

DER Portfolio Optimization

National Council on Energy Policy Annual Meeting

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UNIX II

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- + Founded in 1989, E3 is a North American consultancy in the electric power sector
- + Focus on energy transition and dedication to evidence-based analysis
- + E3's project scope and breadth is unmatched for a firm of its size
 - We complete over 250 projects a year across the energy sector
 - Constant innovation and in-house development of best-in-class tools

Client Types



Why Focus on Optimizing DER Now?

+ Low Energy Costs (\$/kWh)

Energy efficiency cost-effectiveness challenges

+ Higher Capacity Costs (\$/kW)

- Coal, nuclear, and OTC retirements
- Low growth on distribution

+ Anticipated Rate Pressure

- Low sales during global COVID-19 pandemic
- Low growth rate generally
- Scrutiny on DER spending and ratepayer value

+ Emerging market opportunities, FERC 2222

- Better business models for dynamic DER?
- Dropping cost of communication and controls

Rebalance portfolio between energy and capacity resources

Raises the bar on the rigor needed on DER spending

Creates new opportunities that our frameworks may not properly value

Standard Practice Manual Approach

Deploy all costeffective DER

Benefits = Avoided Costs Generation capacity Transmission capacity Distribution capacity Energy Losses Other elements depending on the state priorities and history (CO2, DRIPE, A/S)

Integrated Resource Planning Approach

Develop least cost integrated portfolio to achieve goals and balance risks and outcomes

<u>Typical goals</u> Reliability, Cost, Environment

Emerging GHG goals GHG < X by 2030

"Least-cost Best-fit"

Additional Goals

Equity and low-income Air quality improvement Technology development COVID-recovery and jobs Mitigate climate change Higher reliability ... many others as well

Questions

Do we need to rebalance our spending to maximize ratepayer value? Do we have consistent treatment across all DER types, or are we siloed? Do we have the right primary costeffectiveness perspectives? How much ratepayer money should we spend to achieve additional goals?

Energy+Environmental Economics

Energy+Environmental Economics

What is on the list of DER options?

+ Traditional DER Measures

+ Budgeted

- Energy efficiency
- Demand Response
 - DR Shed (System capacity focus)
- AMI deployment

+ Not budgeted (typically)

- Time-of-use rates & rate design
- Solar rooftop systems
 - Driven by Net Energy Metering rate

+ Growing DER Opportunities

+ Dynamic response

- Smart controls, e.g. thermostats
- Demand response
 - DR Shed (System capacity focus)
 - DR Shift
 - DR Shimmy
- Smart EV charging & VGI
- Battery storage
- + GHG Reduction
 - Building electrification
 - Vehicle electrification

B Diversity of Loads That Can Be Managed with Communication and Controls



Multiple players between consumer and revenue sources seek to tap VGI value



Energy+Environmental Economics





https://www.powermag.com/getting-bulk-storage-projects-built/?pagenum=3

Load shifting will have the largest value in high renewables systems – CA Example



2018 CPUC IRP (CA 2018-2030 levelized value, 2016 \$/kW-yr.)

Summary – Regulators and Regulated Utilities are Critical to DER Evolution

Regulatory actions

- Rebalance DER portfolios
- Integrate dynamic value streams for measurable capacity resources

Support investment in emerging DER technology

 Busines models for aggregators, enablers are essential

Wholesale market coordination through FERC 2222

- Opportunity for scale, standardization, rigor, and DER & system operations
- Needs a strong DER proponent to be workable and practical





Thank You

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