

Electricity Committee

PURPA in 2018:

At the Tipping Point
or
Still on Point?

Moderator: Hon. Judy Jagdmann, Virginia

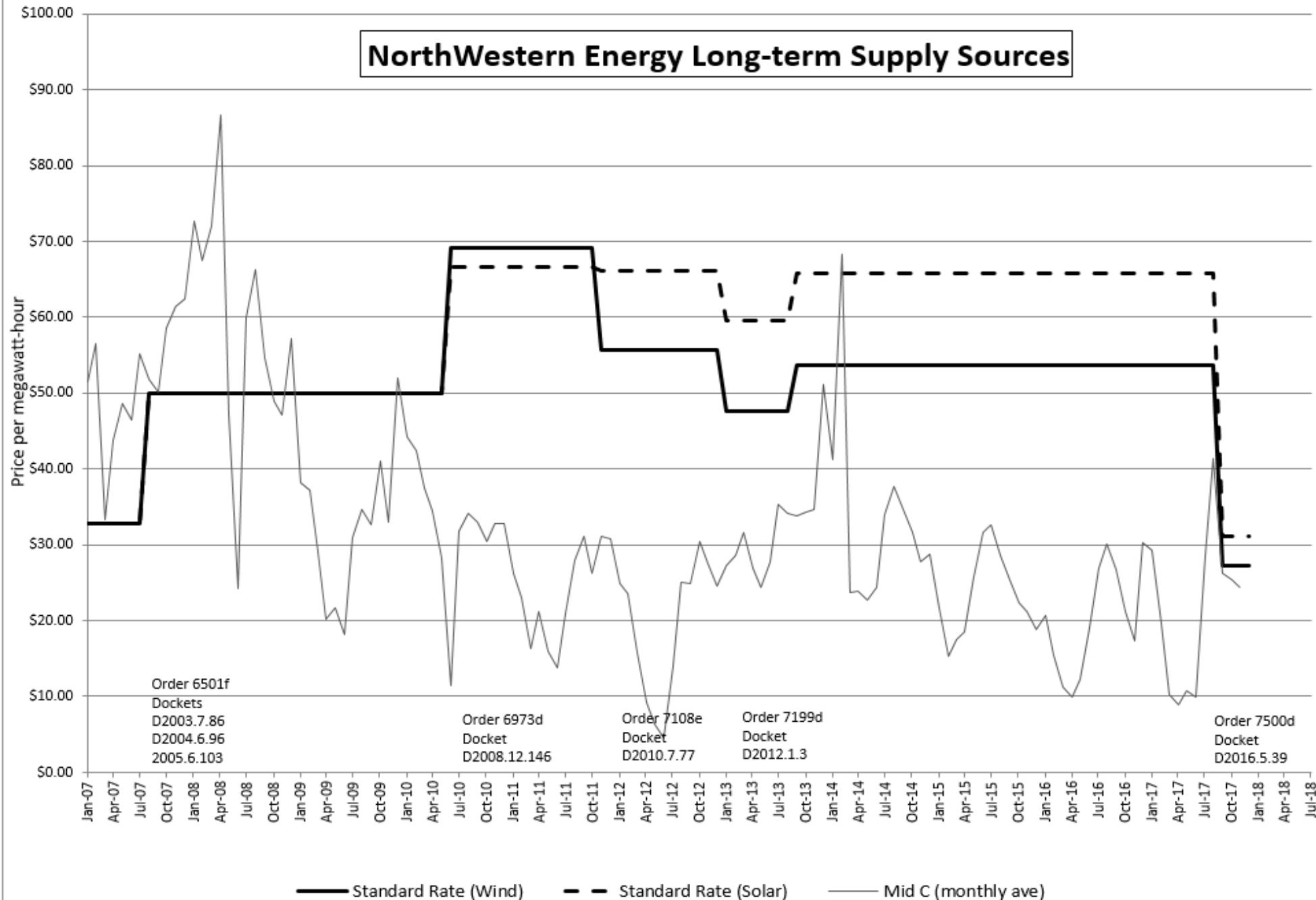
Hon. Travis Kavulla, Montana

Todd Glass, Wilson, Sonsini, Goodrich & Rosati

Kendal Bowman, Duke Energy

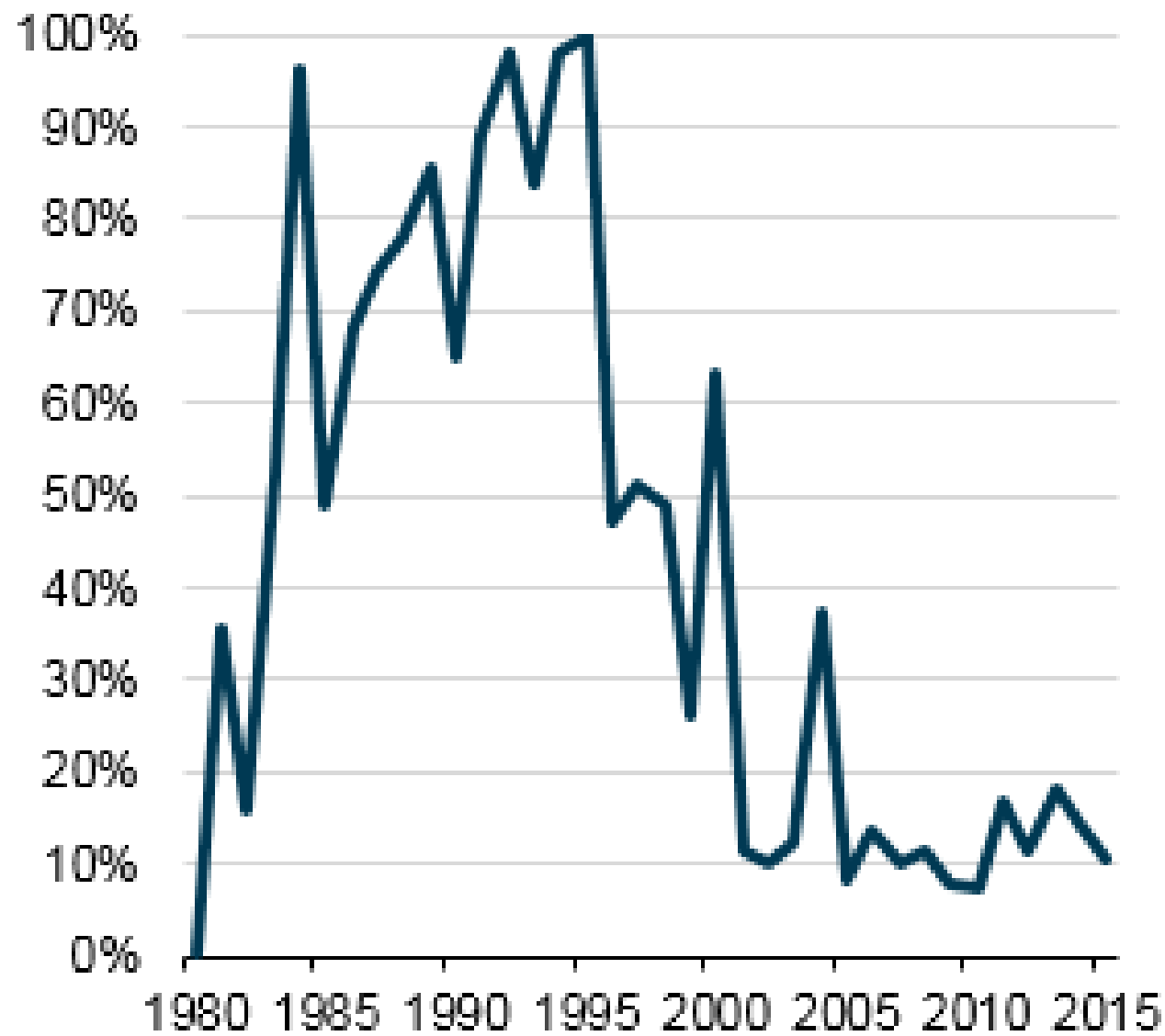
Stephen Thomas, Domtar Corporation

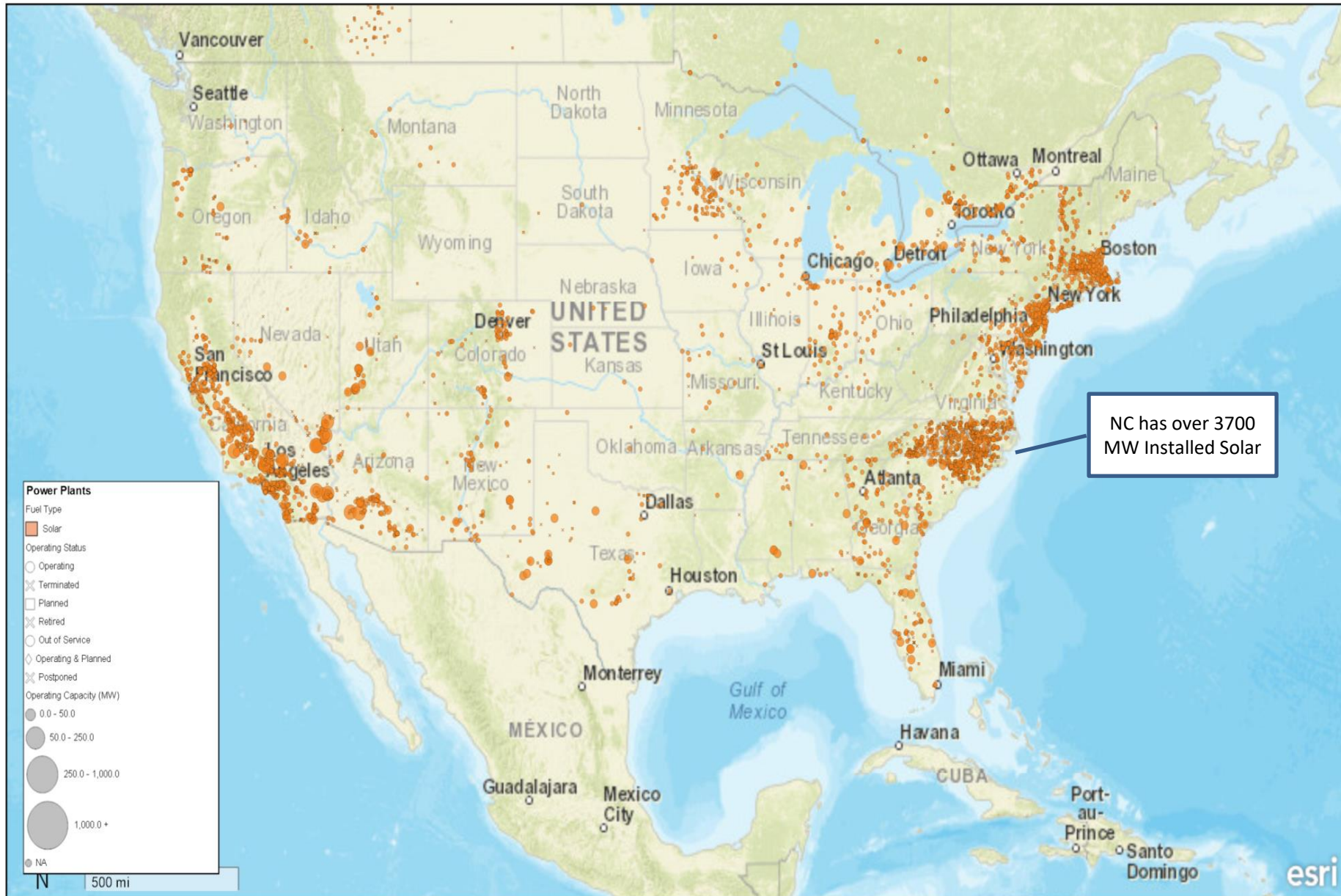
NorthWestern Energy Long-term Supply Sources



PURPA qualifying facilities (1980-2015)

percent of total renewable capacity





Comparison of Duke Energy and Neighboring States Avoided Cost: Rates, Terms and Size (As of February, 2017)

	State	Pay Rate	Maximum Contract Term	Fixed or Variable Rates	Size Limits
1	North Carolina	DEC = \$54.70 per MWh (on-peak) DEP = \$51.50 per MWh (on-peak)	15 years	Fixed	5 MW
2	Kentucky	<=100 kw = \$30.78 per MWh >100 kw = PJM LMP.	No Standard Term	Variable	20 MW Market Access Exemption
3	South Carolina	DEC = \$50.40 per MWh (on-peak) DEP = \$47.10 per MWh (on-peak)	10 years	Fixed	2 MW
4	Florida	Actual Avoided Cost Ex-Post 2015 average was ~\$26/MWh	No Standard Term	Variable	80 MW
5	Mississippi	Highest On Peak Rate = \$36.20 July - October	No Standard Term	Fixed	100 kW
6	Georgia	2016 Solar Avoided Rate = \$40.10 Not levelized over the term – GA Rules	5 year	Fixed	100 kW
7	Alabama	All schedule rates < \$40 per MWH	> =1 Year	Variable Updated Annually	100 kW
8	West Virginia	Peak = \$34.30 per MWh Off Peak = \$22.20 per MWh	> =1 Year	Fixed, Updated Annually	100 kW
9	Virginia	Fx of PJM LMP	> =1 Year	Variable	20 MW Market Access Exemption
10	Tennessee	All schedule rates < \$30 per MWH	> =1 Year	Fixed, Updated Annually	100 MW
11	Maryland	PJM LMP	No Standard Term	Variable	100 kW
12	Louisiana	Fx of MISO LMP	Negotiated Term	Variable	20 MW Market Access Exemption
13	Arkansas	Fx of MISO LMP	>100 kW min 5 yr Term	Variable	20 MW Market Access Exemption

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