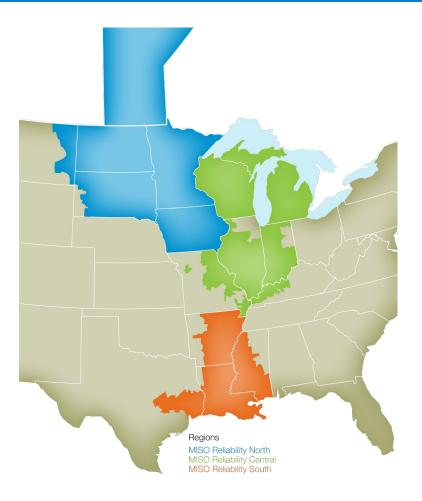
The Changing Needs of System Operations: MISO's Perspective

ESIG Educational Session

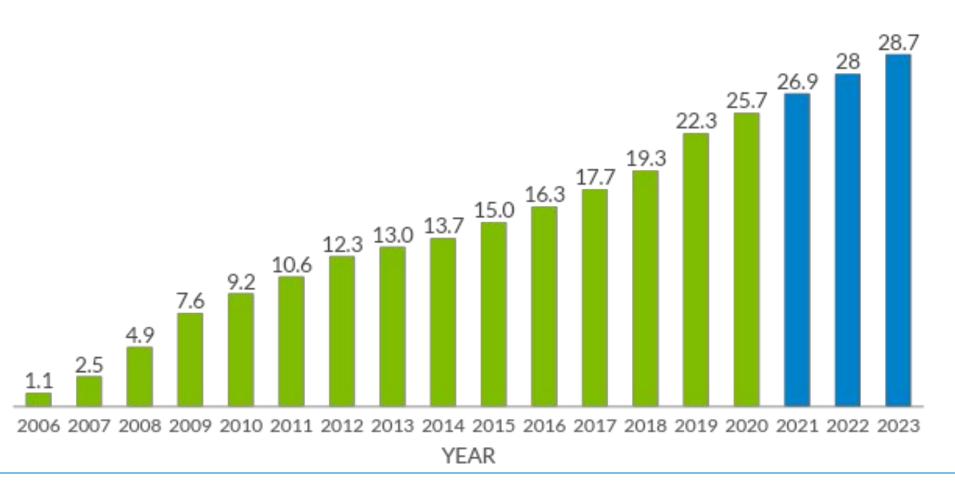
MISO Overview

- Peak load July 20, 2011
 - Reliability Footprint: 130.9 GW
 - Market Footprint: 127.3 GW
- Wind peak March 30, 2021
 - 20.7 GW (25.7 GW installed capacity)



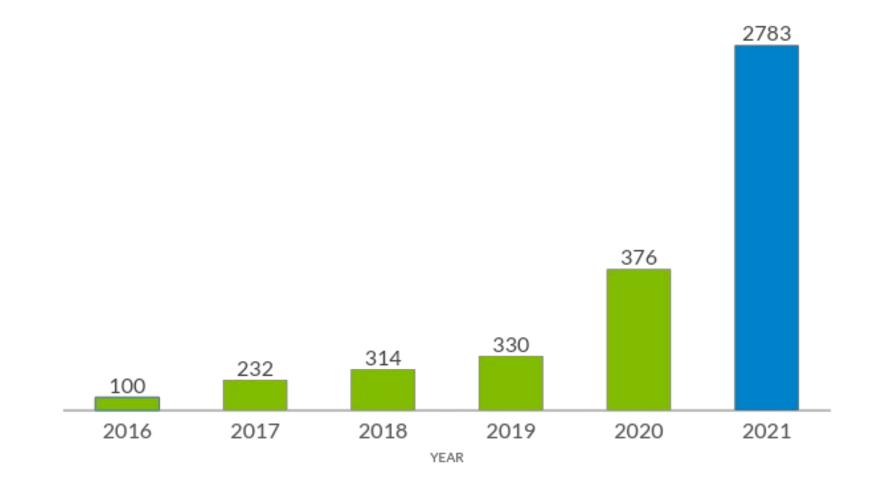


Wind Capacity in MISO in GW



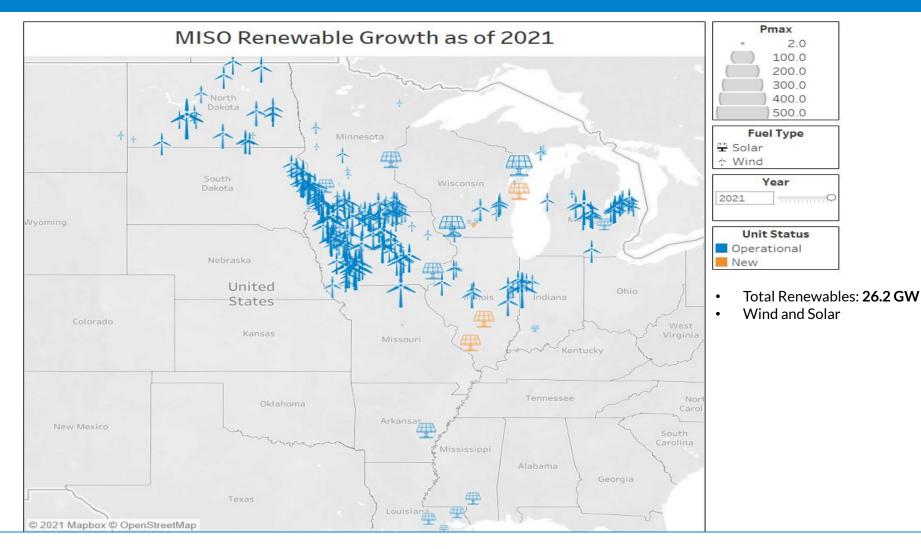


Solar Capacity in MISO in MW





MISO Renewables: Location and Growth





As wind & solar supply a larger share of energy, forecast uncertainty and variability will grow

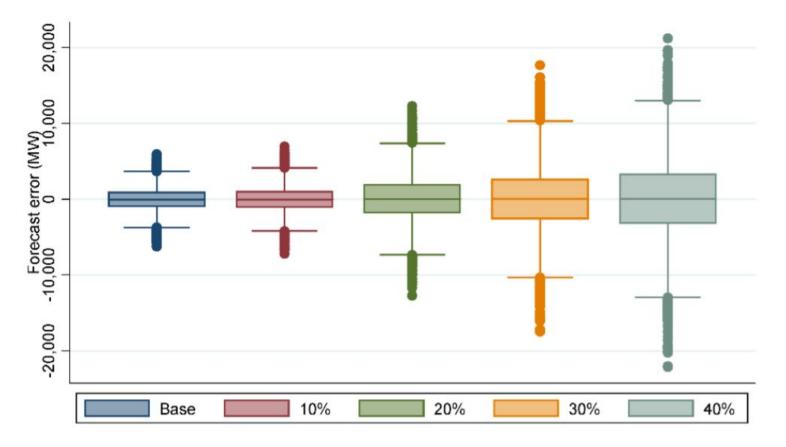
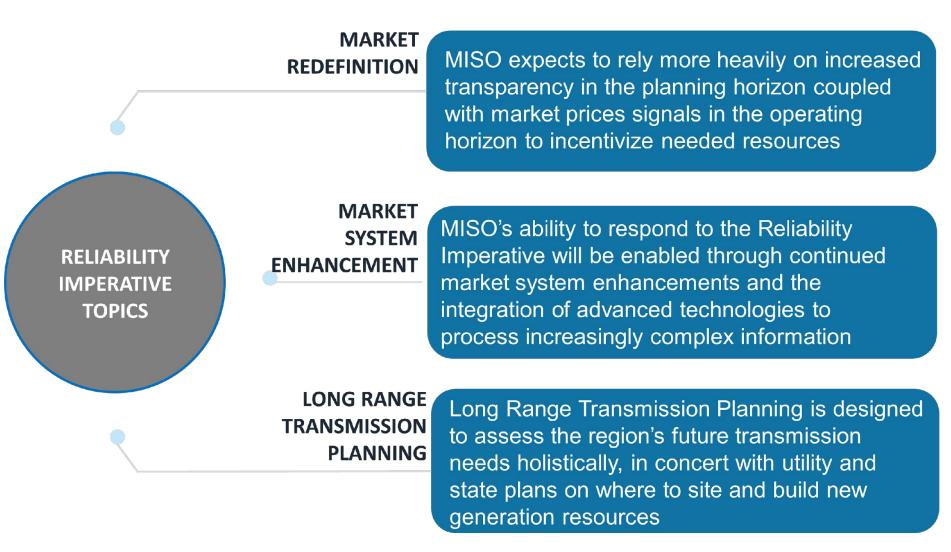


Figure EAD-1: Wind forecast error for various renewable milestones

MISO's Renewable Integration Impact Assessment Summary Report (Feb. 2021)



The Reliability Imperative efforts will enable those member / state goals with coordinated enhancements across multiple areas





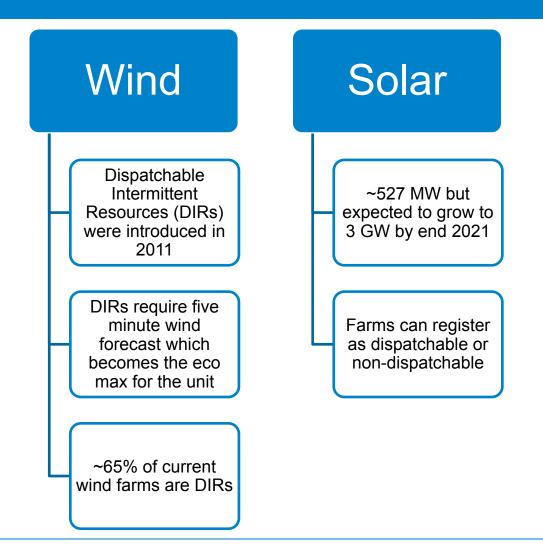
The ramp capability market product balances variation and uncertainty in Real-Time

Requirements set to manage net load variations & uncertainty 10min ahead ▲Net Load Single-interval RT dispatch to meet UDS target at 8:10 Ramp requirements enforced to be capable of moving from 8:10 to 8:20 with specified uncertainty level Projected Time 'MW × 8:30 8:25 8:35 8:05 8:10 8:15 8:20 8:00

- <u>Systematic approach to</u> pre-position resources
- <u>Market-based</u> <u>approach for ramp</u> <u>management</u>
- <u>The market incurs a</u> <u>modest cost to obtain</u> <u>ramp, more than offset</u> <u>by reduced cost by</u> <u>using that ramp.</u>



Operational characteristics of renewables





Dispatchable Intermittent Resources (DIR) first introduced in 2011

Allow for the dispatch of wind in real-time

5 minute forecast becomes the economic maximum

Over 90% of Market Participants use MISO's forecast DIR forecast accuracy is integral in ensuring system reliability and market efficiency

MISO uses regulation to balance the system for forecast errors



Forward and Real-Time commitment is highly dependent on forecasts

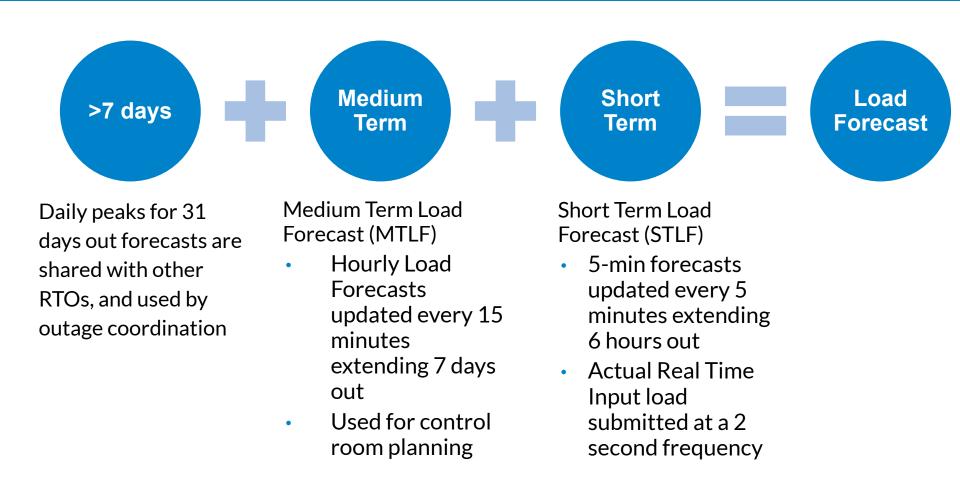
Real-Time Market Commitments

5 minute Market

Medium Term Hourly Load and Renewable forecast Short Term 5 minute Load and Renewable forecast



Load Forecasting is used by MISOs commitment & planning processes





Renewable Forecasting Process Overview

Short

Term

Medium Term Wind Generation Forecast (MTWGF)

Medium

Term

- Hourly Load Forecasts updated hourly rolling 168 hours out, at a farm level
- Used for control room
 planning

Short Term Wind Generation (ST WGF)

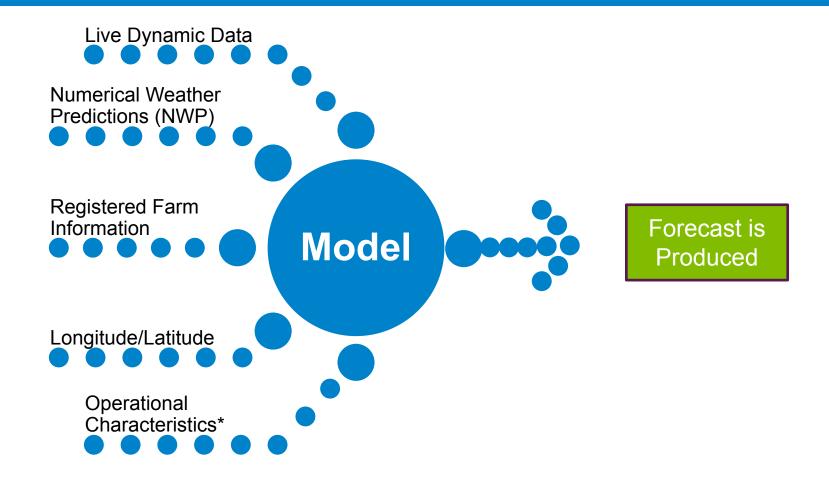
 5-min forecasts updated every 5 minutes extending 6 hours out at a farm level



Wind

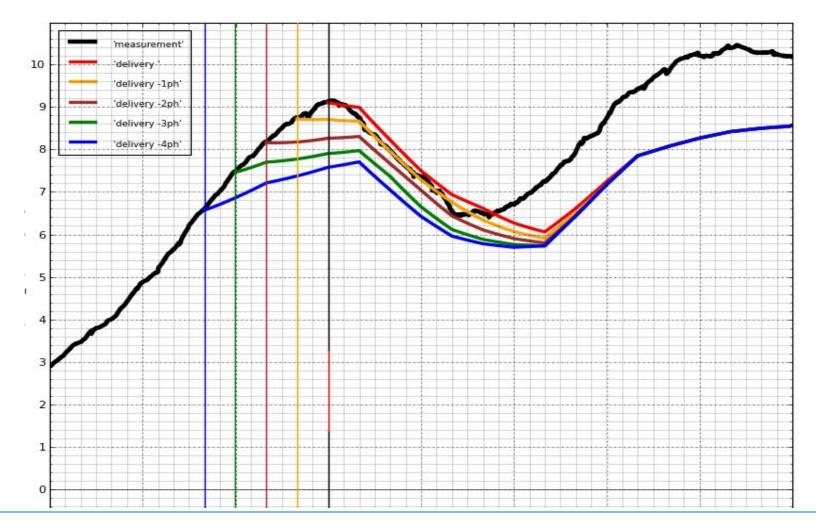
Forecast

How do we build a renewable forecast?



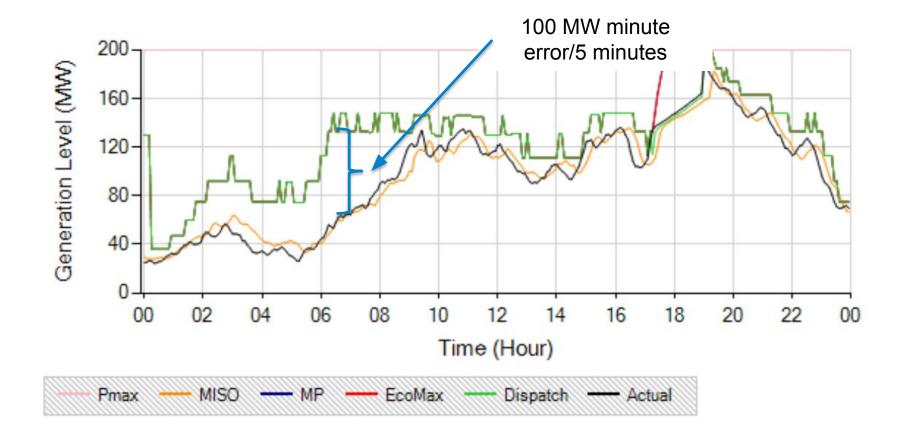


MISO Short Term Wind Forecast changes as it updates





Wind Alerting System Monitors DIR forecast accuracy & produces reports





MISO Renewables: Weather Phenomena of Conc

- Turbine Icing
- High Wind Speed Cut Outs
- High/Low Temperature Turbine Cut Outs
- Low to Negative Production Periods: High Pressure with Cloudy Conditions.
- Nocturnal Low-Level Jet

