

# Joint Session of The Committee on Energy Resources and the Environment and The Committee on Water

#### Solar Desalination

NARUC Winter Policy Summit Washington, DC

Joint Session with

## Committee on Water and Committee on Energy Resources and the Environment



Donald J. Polmann Ph.D., P.E.
Commissioner
Florida Public Service Commission
February 12, 2018

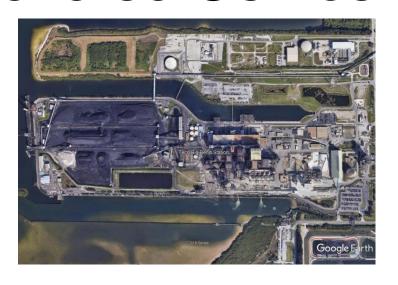
## Overview

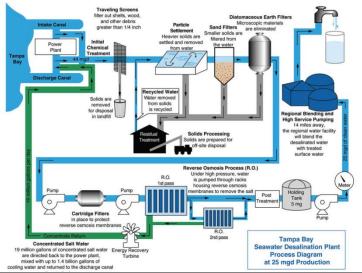
- Solar & Desalination Technology Pairing
- Experience with Tampa Bay Water Authority
- Expert Presentations Technical & Economic Feasibility
- Discussion & Questions



## **Traditional Reverse Osmosis**







Sample Year - 2013

- ➤ Volume 10.34 MGD
- ➤ Total Operating Cost \$12.9 M
- ➤ Energy Use 14,120 kWh/MG



## Questions?

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### Panel on Solar Desalination of Drinking Water

NARUC Winter Meeting Washington, DC

February 12, 2018

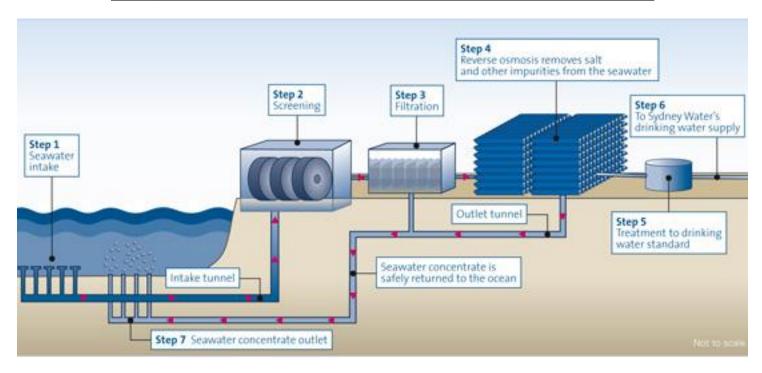
**Committee on Water** 

&

**Committee on Energy Resources and the Environment** 

Peter E. Shanaghan, M.Eng.
Senior Environmental Engineer
United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460

## **Sea Water Desalination Major Capital and Operating Cost Drivers**



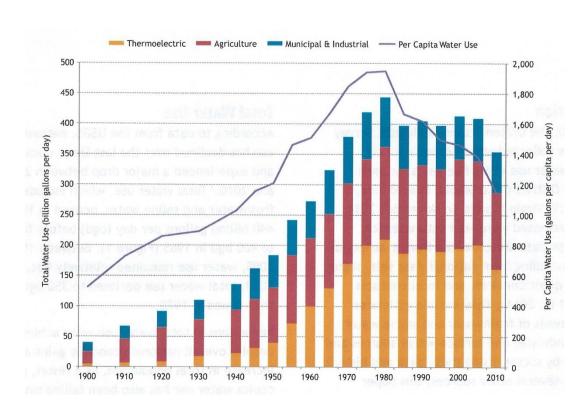
- Finished Water Quality
- Transmission of Finished Water
- Feedwater Quality and Variability
- Raw Water Intake
- Brine Disposal

- Permitting and Regulatory Issues
- Project Delivery Method
- Power Cost & Proximity
- Labor
- Technology

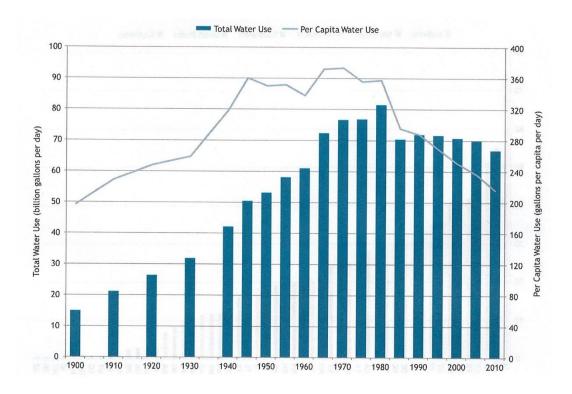
Specific Project Costs are VERY site specific!!

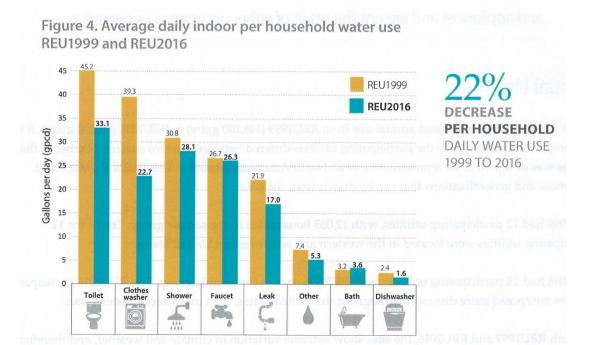
#### **Declining TOTAL and PER CAPITA Water Use in the United States**

#### **Total Water Use**



#### **Municipal and Industrial Sector**

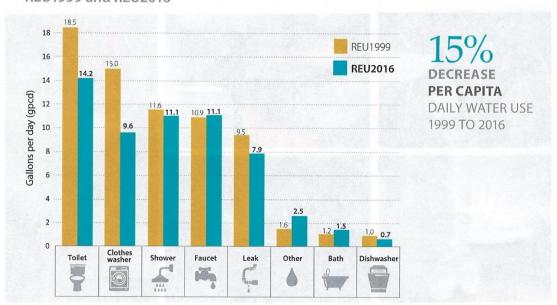




### **Declining Indoor Water Use**

22% Decrease
in per Household Daily Water Use
1999-2016





15% Decrease
In per Capita Daily Water Use
1999-2016

#### **Panel Questions**

- 1. Is the pairing of Solar Technology with Desalination Technology technically feasible?
  - Yes
  - Over ½ of the world's installed desalination capacity uses solar power
- 2. Is the pairing economically feasible?
  - Depends on site and objectives
- 3. Is solar powered desalination a possible solution for drought challenged water utilities in the United States?
  - CSP is potentially a "game changer" for the US Water Sector
    - Moving water is our major cost (Pumping)
    - Could make desalination cost competitive supply source (future)
  - Demand Side Efficiencies remain to be achieved
  - Brine disposal remains challenging



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## Solar Energy Desalination POTENTIAL FOR CLEAN AND AFFORDABLE NEW WATER SOLUTIONS.

Leon Awerbuch-President International Desalination Consultancy Associates LLC
Chairman of Energy and Environment Committee and Dean IDA Desalination Academy
of International Desalination Association











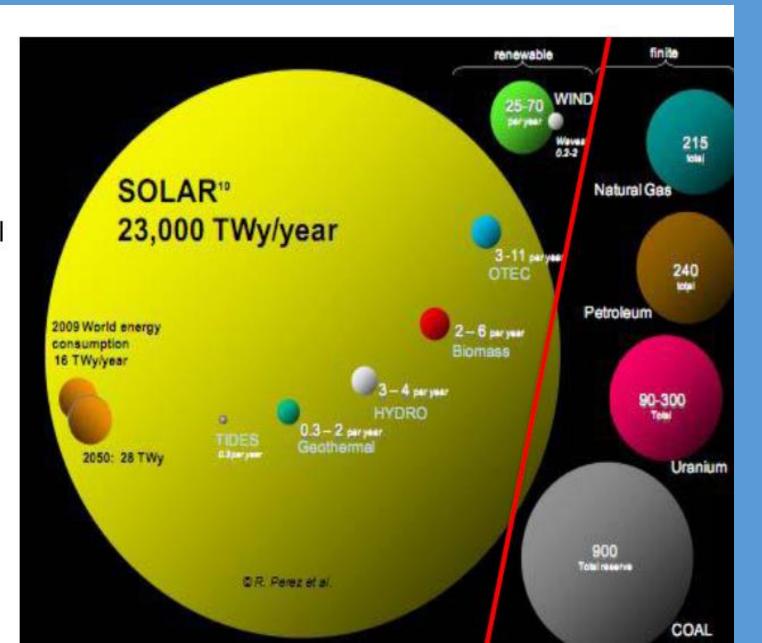


2018 NARUC Winter Policy Summit February 11 - February 14, 2018
Renaissance Washington Hotel
Washington, D.C.



#### **SOLAR ENERGY COMPARISON**

The annual solar radiation on the earth surface is 1400 times higher than the annual world energy consumption and 25 times higher than the total coal reserves



# Solar energy is a source of renewable energy and the oceans are unlimited source of water.

We know that desalination is proven technology to produce clean water from the sea and brackish resources. Desalination however is relatively energy-intensive, and sustainable solar systems are under development to reduce energy and environmental impact.

Today Solar revolution both in PV and CSP is going cheaper by the day,

- In Abu Dhabi JinkoSolar and Marubeni sign 25-year PPA for 1177 MW Sweihan project at \$0.0242/kWh. The power price is one of the lowest ever achieved by a utility scale project globally.
- Dubai will get Solar Power Day and Night without subsidy at Lower Cost than Gas-fired Electricity

ACWA Power was awarded 700 MW CSP at a levelized tariff of US \$7.30 cents per kilowatt hour; a cost level that competes with fossil fuel generated electricity without subsidy for reliable and dispatchable solar energy through the night. By far the largest single-site thermo-solar power plant in the world the plant uses a state-of-the-art combination of a central tower and parabolic trough concentrated solar power (CSP) technologies and molten salt storage of energy.



# How much desalinated water is produced worldwide?

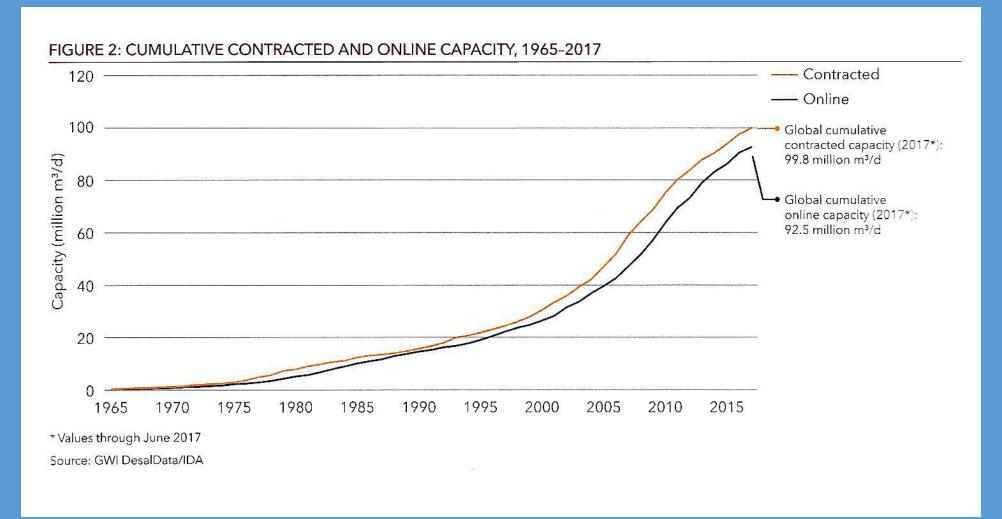
The IDA/GWI Inventory data show that there contracted plants with a total capacity of 99.8 million m<sup>3</sup>/d (26.4 billion gallons per day) of which a total capacity of 92.5 million m<sup>3</sup>/d (24.4 billion gallons per day) have been commissioned.

How many desalination plants are there around the world?

There are almost 20,000 desal plants, in over 150 countries



# Global cumulative installed contracted and commissioned desalination capacity, 1965 – 2017





### **Energy Requirements for Desalination**

Process/energy type	MED	MED -TVC	MSF	RO
Specific heat consumption, kJ/kg, PR kg/2326 kJ/kg	178 13	221-250 11.0-9.3	250-273 9.3-8.5	
Steam pressure, ata	0.3 - 0.4	2.5-3.5	2.5-3.5	-
Electric energy equivalent, kWh/m <sup>3</sup>	3-4.5	5.4-8*	5.6-8.0	_
Electric consumption, kWh/m³	1.01.5	0.9-1.8	3.4-4.5	3.3-4.0
Total electric energy equivalent, kWh/m <sup>3</sup>	4.0-5.0	6.3-9.8	9.0-12.5	3.3-4.0



## Solar Thermal and Solar Membrane Desalination

- Since thermal desalination Multi Effect Distillation (MED) proces require relatively large quantities of heat sources at low temperatures below 90 deg C, this creates enormous opportunity to use solar hot water to store and drive the desalination process 24/7. The electrical energy requirements for MED is in range only of 1.0 kWh to 1.5 kWh/m<sup>3</sup>.
- Membrane Reverse Osmosis process for seawater requires electrical energy of 3.3 to 4.0 kWh/1.5 kWh/m³ and faces challenge of intermediate supply and today relative high cost of battery storage.
- Desalination and Solar industry works intensively to solve challenges of intermediate supply and in case of seawater desalination the interconnection between solar plants location and costal requirements for desalination plants.
- We join forces in Global Clean Water Desalination Alliance to work together on large utility size system and small grid independent plants.



#### The Global Clean Water Desalination Alliance – H<sub>2</sub>0 minus CO<sub>2</sub>

The action plan includes obtaining amplified commitment by all Alliance members to use clean energy sources to power new desalination plants and to retrofit existing plants, whenever possible. Further focus is on improved energy efficiency of desalination processes, increased efforts on R&D and demonstration projects, better dissemination of innovative technologies, capacity building and analysis and formulation of adequate policies and regulatory frameworks. The concept of the Alliance underlines that the initiative will ensure the sustainability of the entire desalination process is taken into account beyond the sole issue of energy sources.

We call on all to join the Alliance to bring the vision to reality

"IDA is proud to be a founding member of the Global Clean Water Desalination Alliance. We have long been a champion of environmental responsibility in desalination practices including lower energy consumption and an increase in the use of renewable energy to power desalination, resulting in the reduction of CO2 emissions. This has been a goal of IDA's Energy and Environmental Committee, and we believe that the GCWDA initiative will bring us ever-closer to realizing this objective,"



## DESALINATION IS THE SUSTAINABLE SOLUTION AND HOPE FOR THE FUTURE GENERATIONS

Solar Desalination provides hope to the world community that we can provide water, the essence of life, at a reasonable cost, solving the scarcity of existing water supplies, avoiding regional and territorial conflicts, and providing the water resource for sustainable development.





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Kelly Beninga President & CEO SkyFuel, Inc. Lakewood, CO 2018 NARUC Winter Policy Summit February 11 – February 14, 2018 Renaissance Washington Hotel

© SkyFuel, Inc.

## SOLAR DESALINATION TECHNOLOGIES



	PV/ Reverse Osmosis	CSP / Multiple Effect Distillation	CSP / Forward Osmosis
Heat Consumption (kwh <sub>t</sub> /m <sup>3</sup> )	0	45	16
Power Consumption (kwh <sub>e</sub> /m <sup>3</sup> )	3.5	1.5	0.2
Cost to Operate* (\$/m³)	0.28	0.57	0.18
Zero Liquid Discharge?	No	Yes	Yes





<sup>\*</sup> Electricity @ 0.08 \$/kwh Thermal energy @ 0.01 \$/kwh 10,000 to 100,000 m³/day plant

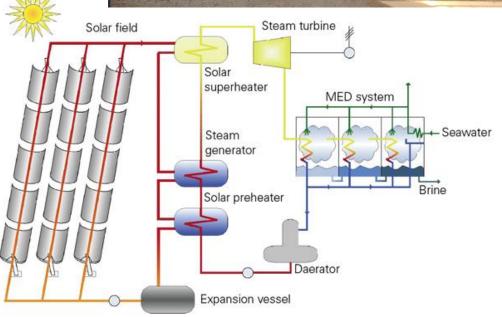
© SkyFuel, Inc.

#### SOLAR MULTIPLE EFFECT DISTILLATION SYSTEM



- Solar heat used to boil water in successive stages
- Optional steam power generation prior to desalination process
- Well developed and broadly used desalination technology
- Demonstrated by SkyFuel and partners at Panoche Water District - Firebaugh, CA (near Fresno)
- Fresh water for agricultural use produced from brackish ground water
- Successfully demonstrated 500 gal/hr water production with Zero Liquid Discharge

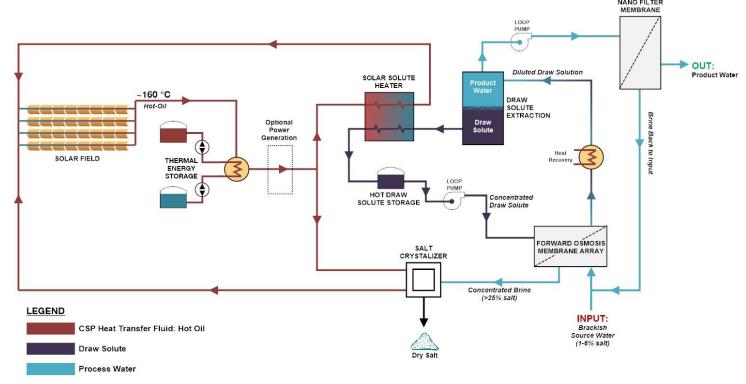




#### SOLAR FORWARD OSMOSIS DESALINATION SYSTEM



- Advanced solar desalination system under development by SkyFuel and partners
- Greatly improved energy efficiency compared to RO and MED
  - 6% of electricity consumption compared to RO
  - 35% of heat consumption compared to MED
- Heated chemical solute used to induce osmotic pressure across membrane rather than using pumping power
- Zero Liquid Discharge for inland applications







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# Applications of Nanotechnology In Solar Desalination

François Perreault, Ph.D.

School of Sustainable Engineering and the Built Environment
Ira A. Fulton Schools of Engineering
Arizona State University



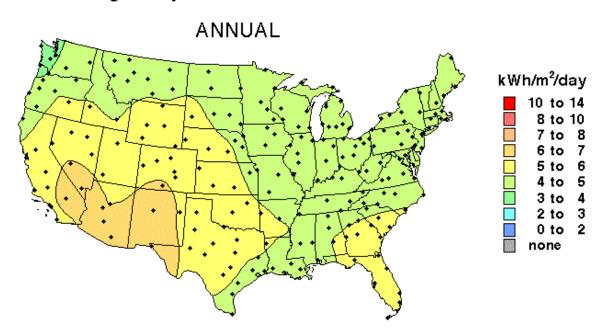


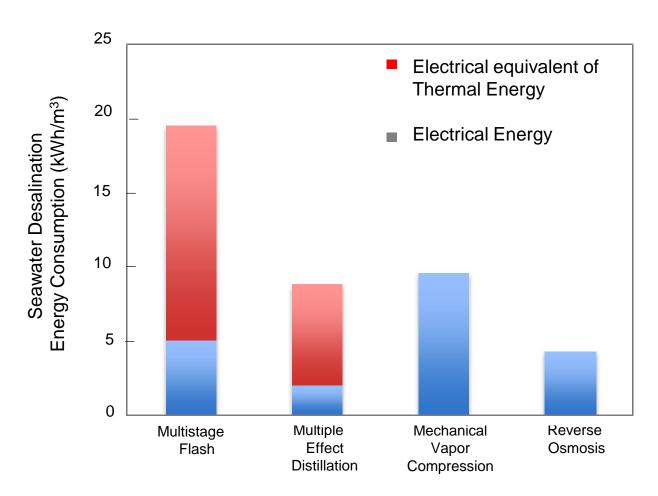


## **Solar Energy For Desalination**

#### Average sun irradiation per surface area









## Off-grid Solar Desalination

Solar thermal



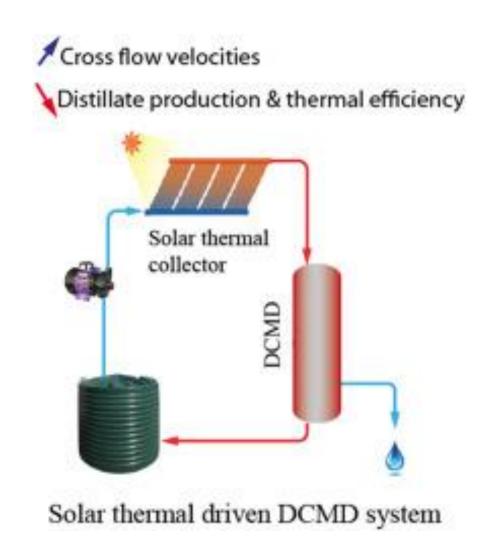
#### **Photovoltaics**



How to best capitalize the solar energy available?



## **Solar Membrane Distillation**



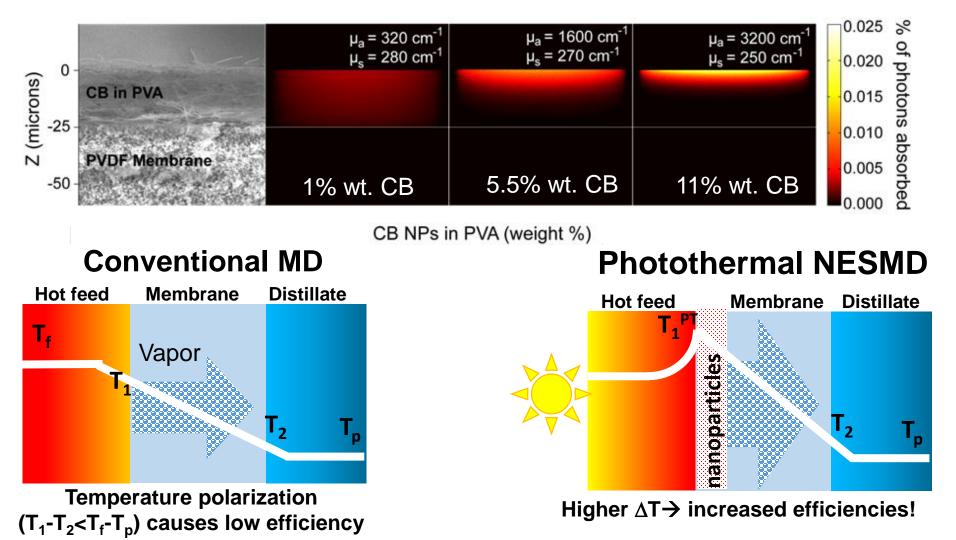


Duong et al. JMS 2017

Fraunhofer ISE, Desal. Water Reuse 2008



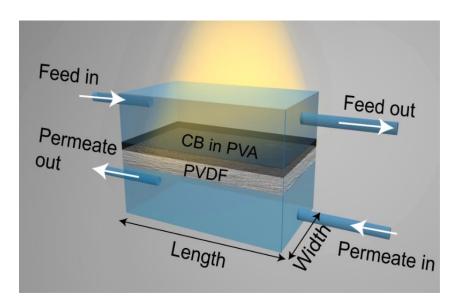
## **NEWT – Nanophotonics Enhanced MD**

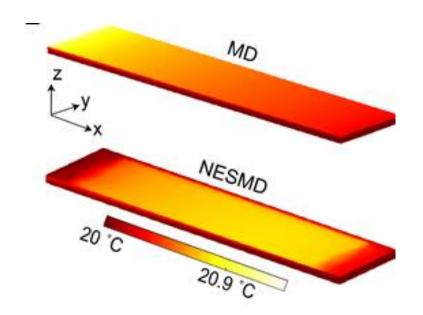


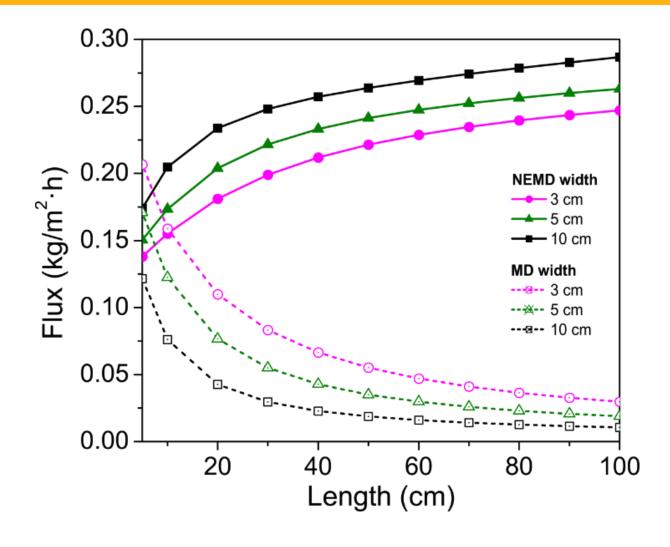
NESMD harvests the energy of the sun to enhance permeation in membrane distillation



## **NEWT – Nanophotonics Enhanced MD**







- Process scales up with module length



## **NEWT – Nanophotonics Enhanced MD**







http://www.newtcenter.org/



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# **Clean Water and Solar Desalination**

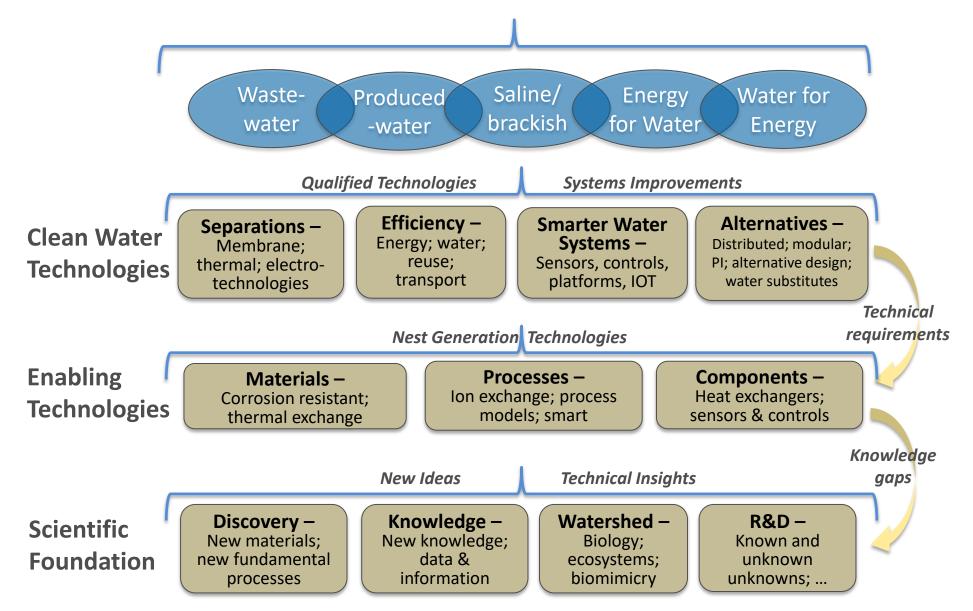
Joe Cresko, Advanced Manufacturing Office

Joe.Cresko@ee.doe.gov

Avi Shultz, Solar Energy Technologies Office Abraham.Shultz@ee.doe.gov

www.manufacturing.energy.gov energy.gov/solar-office

#### Clean Water fit for use



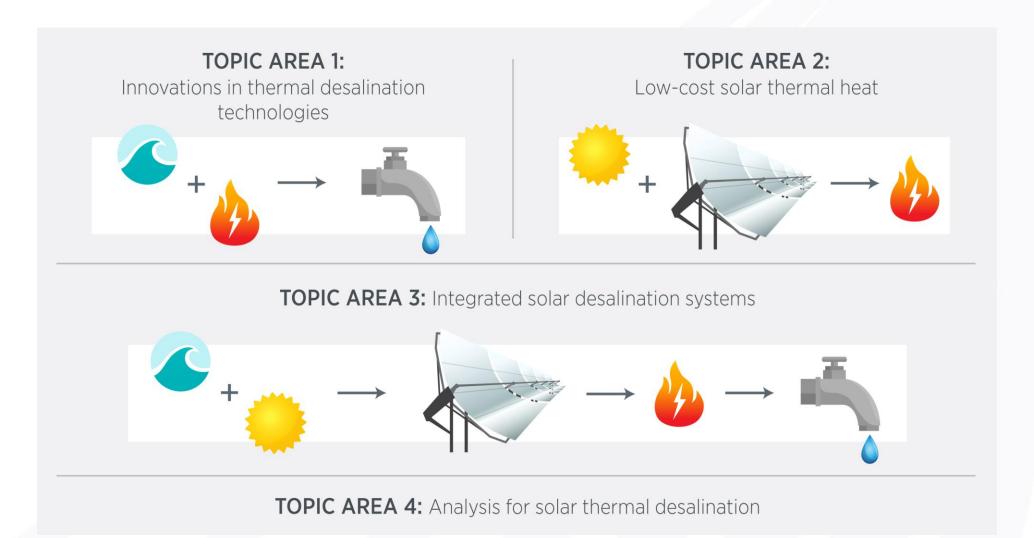
#### **Solar Desalination at DOE**



- SETO is currently running a funding opportunity announcement focused on solar thermal desalination.
- Solar technology uses collectors to concentrate sunlight on receivers which converts photons into heat.
- In order to be competitive with Reverse Osmosis, further reductions in capital cost and energy cost (and increased energy efficiency) are required.



## **Solar Desalination FOA Topic Areas**



## **Cost Targets for Solar Desalination**

- Solar Thermal Desalination FOA Focuses on Two Cost Targets:
  - LCOW = Levelized Cost of Water, \$/m³
  - LCOH = Levelized Cost of Heat, \$/kWh<sub>th</sub>
- $LCOW = \frac{\text{Total lifetime costs (capital,financial,O&M)}}{\text{Total lifetime clean water generation}}$
- $LCOH = \frac{\text{Total lifetime costs (capital,financial,0\&M)}}{\text{Total lifetime thermal generation}}$



#### **Cost Targets for Solar Thermal Desalination**

Cost targets for large and small capacity thermal desalination plants

Capacity	Feedwater salinity (TDS)	LCOW Target (\$/m³)
Large (>10,000 m <sup>3</sup> /day)	> 30,000 ppm	0.50
Small (<2000 m <sup>3</sup> /day)	> 100,000 ppm	1.50*

<sup>\*</sup> small-scale systems should target Zero Liquid Discharge (ZLD)



#### **Technology Innovation at DOE for Clean Waters**

## Separations /treatment:

- Membranes
- Thermal

#### **Fluids Pumping:**

- Motor driven systems
- Materials

#### **Heat transfer:**

- Corrosion resistant materials
- Waste heat integration

#### Infrastructure:

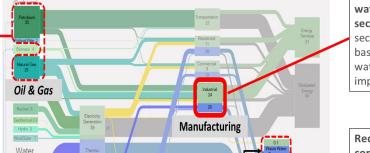
- Piping
- Structural materials

#### Where do core technologies .....

High Salinity feed water with variable contaminant mix to produce industrial/ag grade water w/ FO, RO viable candidates

Seawater for municipal potable water w/ RO, MSF, and MED candidates in focus

Brackish water for potable water w/CDI, EDR, MF/NF, RO as candidates



Municipal

W/WWT

water in specific sectors w/ sectors chosen based on watershed impact

Reduce energy &

Reduce energy consumption of the water and wastewater sectors, including advanced resource recovery and reuse possibilities

## System integration:

- Smart technologies
- Modular designs
- Processes
- Joint energy grid/water system management

#### **Sustainability:**

- RE integration
- Consumptive water use
- Chemicals (alternatives)
- Life cycle water use
- Fit-for-use, reuse
- ZLD

## ...and cross-cutting technologies

Desal Systems

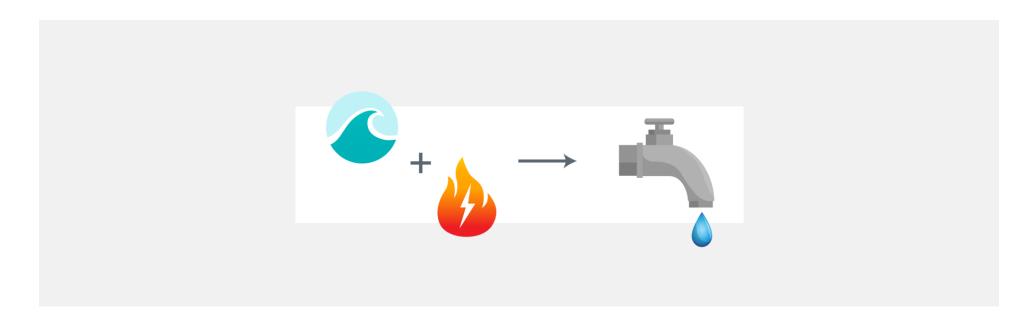


## **Back up Slides**

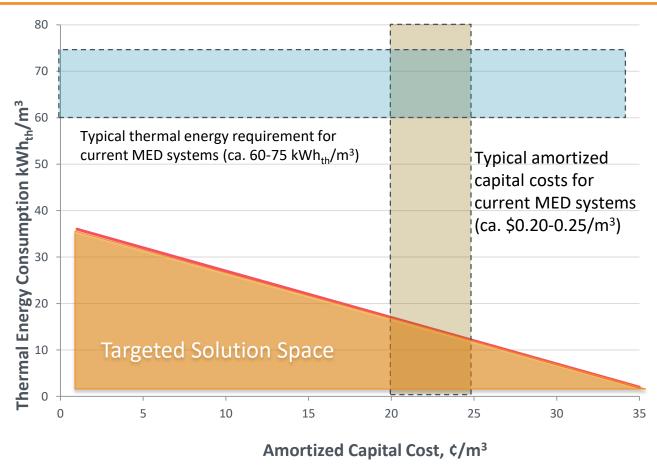
## **Solar Desalination FOA Topic Areas**

#### **TOPIC AREA 1:**

Innovations in thermal desalination technologies



## **Topic Area 1: Innovations in Desalination Technologies**



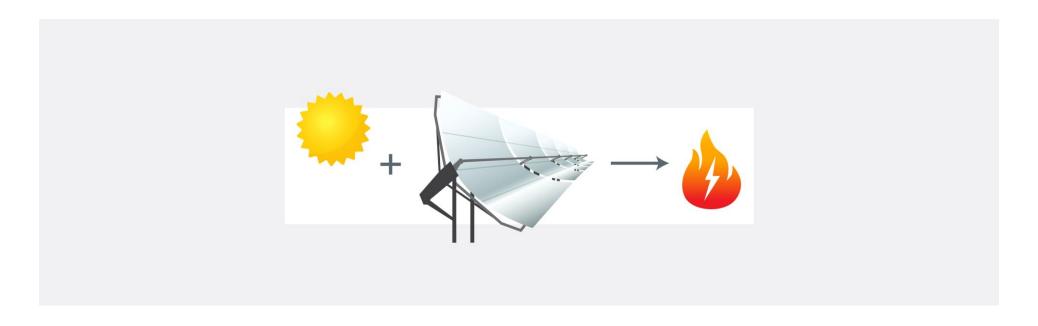
 Justify how proposed innovations enable a thermal energy consumption and capital cost that fall on or below the red line (represents LCOW of \$0.50/m³)



## **Solar Desalination FOA Topic Areas**

#### **TOPIC AREA 2:**

Low-cost solar thermal energy



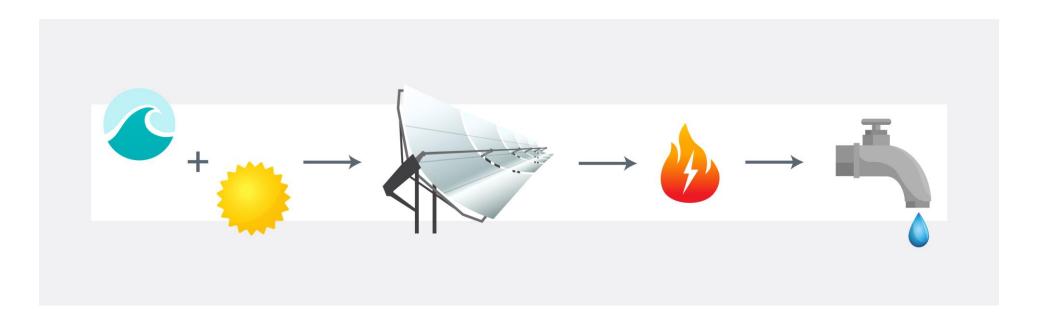
## **Topic Area 2: Low Cost Thermal Energy**

- LCOH =  $\frac{\text{(Installed Cost)*(FCR)+(Annual O\&M)}}{\text{Annual Thermal Generation (kWth)}}$
- FCR is Fixed Charge Rate, and is defined as the product of project financing factor, construction financing factor, and capital recovery factor
- Target LCOH ≤ \$0.01/kWh<sub>th</sub> (~50% reduction in cost from current technology)
- Low-cost thermal energy storage solutions in the range of 120 180 °C may be necessary

## **Solar Desalination FOA Topic Areas**

#### **TOPIC AREA 3:**

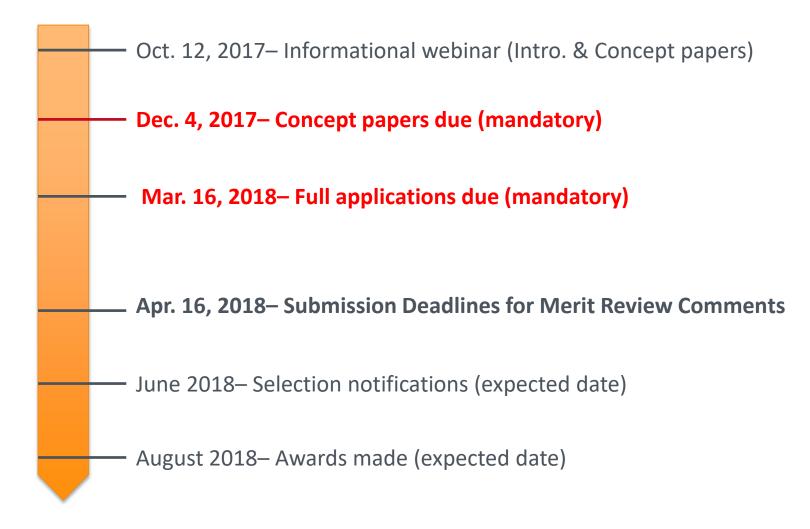
Integrated solar desalination systems



### **Topic Area 4: Analysis for Solar Thermal Desalination system**

- Develop analytical tools that will simplify the planning, design, and valuation of solar thermal desalination
- Potential applications of interest may include:
  - User-friendly software that identifies and models highvalue opportunities where solar desalination may have the most impact
  - Integration of thermal desalination with advanced power cycles well-suited to concentrating solar power (e.g. supercritical-CO<sub>2</sub> power cycles)

#### Timeline



## **Topic Area 1: Innovations in Desalination Technologies**

- Assume LCOH of \$ 0.01/kWh<sub>th</sub> for large systems, and  $$0.015/kWh_{th}$  for small systems
- Capital Cost and Energy Efficiency Reductions to attain LCOW ≤ 0.5 \$/m³ (large) and ≤ 1.5 \$/m³ (small)
- Two potential strategies:
  - dramatic improvements in established technologies and components that can lead to the achievement of the FOA cost targets proposed in Slide 5;
  - development low TRL novel thermal desalination techniques that, if further developed, can achieve the FOA targets.



## **Topic Area 2: Low Cost Thermal Energy**

• LCOH Cost Target for Solar Field, 10 Hours of Storage



Component	Current (NREL	Large	Small
	2015)	(\$0.50/m <sup>3</sup> )	(\$1.50/m <sup>3</sup> )
LCOH (\$/kWh <sub>thermal</sub> )	0.027	0.01	0.015
Total direct cost (\$/m²)	350	110	180
Site Prep (\$/m²)	30	20	10
HTF Receiver (\$/m <sup>2</sup> )	70	30	50
Collector (\$/m <sup>2</sup> )	170	45	100
O&M (\$/m²)	15	5	5
Storage (\$/kWh <sub>thermal</sub> )	20	10	10

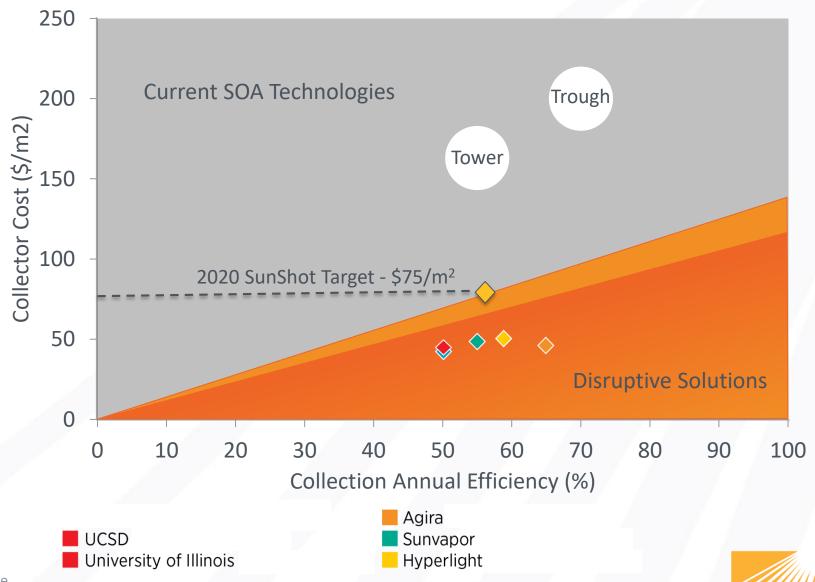
#### **Topic Area 3: Integrated Solar Thermal Desalination system**

- Applicants should justify that:
  - The target LCOW and thermal desalination Capital Cost/Energy Consumption described in the previous Topics can be achieved
  - The integrated system will be a relevant model for scale-up to a large scale system
  - The proposed LCOW, capital cost, LCOH targets are appropriate for a commercially operating system
- Applicants to this Topic Area should propose full system designs with solar as primary energy source
- Demonstration activities will be subject to 50% cost share
- Integration activities that are not full demonstrations but still target the energy efficiency of coupling solar thermal collection to thermal desalination will also be considered under this topic area

#### **Concentrating Optics for Lower Levelized Energy Costs**



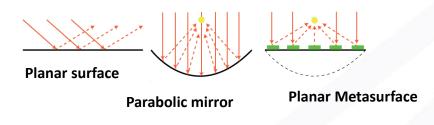
#### **COLLECTS Awards**

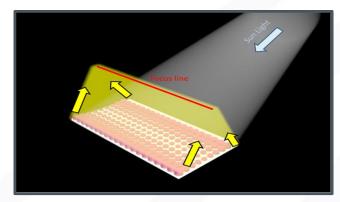


## **Metasurface planar reflectors**

## UC San Diego

PI: Prof. Boubacar Kante

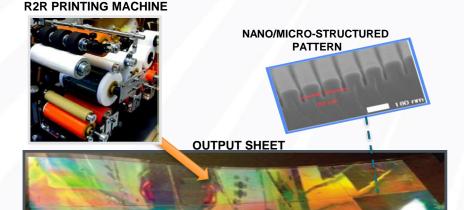




 Fabricated 1<sup>st</sup> generation TiO<sub>2</sub> metasurface with top-down etch process using PVD on a SiO<sub>2</sub> substrate.



PI: Prof. Kimani Toussaint



- 1<sup>st</sup> Generation PFC fabricated using different techniques (including solid-state superionic stamping) and characterized.
- Measured Hemispherical Reflectance for  $\lambda$  (400-700nm) of 84.5%.



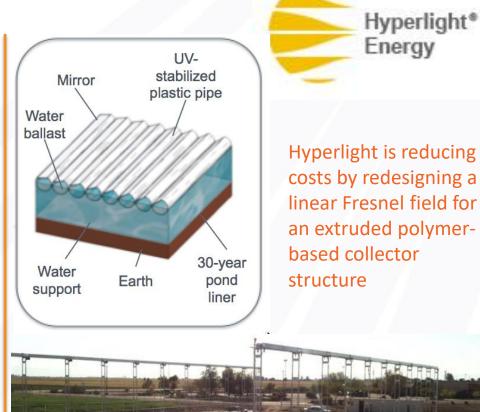
Courtesy: Guo Lab (UMichigan)

### **Traditional Designs, New Materials**





- Sunvapor is prototyping wood-based 'green' parabolic trough collectors (GPTC) to substantially reduce materials cost
- The 2 year project will culminate in onsun testing of a full-scale prototype





#### Issues with water at current state-of-the-art

- Water Transport: Cost and energy associated with transporting water from a centralized water treatment facility for fresh water is high (~\$0.05/m³ for 100 m vertical lift or 100 km of flat horizontal transport).
- Water Location: Regional non-fresh water sources are more readily available and if utilized would reduce or eliminate the cost and energy demands of transporting clean water from one region to another.
- Energy Intensity and cost: The cost and energy associated with processing brackish or seawater is also high.
- Energy Efficiency: Current treatment centers and associated systems used, particularly the distributed ones are not energy efficient.
- Lack of Applications for Water Reuse: Approx. 290 billion gallons of water a day is discharged back into the ocean or other surface water locations instead of being recycled back. Non-"reuse" volume represents near 95% of total.
- <u>Broader Systems Impacts:</u> All above impact energy demand, resiliency and robustness from watershed to water use.



https://www.sierracollege.edu/ejournals/jsnhb/v6n1/null.html

Vast amounts of untapped water resources could be utilized if key technical challenges are addressed, including processing and purifying water in a low cost and energy-efficient manner.

Advanced Manufacturing Office Multi-Year Program Plan

https://energy.gov/eere/amo/downloads/advanced-manufacturing-office-amo-multi-year-program-plan-fiscal-years-2017

#### **AMO Strategic Goals**

- Improve the productivity and energy efficiency of U.S. manufacturing.
- Reduce lifecycle energy and resource impacts of manufactured goods.
- Leverage diverse domestic energy resources in U.S. manufacturing, while strengthening environmental stewardship.
- Transition DOE supported innovative technologies and practices into U.S. manufacturing capabilities.
- Strengthen and advance the U.S. manufacturing workforce.

#### **Example Clean Water Goals**



 Improve the productivity and energy efficiency of "water processing"



 Reduce lifecycle footprint of processing water. [unit ops; facility; supply chain/watershed]



 E.g. - waste heat; renewables (connect to SETO FOA).
 Watershed; ZLD; co-products optimization; etc.



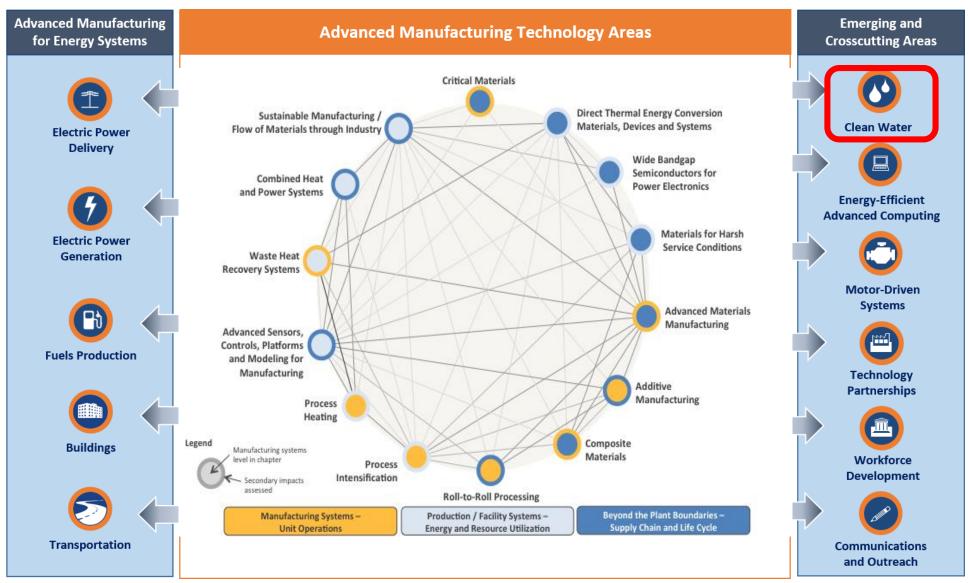
• <u>Innovate</u>: water for energy; energy for water; new/better uses for water in mfg.; water substitutes, etc.



 Manufacture of clean water technologies/products

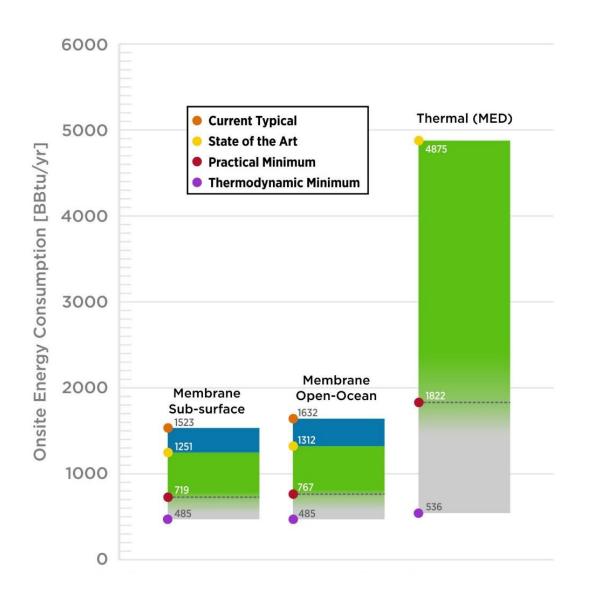
#### **AMO MYPP Framework and Clean Water**

https://energy.gov/eere/amo/downloads/advanced-manufacturing-office-amo-multi-year-program-plan-fiscal-years-2017



Manufacturing Technology Assessments can be found here:

#### **Energy Consumption and Savings Opportunity for 3 Systems**



#### **Membrane Sub-surface:**

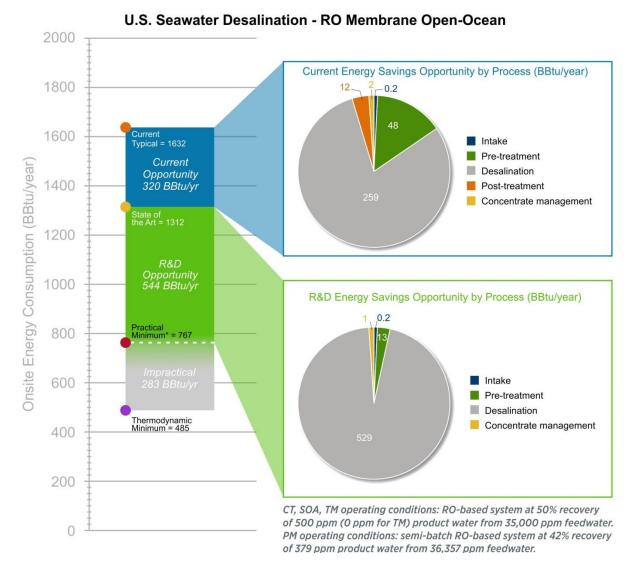
RO-based w/ subsurface intake operating at 50% recovery of 500 ppm (0 ppm for TM) product water from 35,000 ppm feedwater

#### Membrane Open-Ocean:

RO-based Open ocean intake at 50% recovery of 500 ppm (0 ppm for TM) product water from 35,000 ppm feedwater

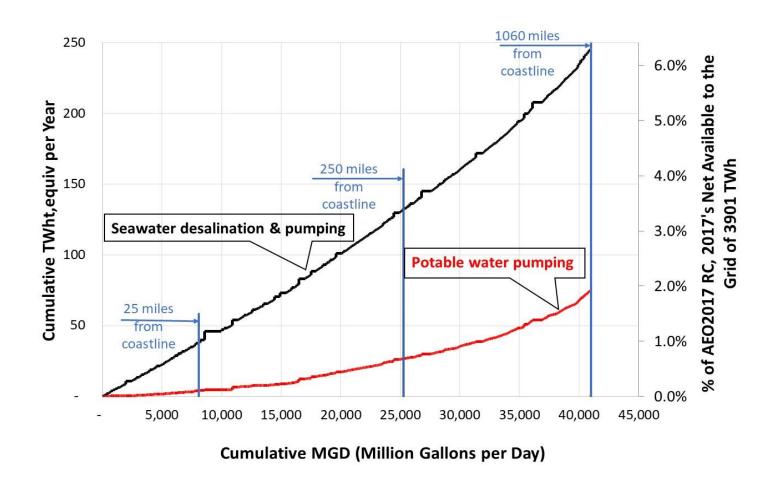
Thermal: MED-based system at 35% recovery of <25 ppm (0 ppm for TM) product water from 45,000 ppm feedwater

## Desalination Technology Example: Energy Savings Opportunity for RO system w/Open Ocean Intake



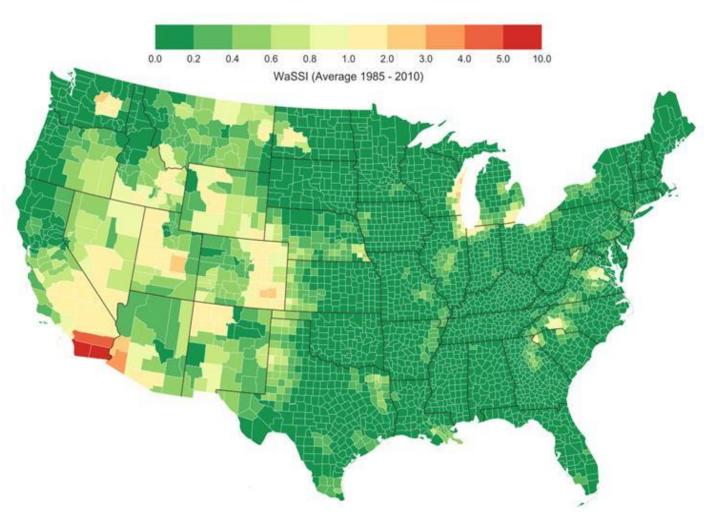
- 91% of the energy saving opportunity is in the desalination operation
- Pretreatment offers the next largest opportunity (7%)
- Much of U.S. production already operating at SOA conditions

### Scenario 1: Supplying All Municipal Water



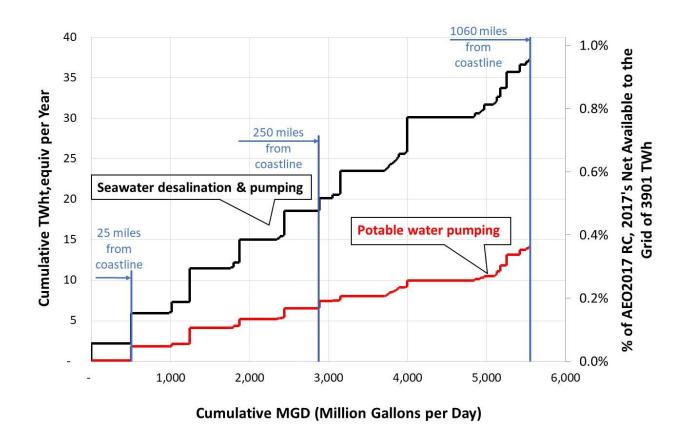
Though impractical, sourcing all U.S. municipal water from seawater would represent ~6% of projected 2017 electricity production.

## **Water Supply Stress Index**



WaSSI estimated using *WaSSI Ecosystems Services Model* by NC State, USDA, and US Forest Service

#### **Scenario 2: Supplying Water Stressed Counties**



Supplying public water for counties with WaSSI > 1 and 250 miles from a coastline would require **0.5% of projected 2017 electricity production** 

More likely that these counties would diversify water sources and some could meet a portion of their public water demand from seawater.

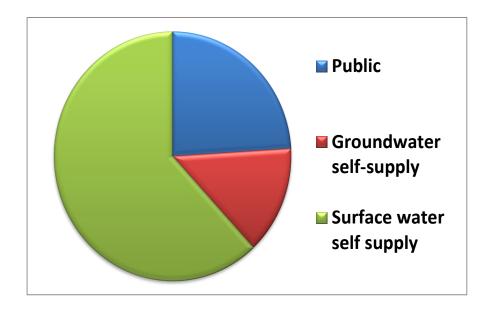
#### Industrial water use in 2010

75% (~16,000 MGD) is estimated to be self supplied (e.g. onsite surface or ground)

- Mostly freshwater; only 6% saline
- Down 12% from 2005
- Down 38% from 1985

## 25% (~5,000 MGD) is estimated to be supplied from public supply

- USGS stopped estimating public supply by end use sector after 1995
- Assumed, based on 1995
   estimates, that 12% of public
   supply is for industry



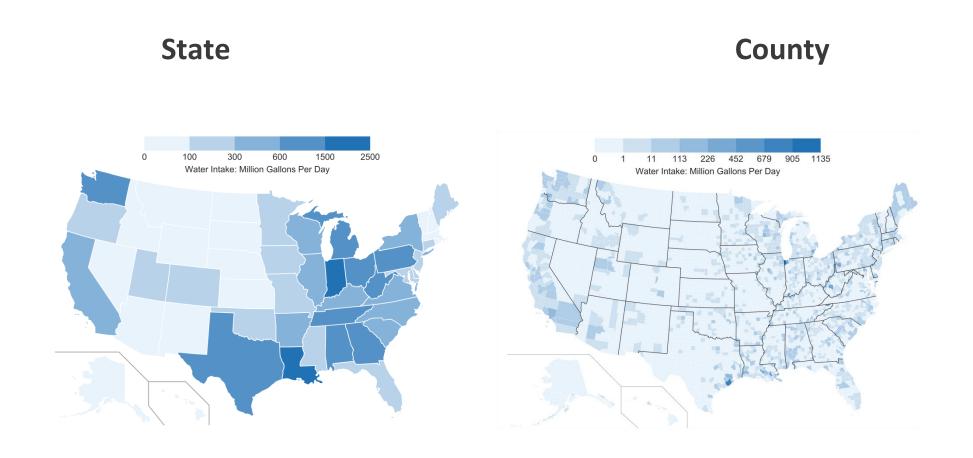
### Water rates in the US – wide range, but relatively low cost

Water costs (cost to industrial customers)

Water Supply				
City, State	Water Authority	Range of water supply rate (per m <sup>3</sup> )		
Asheville, NC	City of Asheville	\$0.64 - \$1.17		
Hartford, CT	Metropolitan District Hartford, CT	\$0.94		
Kansas City, MO	Kansas City Water Services	\$0.97 - \$1.68		
Los Angeles, CA	LA Department of Water and Power	\$1.68 - \$2.27		
Milwaukee, WI	Milwaukee Water Works	\$0.41 - \$0.70		
San Antonio, TX	San Antonio Water System	\$0.52 - \$0.91		
Virginia Beach, VA	City of Virginia Beach	\$1.16		

Rates taken from water authority website winter of 2016
Base and seasonal charges are not included
For more details see: DOE. 2016. Developing a Corporate Water Management Strategy for Manufacturers.

# Geographic Spread of U.S. Manufacturing Water Withdrawal (Estimated)



#### Issues with U.S. Manufacturing Water Data Availability

- Water use conservation driven by risk mitigation within the manufacturing sector
- Little to no data on U.S. manufacturing water use and related characteristics
  - Limited to USGS 5-year estimates
  - Some data at individual state level or by sector
- Water use issues and risk are a local phenomena requiring data at the watershed level
  - Research based on broad national data may not target atrisk industries

#### **Analysis Approach**

Leverage existing data sets to:

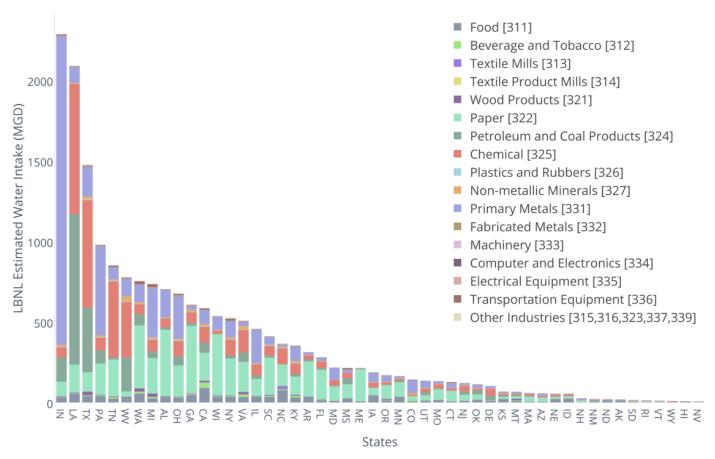
Quantify manufacturing water withdrawals and consumption at the national, state, and county-levels broken down by sector using Canadian water and economic, USGS, and U.S. Economic Census data

**Identify sectors at-risk**, defined as those sectors with large footprints in areas with long-term over-usage of locally available water supplies

**Use the results from 1 and 2 to identify sectors** for subsequent Energy-Water Bandwidth Studies and other manufacturing water use-related research

#### U.S. Manufacturing Water Withdrawals by Sector and State

US Water Intake by State and Sector (MGD, Largest to Smallest)

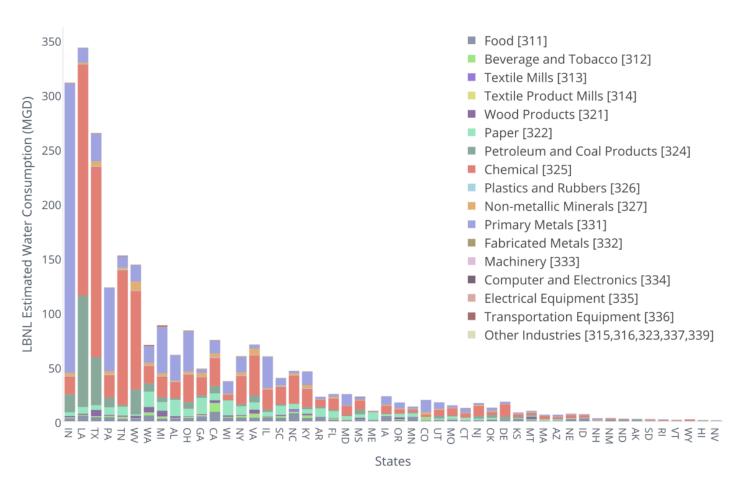


Allows for better understanding of water use distribution:

- IN and LA estimated to have the largest annual withdrawals
- Withdrawals in some states dominated by single industry (i.e., primary metals in IN, paper & pulp in ME)
- Other states have more diversity in their water withdrawals (e.g., MI, TX, NC)

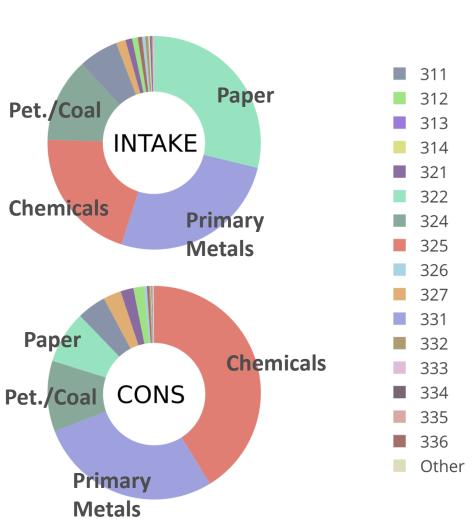
#### U.S. Manufacturing Water Consumption by Sector and State





- Consumptive use will have greater impact on operational risk than withdrawals
- LA has highest amount of consumptive use
- Two of the top ten states in terms of consumption are drought prone (CA and TX)

### U.S. Manufacturing Water Withdrawals and Consumption

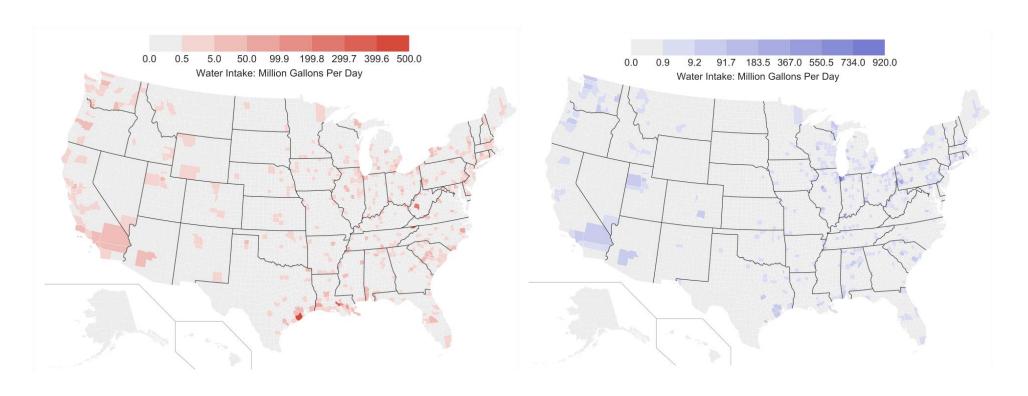


311	Food manufacturing
312	Beverage and tobacco product
	manufacturing
313	Textile mills
314	Textile product mills
321	Wood product manufacturing
322	Paper manufacturing
324	Petroleum and coal product manufacturing
325	Chemical manufacturing
326	Plastics and rubber products manufacturing
327	Non-metallic mineral product
	manufacturing
331	Primary metal manufacturing
332	Fabricated metal product manufacturing
333	Machinery manufacturing
334	Computer and electronic product
	manufacturing
335	Electrical equipment, appliance and
	component manufacturing
336	Transportation equipment manufacturing
Other	Other Industries

## Water Withdrawals by Sector and County

325 - Chemicals

#### 331 – Primary Metals



#### **Evaluation of Sector Water Use "At-Risk"**

Sectors in red are those that have the highest share of their water use in locations with WaSSI > 1 (i.e., locations where total water use exceeds local supplies)

Manufacturing Sector	Estimated % Water Intakewithin each WaSSI Bin				
Manufacturing Sector	[0.0,0.2)	[0.2,0.4)	[0.4,0.8)	[0.8,1.0)	[1.0,inf)
Food	72	11	7	3	7
Beverage and Tobacco Product	71	9	11	2	6
Textile Mills	80	9	4	6	2
Textile Product Mills	88	5	2	2	3
Wood Product	84	6	3	6	2
Paper	79	8	5	1	6
Petroleum and Coal Product	52	29	9	1	9
Chemical	66	25	5	1	3
Plastics and Rubber Products	71	13	5	3	9
Non-metallic Mineral Product	68	11	6	7	8
Primary Metal	52	8	5	1	35
Fabricated Metal Product	68	14	6	3	10
Machinery	70	15	6	2	8
Computer and Electronic Product	68	13	8	5	7
Electrical Equipment	76	12	5	3	5
Transportation Equipment	72	9	6	2	10
Other Industries [315,316,323,337,339]	74	10	3	4.	8



## Joint Session of The Committee on Energy Resources and the Environment and The Committee on Water