






 **SPP** *Southwest Power Pool*

-  Regional Transmission Organization (RTO)
-  Western Energy Imbalance Service (WEIS) and SPP RTO West
-  Colorado Springs Utilities (WEIS in April 2022; SPP RTO West)
-  Western Reliability Coordinator (RC)
-  Generation-only Western RC participant

SPP West prospective members:

- Basin Electric Cooperative
- Tri-State G&T
- Deseret
- MEAN
- WAPA - Upper Great Plains
- WAPA - Rocky Mountain Region
- WAPA – Colorado River Storage Project
- Colorado Springs Utilities

WEIS Launched February 1, 2021

2021 REGIONAL STATE COMMITTEE



Kristi Fiegen, RSC President*
South Dakota
Public Utilities
Commission



Randel Christamann, RSC Vice President*
North Dakota
Public Service
Commission



**Geri Huser, RSC Secretary/
Treasurer**
Iowa Utilities
Board



Andrew French
Kansas
Corporation
Commission



Dana Murphy*
Oklahoma
Corporation
Commission



Dennis Grennan
Nebraska Power
Review Board



Jefferson Byrd*
New Mexico
Public Regulation
Commission



Mike Francis*
Louisiana Public
Service
Commission



Scott Rupp
Missouri Public
Service
Commission



Ted J. Thomas
Arkansas Public
Service
Commission



Will McAdams
Public Utility
Commission of
Texas

* Elected commissioner

COST ALLOCATION WORKING GROUP (CAWG) REPRESENTATIVES

Regulatory Agency	Representative
Arkansas (APSC)	Cindy Ireland
Iowa (IUB)	Anna Hyatt
Kansas (KCC)	Shari Albrecht
Louisiana (LPSC)	Lane Sisung
Missouri (MoPSC)	Adam McKinnie
Nebraska (NPRB)	John Krajewski
New Mexico (NMPRC)	John Reynolds
North Dakota (NDPSC)	Victor Shock
Oklahoma (OCC)	Jason Chaplin
South Dakota (SDPUC)	Greg Rislov
Texas (PUCT)	Harika Basaran

AUTHORITY OF THE RSC

4 Areas of Authority	Description	Used
Cost Allocation	Whether participant funding will be used for transmission enhancements & whether license plate or postage stamp rates will be used for the regional access charge	10
Financial Transmission Rights (FTRs)	FTR allocation, where a locational price methodology is used; and the transition mechanism to be used to assure that existing firm customers receive FTRs equivalent to the customers' existing firm rights	3
Planning for Remote Resources	Whether transmission upgrades for remote resources will be included in the regional transmission planning process and the role of transmission owners in proposing transmission upgrades in the regional planning process	3
Resource Adequacy	Determine the approach for resource adequacy across SPP	2

“As the RSC reaches decisions on the methodology that will be used to address any of these issues, SPP will file this methodology pursuant to Section 205 of the Federal Power Act. However, nothing in this section prohibits SPP from filing its own related proposal(s) pursuant to Section 205 of the Federal Power Act.”

– SPP Bylaws § 7.2

RSC HAS PROVIDED INPUT TO SPP ON OTHER ISSUES

- **The development of markets within SPP:**
 - Approved the Cost/Benefit Analysis for the Energy Imbalance Services market
 - Endorsed the Cost/Benefit Analysis for the Integrated Marketplace
- **Strategic planning within SPP:**
 - Integral members of the Synergistic Project Planning Team and Holistic Integrated Tariff Team
 - Liaison to the 2020 Strategic Planning Initiative
- **Transmission planning:**
 - Approved the balanced portfolio of projects and the priority projects
 - Members of the SCRIPT Planning re-evaluation process
- **Ratepayer advocacy:**
 - Created the Rate Impact Task Force
 - Acted quickly to raise concerns about project costs
- **Cost allocation related:**
 - Established the Regional Allocation Review Task Force
 - Adopted cost allocation for seams projects outside the Order 1000 Interregional process (not approved by FERC)
 - Adopted cost allocation methodology for Order 1000 Interregional projects that was approved by FERC