

# Planning for Operational Coordination

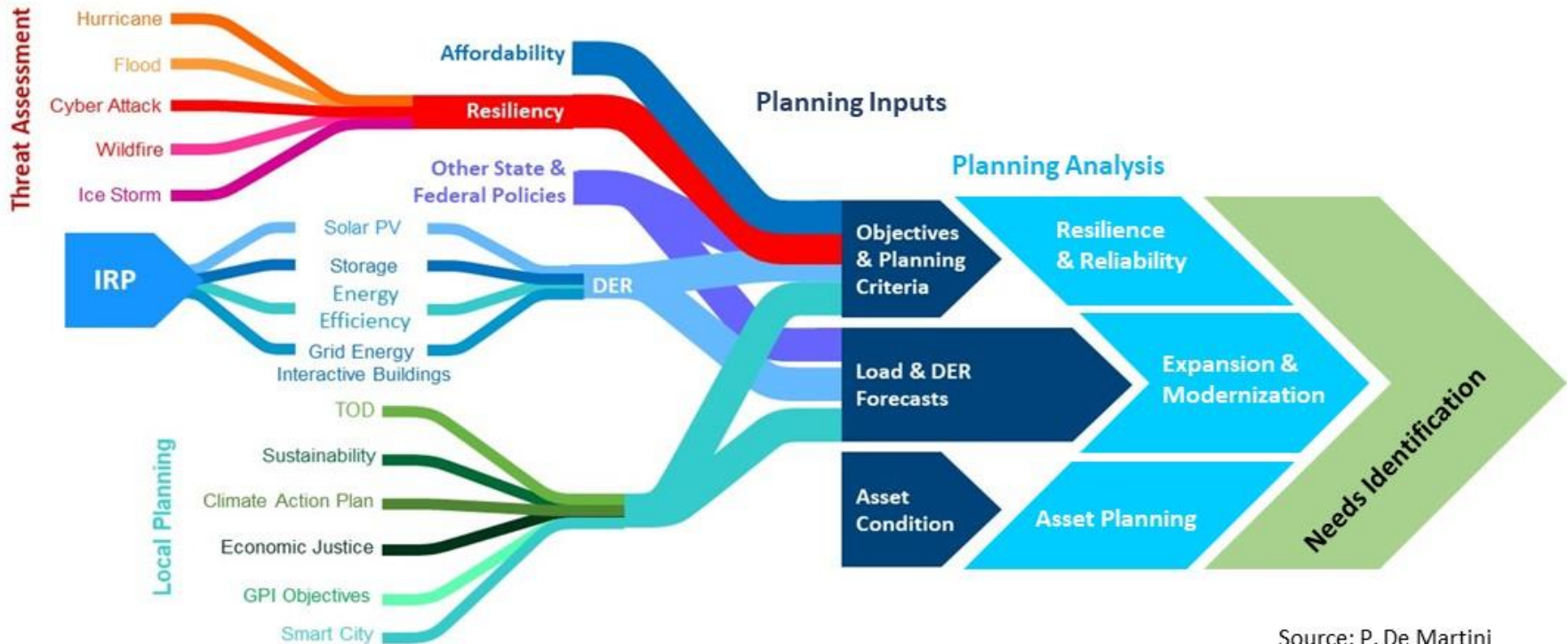
**Paul De Martini**

Newport Consulting

**NCEP 2021 Annual Meeting on Coordinated Electricity Planning**  
**September 15, 2020**

# Comprehensive System Planning

## System Planning Increasingly Interdependent Upon Bulk Power Use of DER and Local Sustainability & Resilience Plans



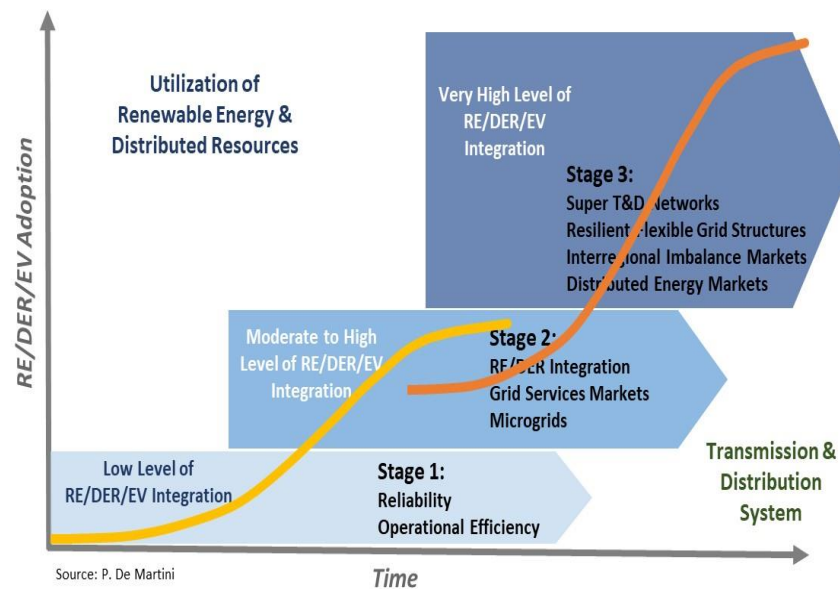
Source: P. De Martini

# Operational Coordination Architecture Model (OCAM)



# 1. Identify Objectives & Constraints

- ▶ Identify state & federal objectives, policy and regulations driving industry structural changes
- ▶ Identify scale and timing factors
- ▶ Identify any institutional and practical constraints



## 2. Identify Services & Operating Mechanisms

- “Value stacking” will involve various bundles of services for specific applications at different tiers in the system
- These combinations that require deeper examination in relation to the interrelationship of operating mechanisms and related actors and operational interchanges.
- This is an essential prerequisite to assessing structural changes.

	Bulk System	Bulk <-> Dist	Dist System	Edge <-> Dist	Edge<->Edge	Edge (BTM)
<b>Services</b>						
Energy Supply						
Energy Transport						
Energy Storage						
Managed Energy Consumption						
Frequency Regulation						
Voltage/Reactive Power Regulation						
Energy Reserves						
Resilience						

# Value Stack Bundle Examples

## Virtual Power Plant

- Edge:
  - Autonomous energy supply
- Edge to Distribution
  - Dispatched load reduction services
  - Autonomous voltage/Var services
- Bulk Power
  - Dispatched energy supply
  - Dispatched capacity service
  - Dispatched frequency service

## Community Microgrid

- Edge:
  - Autonomous energy supply
- Edge to Edge:
  - Dispatched energy supply
  - Voltage regulation
  - Resilience service
- Edge to Distribution:
  - Dispatched Capacity services
- Bulk Power:
  - Dispatched Energy Supply

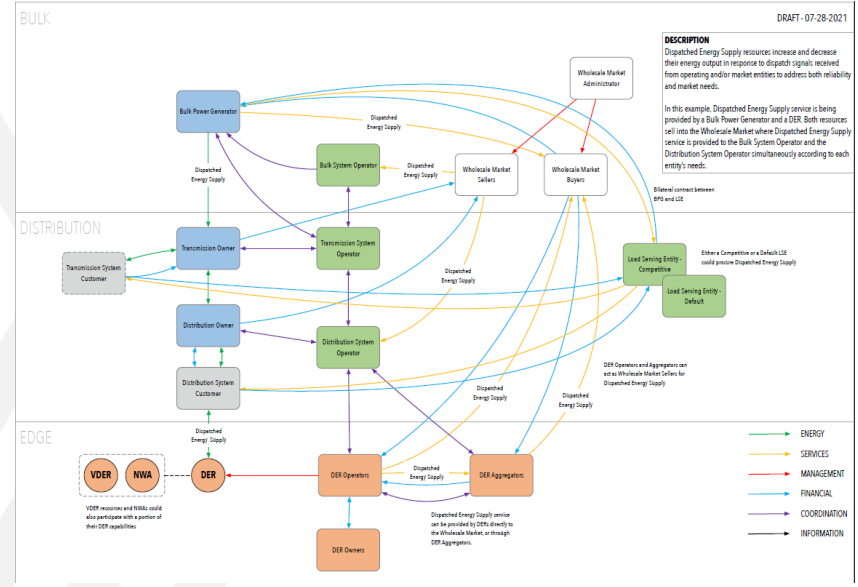
# Operating Mechanisms Inform Coordination Structures

- ▶ Real time operating mechanisms for each service at and between each tier (bulk power, distribution, edge) should be identified
  
- ▶ Various Operating Mechanisms to initiate response
  - Price based mechanisms (e.g., real-time market price, dynamic rate, etc.)
  - Direct control mechanisms (e.g., AGC, traditional demand response, etc.)
  - Autonomous mechanisms (e.g., droop control, advanced inverter functions – volt/watt, microgrid islanding, etc.)
  - Independent operation (e.g., BTM solar PV output)

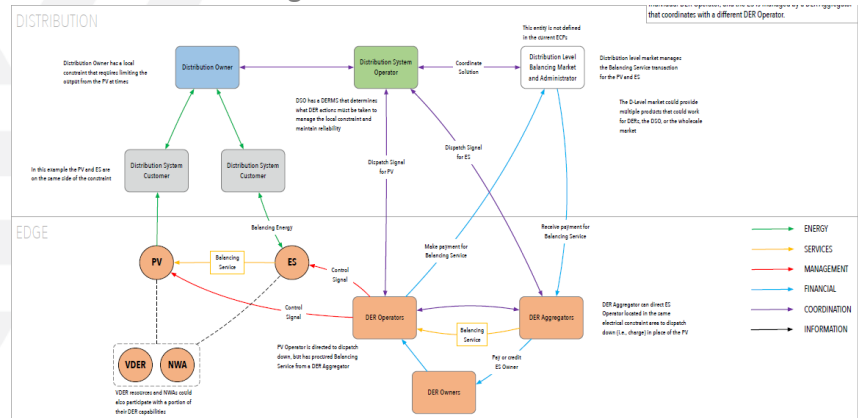
# 3. Develop Coordination Structures & Resolve Operational Conflicts

- ▶ Develop coordination structures for each discrete service associated with each operating mechanism
- ▶ Identify actors, information and timing requirements
- ▶ Evaluate the resulting “stack” of structures to resolve any conflicts

Energy Supply Service



Distribution Balancing Service

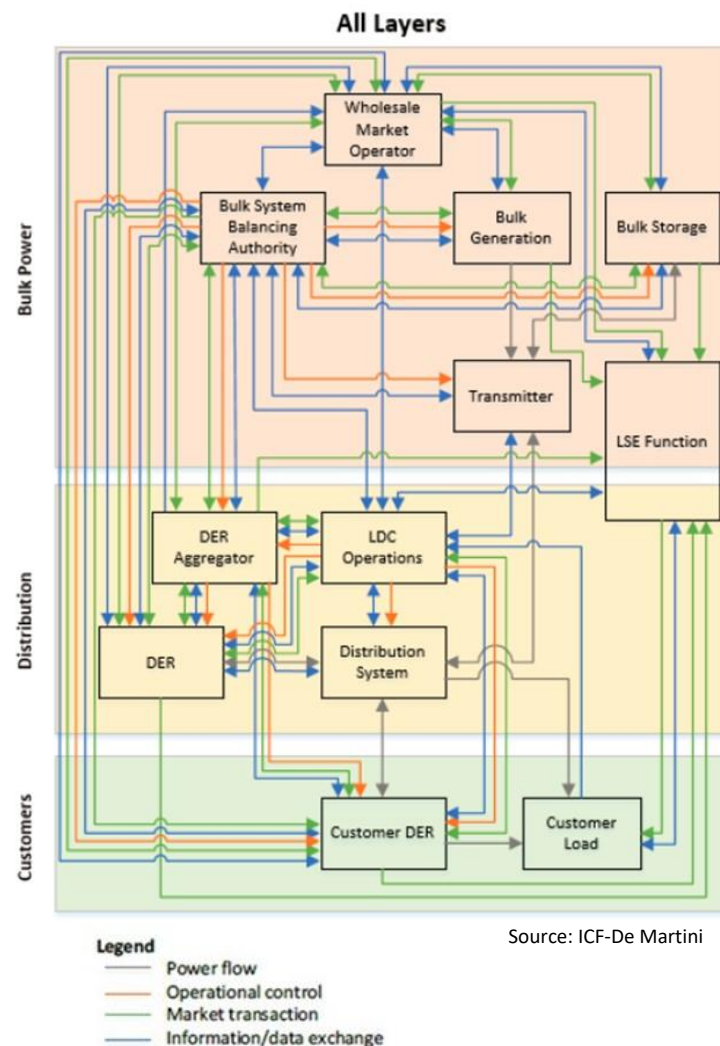


Source: Concentric Energy Advisors



## 4. Document Existing/Emerging Structure

- ▶ Important to identify the current or emerging industry structure
- ▶ Structural diagram identifies the interrelationship of each of the principal entities as well as the roles and responsibilities
- ▶ Example shown includes power flow, operational control, market transactions and information/data exchange layers
- ▶ Additional layers can include regulatory and market oversight



## Utilization of distributed energy resources across the power system requires coordinated policy, regulation and planning

- ▶ What are the DER services anticipated over the next 10+ years at each tier of the power system?
- ▶ What operating mechanisms are appropriate given the operational requirements (e.g., timing) for each service?
- ▶ What operational coordination conflicts arise when “stacking” services from the same resource or aggregated resources (e.g., pricing vs direct control vs autonomous vs independent)?
- ▶ What level of regulatory coordination & oversight is needed to ensure safe, effective operation across edge to bulk power system?

# Thank you

Paul De Martini  
[paul@newportcg.com](mailto:paul@newportcg.com)