

CAMPUT

Bilateral Roundtable May 10, 2015

David Ziegner

Commissioner

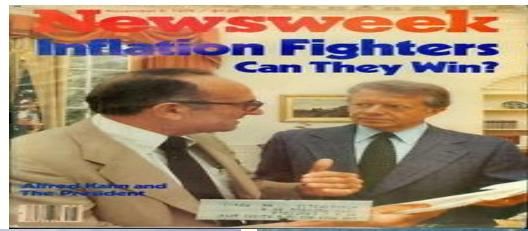
Indiana Utility Regulatory Commission

If it ain't broken don't fix it! The Regulatory Compact is Adaptable



1970s - 1980s

Oil Embargoes, Extraordinary Increases in Fuel Costs, Extreme Inflation, and Extraordinary Interest Rates at a time of an Unprecedented Power Plant Construction Boom Contributed to the Establishment of Trackers



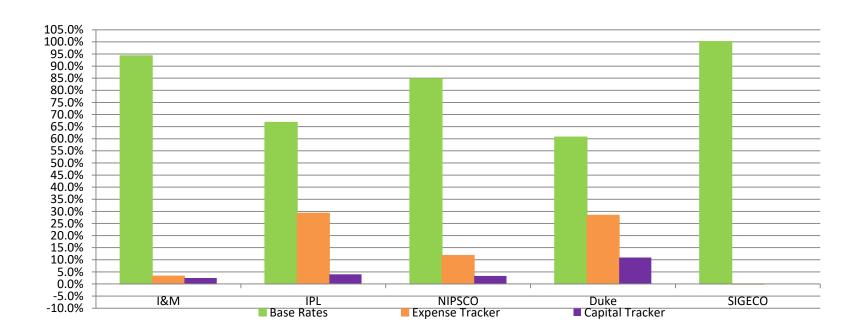




TRACKERS IN INDIANA

A breakdown of how base rates, expense adjustments, and capital adjustments contribute to a residential customer's bill for each of Indiana's electric IOUs. The relative weighting of these elements varies in part due to the magnitude of a company's construction program and how much time has elapsed since its last base rate case.

- Expense Tracker Allows retail rates to be adjusted outside the context of a base rate case to reflect changes in operating expenses excluding a return on such expenses.
- Capital Tracker Allows a utility to reflect certain clean coal and energy generation capital costs in its
 rate base and to reflect the associated return on such investment in retail rates outside a base rate
 case.



Traditional Regulation May Still Be Appealing Compared to Some Alternatives





Have "Trackers" Unduly Shifted Risks Away from Utilities and to their Customers?



The Importance of Planning and Operational Performance can't be Overstated

