

# Electricity Committee

# **Electric System Resiliency**

## **-What's Our Mission?**



**Moderator: Hon. John Rosales, Illinois**

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## Electric System Resiliency – What is our Mission?

- Alison Silverstein
- NARUC Electricity Committee
- February 12, 2018

## Definitions

**Reliability** has short- and long-term dimensions

- Short-term = operational security – withstand a sudden disturbance and still meet load without an uncontrolled cascading blackout or equipment damage. “Work the grid you’ve got”
- Long-term = resource adequacy -- ability to keep supply and demand in balance. Regulatory and compliance dimensions

**Resiliency** = “the ability to withstand and reduce the magnitude and/or duration of disruptive events, which includes the capability to anticipate, absorb, adapt to and/or rapidly recover from an event.” (162 FERC ¶61,012)

**Resiliency  $\neq$  reliability**  
**But resiliency measures enhance reliability**

## What's the goal?

What's the problem we're trying to solve?

- Resiliency and reliability for generation is different from the grid is different from resiliency and reliability from customers' perspective.
- 95+% of customer outages come from T&D failures, not from generation shortages or fuel shortages,\* so generation "resilience" does little to improve customer resilience.

**We should prioritize reliability and resilience for customers, not just for generation**

\* Rhodium Group used DOE-EIA data to find that 0.00007% of recent customer outages are due to generation failure or loss of fuel...

## Long-term resiliency and reliability

- Short-term – since most customer outages occur from T&D problems, not generation, we should spend more on T&D – starting with design, asset management and vegetation management relative to generation resources
- Long-term – in a threat-rich environment, the best way to protect customers is to improve the way buildings and appliances protect people from energy system failures.
- Diverse cost-effective technologies and fuels – including supply- and demand-side resources – offer most value and risk reduction for customer-measured resiliency.
- Long-lived T&D assets need to be designed to meet 40 year forward climate change threats (extreme heat, drought, violent precipitation, wildfires, etc.).

# Physical Systems



[https://www.researchgate.net/figure/Integration-of-generation-transmission-distribution-and-consumer-in-a-smart-grid\\_300048936](https://www.researchgate.net/figure/Integration-of-generation-transmission-distribution-and-consumer-in-a-smart-grid_300048936)



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# Electric System Resiliency

*Innovation in Technology & Analytics*

**2018 NARUC Winter Policy Summit**  
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**Dr. Arshad Mansoor**  
Senior Vice President  
EPRI



# Benefit Cost Assessment Method for Storm Hardening and Recovery

*How do we it today?*



**Distribution Grid Resiliency: Prioritization of Options.**  
EPRI, Palo Alto, CA: 2015. 3002006668.

**Determine historical damage and impact on recovery performance**

**Project the impact of applying options**

**Translate change in anticipated damage and in storm recovery performance**

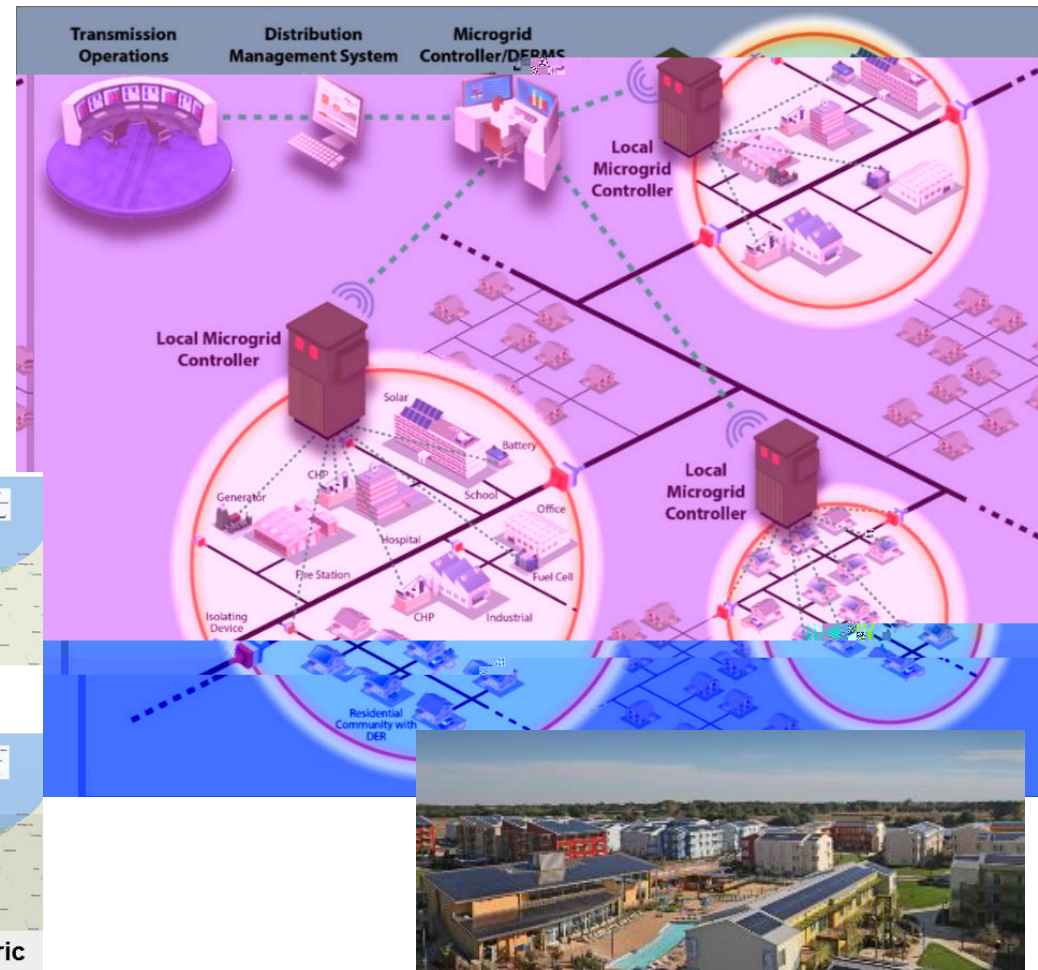
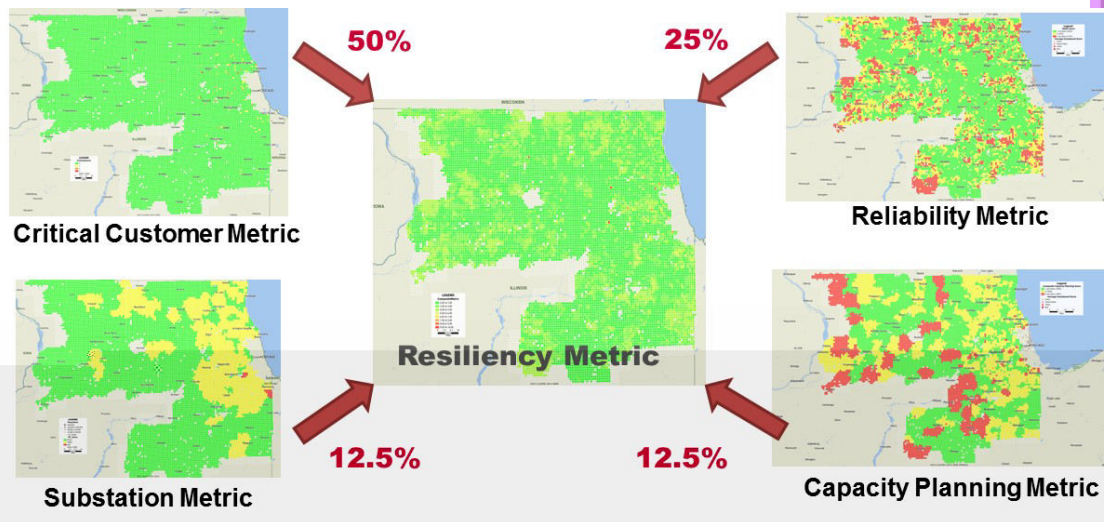
Need industry wide credible data to correlate historical experience of damage of particular asset types with overall storm recovery duration or frequency



# New Approach Requires New Thinking for Benefit/Cost Assessment

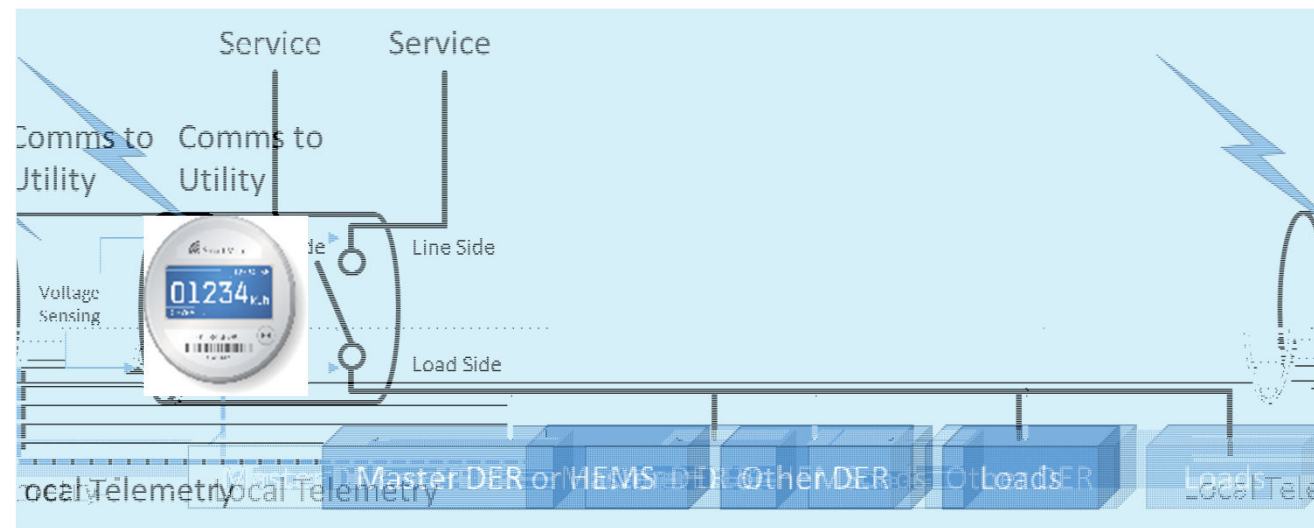
## *Advanced Energy Communities*

Improved Reliability AND Resiliency  
Improve Safety  
Support Critical Facilities  
Increase Hosting Capacity  
Reduce Losses



# New Approach Requires New Thinking for Benefit/Cost Assessment

## *Smart Meters and Smart Inverters*



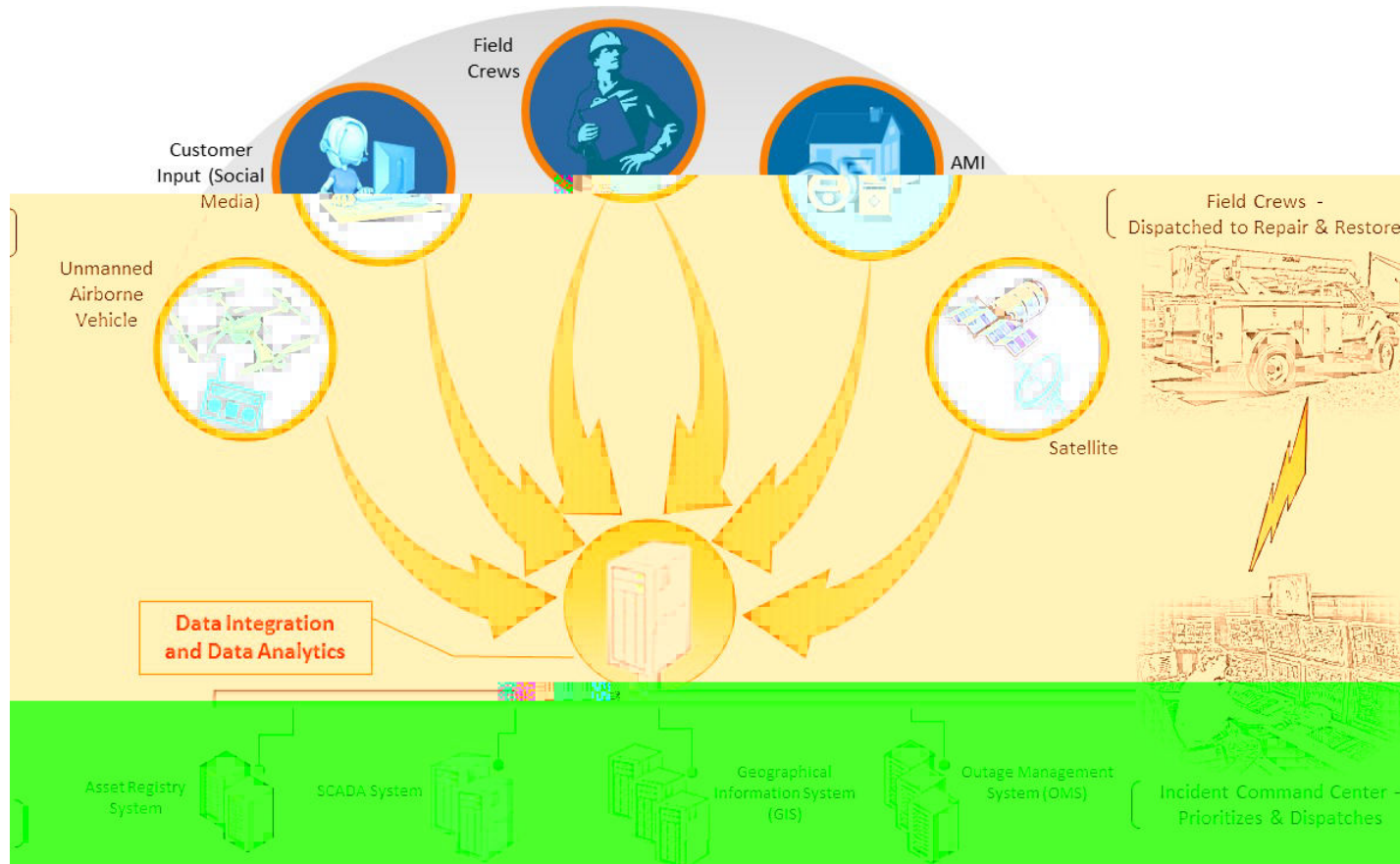
**Why Florida Residents Couldn't Use Solar Power After Irma  
Knocked Out the Electricity, NBC News**

## Shared Resources – Enhanced Customer Resiliency and Grid Support



# New Approach Requires New Thinking for Benefit/Cost Assessment

## *Communication Overlay for Grid Modernization*



## Key Elements for the New Thinking – Top 5

- 1. Shared Resources**
- 2. Multiple Value Streams Beyond Resiliency**
- 3. Probabilistic Risk Assessment**
- 4. Adequacy of Value of Lost Load (VoLL)**
- 5. Standard/Metrics Based Criteria**



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