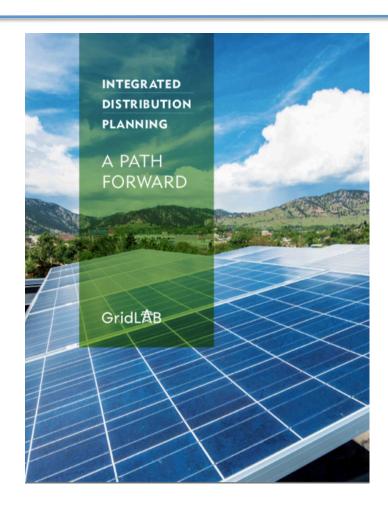
Getting Started with IDP



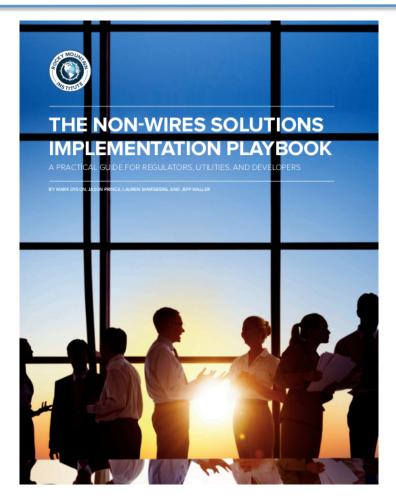
- Establish clear objectives and guiding principles
- Require utility reports to understand current capabilities
 - Planning methods and tools; spending categories and amounts;
 proposed HCA use cases; NWS suitability criteria and pilots
- Establish IDP Technical Working Group(s)
 - DER adoption and growth scenarios; smart inverter functions and settings; NWS suitability criteria and process for pilots; HCA use cases, methodology, timeline for implementation; development of data sharing portals

Additional resources ...





https://gridlab.org/publications/



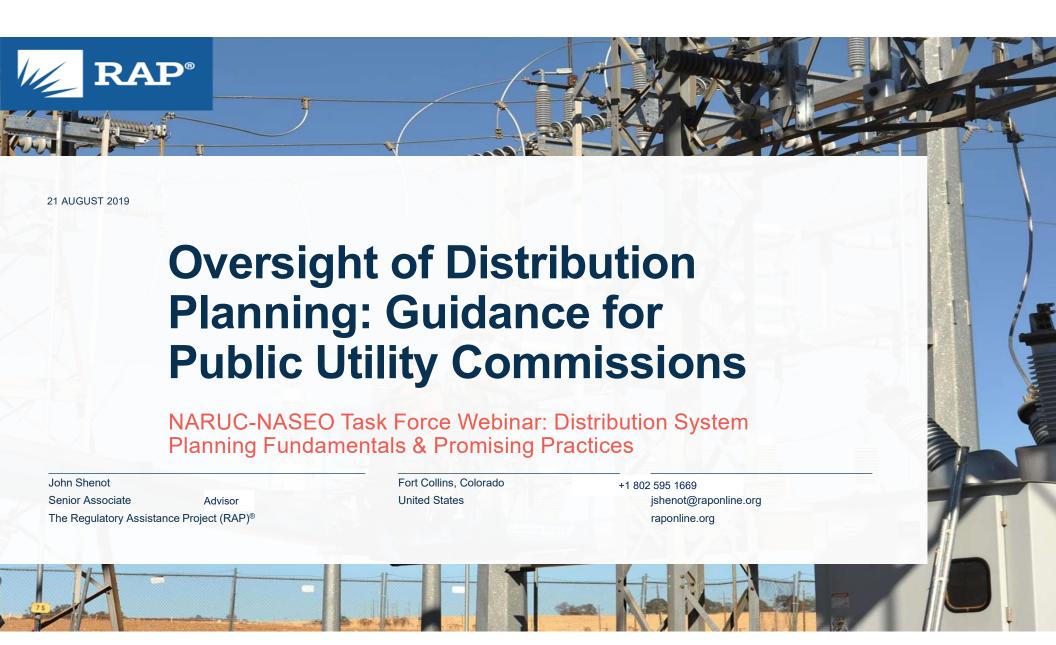
https://rmi.org/insight/non-wires-solutions-playbook/



Thank you!

Curt Volkmann

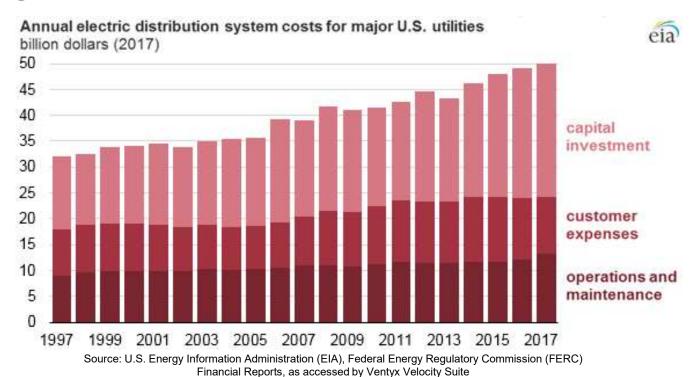
President, New Energy Advisors, LLC curt@newenergy-advisors.com www.newenergy-advisors.com



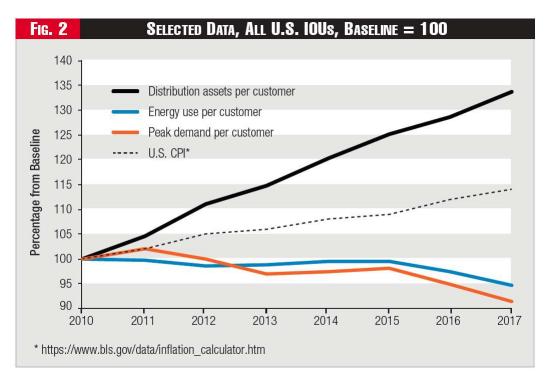
1 Why might PUCs consider taking an active role in distribution planning?



Distribution System Costs are Rising Steadily...



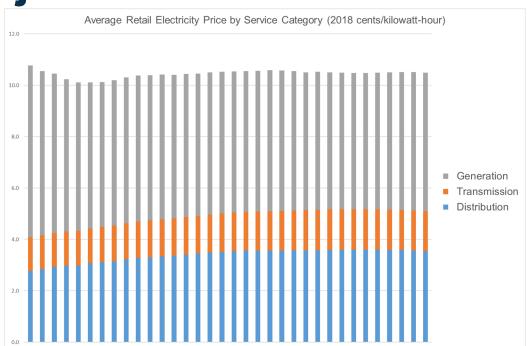
...and Much Faster Than Inflation



Source: Alvarez, P., Ericson, S., and Stephens, D. (2019, July). The Rush to Modernize: Distribution Planning, Performance Measurement. *Public Utilities Fortnightly*. Retrieved from: https://www.fortnightly.com/fortnightly/2019/07/rush-modernize

Regulatory Assistance Project (RAP)®

Distribution Share of Retail Bills is Large and Projected to Grow



2017: 25.8%

2030: 32.7%

2040: 34.0%

Data Source: EIA Annual Energy Outlook 2019

Regulatory Assistance Project (RAP)®

2 Introducing the MADRI Guide to Integrated Distribution Planning (IDP)



Mid-Atlantic Distributed Resources Initiative (MADRI)

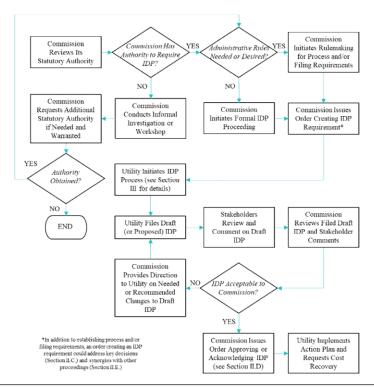
- Informal stakeholder collaborative
- Restructured states in PJM market (DC, DE, IL, MD, NJ, OH, PA)
- Began in 2004
- Meets ~quarterly to explore and discuss DER issues



Regulatory Assistance Project (RAP)®

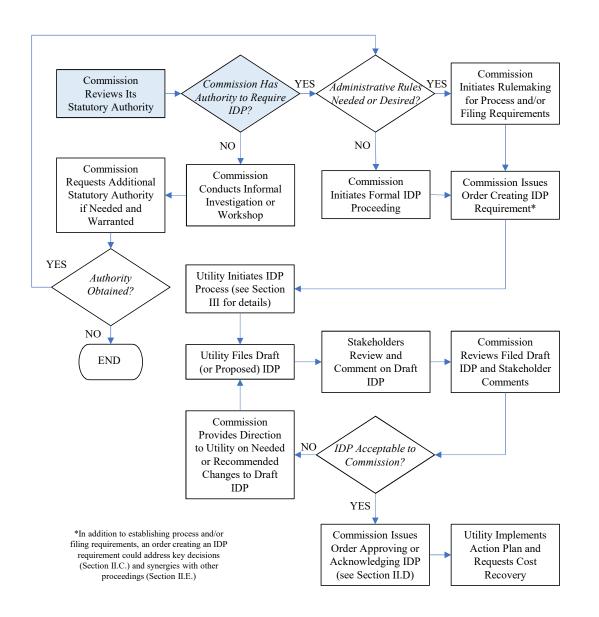
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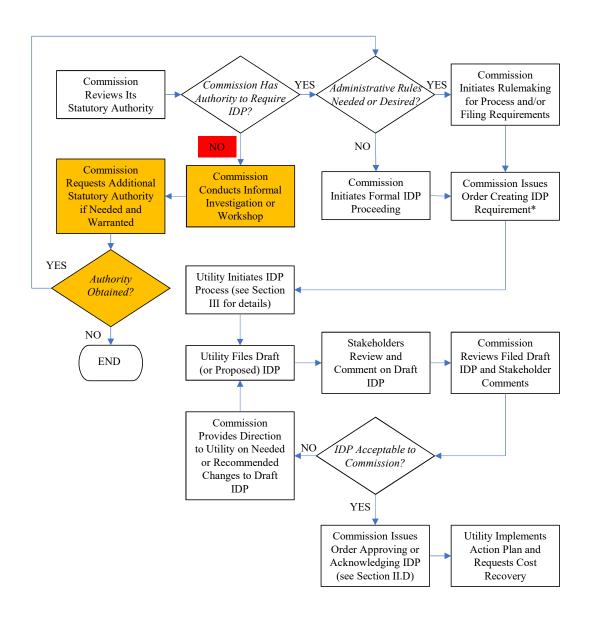
Process Map for Commission Oversight of an IDP Requirement

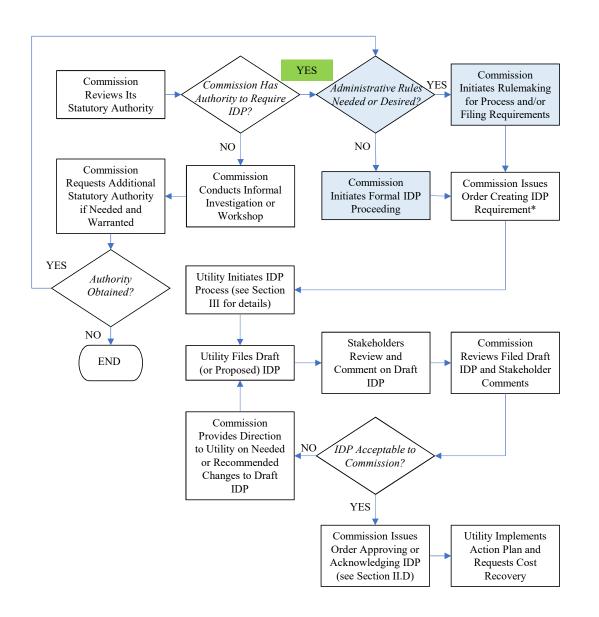


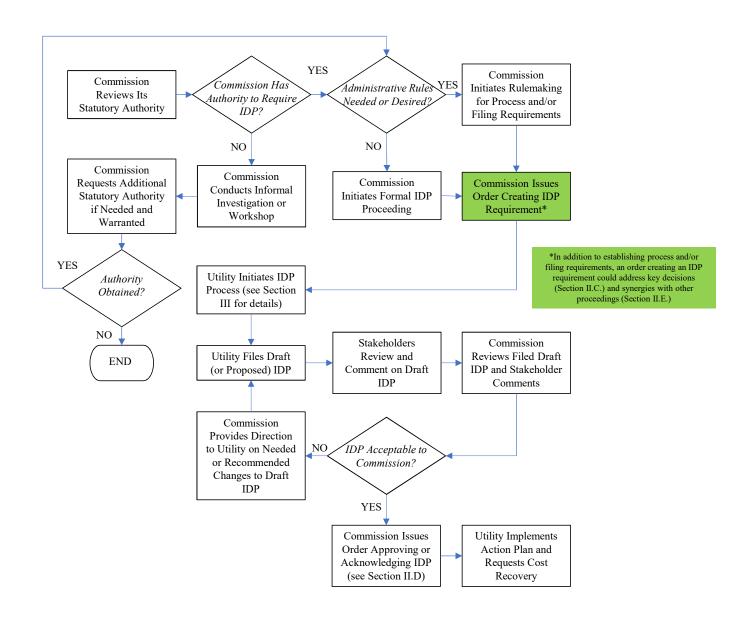
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Key Decisions at the Outset

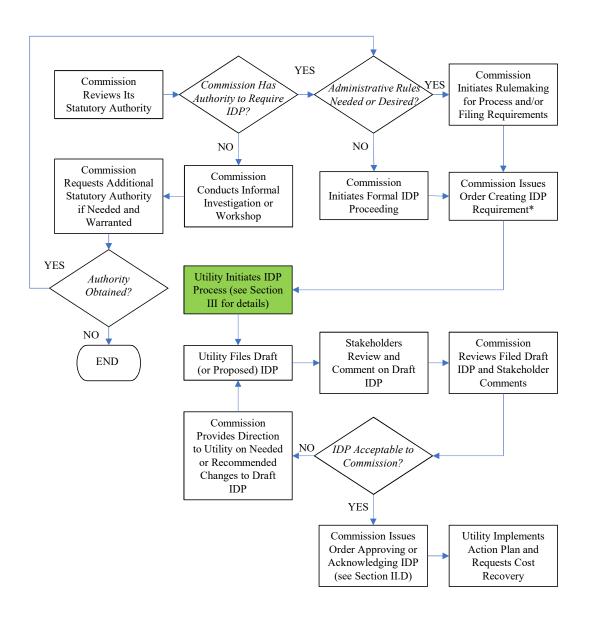
- Scope: Utility versus Jurisdiction-Wide Planning
- Scope: DERs to Consider
- Planning Horizon, Timing of Filings and Update Frequency
- Stakeholder Participation
- Binding or Nonbinding Effect of a Completed IDP

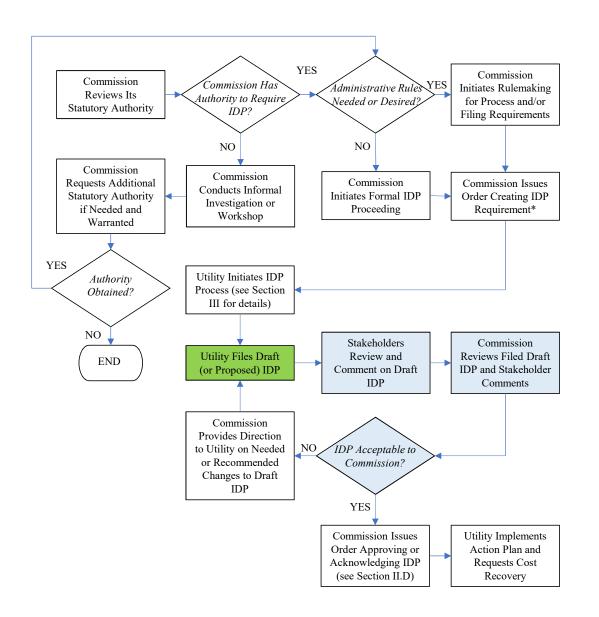
Regulatory Assistance Project (RAP)®

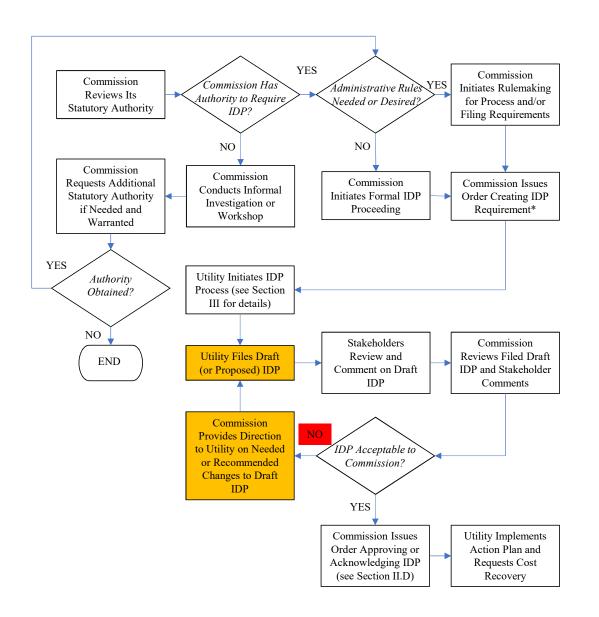
Possible Synergies with Other Regulatory Proceedings

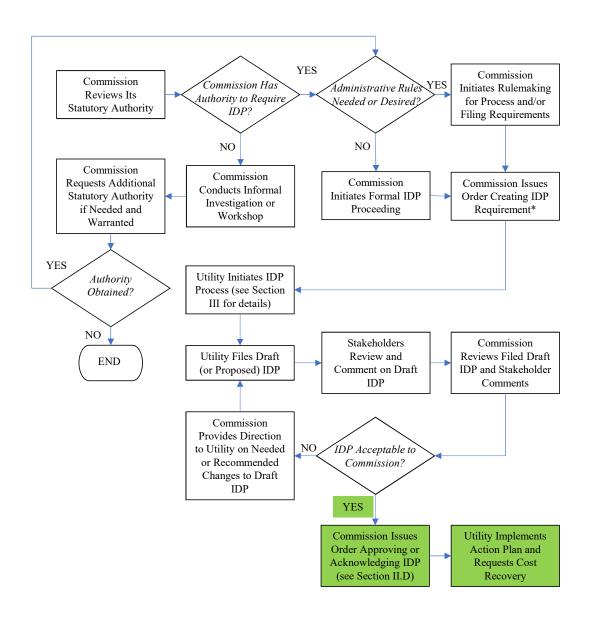
- Grid modernization initiatives
- DER interconnection standards and procedures
- Resource planning
- Transmission planning
- Changes to the electric utility business model and alternative ratemaking options
- Creation of a distribution system operator?

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Resource – Coming Soon!!!

→ Integrated Distribution Planning for Electric Utilities:

Guidance for Public Utility Commissions

Draft available at https://www.madrionline.org/resources/

Final to be published soon

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About RAP

The Regulatory Assistance Project (RAP)[®] is an independent, non-partisan, non-governmental organization dedicated to accelerating the transition to a clean, reliable, and efficient energy future.

Learn more about our work at raponline.org



John Shenot
Senior Associate Advisor
The Regulatory Assistance Project (RAP)®

Fort Collins, Colorado United States +1 802 595 1669 728 jshenot@raponline.org raponline.org



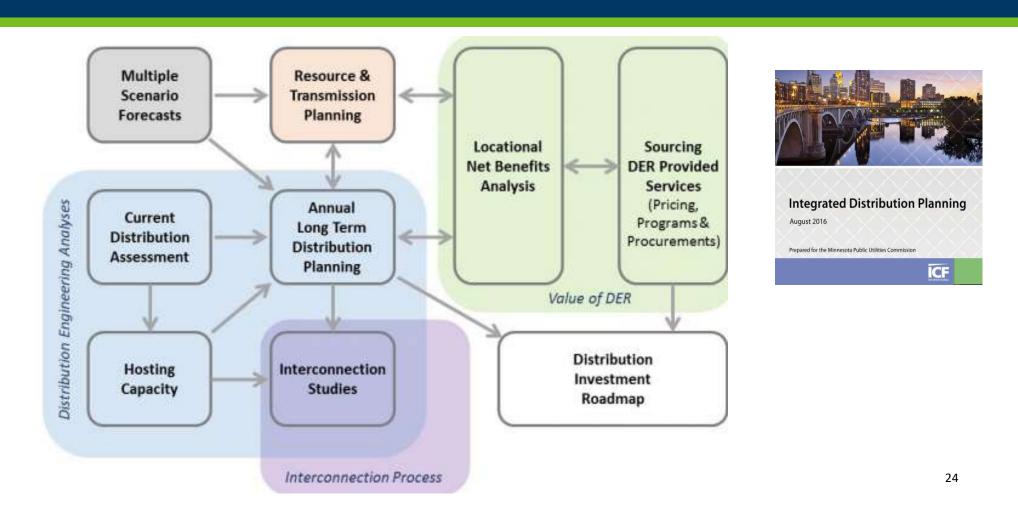
Minnesota's Actions and Developments in Distribution System Planning



How It Started

- Commission-led Investigation
- Commission/Staff Opened Individual Investigation Dockets for each of the four-rate regulated utilities
- Distribution Planning Filing Requirements Established by Order
- Initial Plans filed in 2018 and 2019

Workshops



Questionnaire



2017

Scenario Planning
Hosting Capacity
Investments
Distributed Resources
Technological Changes

A. How do Minnesota utilities currently plan their distribution systems?

Establish a baseline understanding of our utility planning processes

B. What does each utilities current year plan look like and assume?

Understand the current state of plans

C. Are there ways to improve or augment the utilities' planning processes?

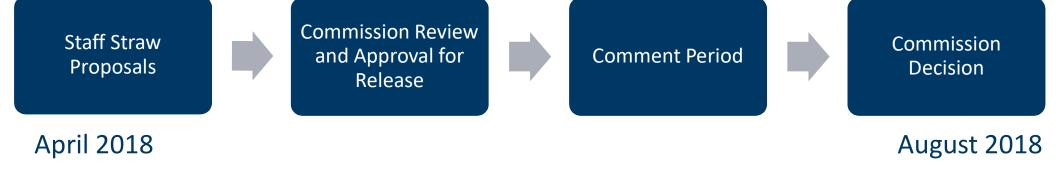
Provide stakeholders an opportunity to identify potential improvements in planning processes

Goals for Integrated Distribution Planning Process

Minnesota-based Integrated Distribution Plan 'wants':

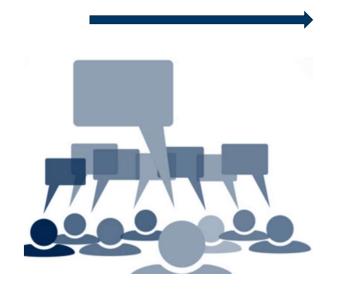
- foundational understanding of utility's long-term distribution plans;
- context for individual utility investment requests;
- proactive consideration of potential futures and non-traditional methods of planning;
- system reliability, efficient uses of resources, and maximized customer benefits; and,
- public policy goals achievement.

Process for Setting Distribution Plan Requirements



Integrated Distribution Plan Requirements

- 1. Administrative Requirements (Timing)
- 2. Stakeholder Process
- 3. Filing Requirements



- A. Baseline Data
- B. Hosting Capacity and Interconnection
- C. DER Forecasting
- D. Long-Term D'sys Modernization and Infrastructure Investment Plan
- E. Non-Wires Alternatives Analysis

Integrated Distribution Plan Requirements Baseline Data

Baseline Data

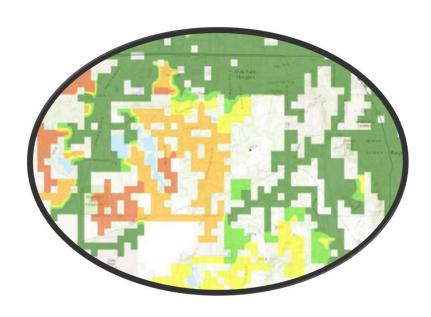
System, Financial, DER

Figure 43: Escalated Operations – State of Minnesota Electric Jurisdiction Capital and O&M Expenditures (2013 to 2017)



Integrated Distribution Plan Requirements Hosting Capacity & Interconnection

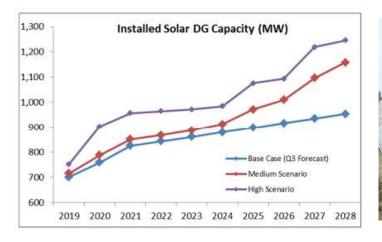
Hosting Capacity and Interconnection



Integrated Distribution Plan Requirements DER Scenario Analysis

DER Scenario Analysis

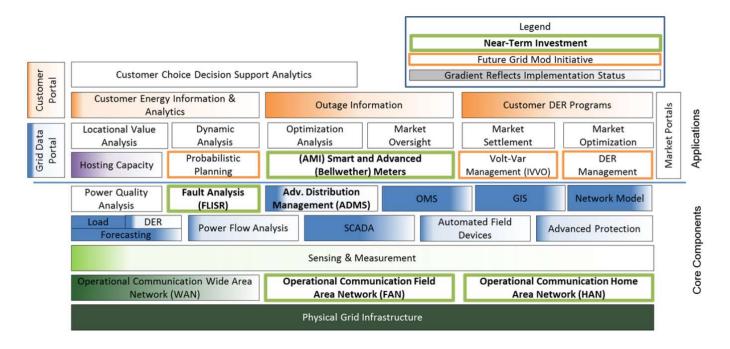
Figure 58: Distributed Solar PV Forecast





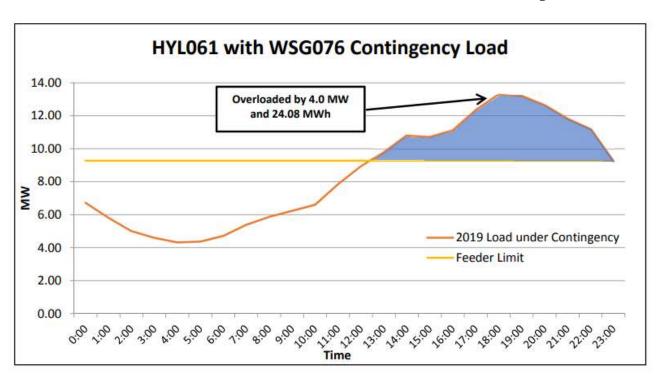
Integrated Distribution Plan Requirements Grid Modernization

Long-Term Distribution System Modernization and Infrastructure Plan



Integrated Distribution Plan Requirements Non-Wires Alternatives

Non-Wires Alternatives Analysis



Integrated Distribution Plan Requirements What Lies Ahead?

How will integrated distribution system planning evolve?

To be continued...





Questions?

Commissioner Dan Lipschultz

Dan.Lipschultz@state.mn.us

Tricia DeBleeckere

Tricia.DeBleeckere@state.mn.us