Indiana Utility Regulatory Commission



Overview of Tariff Design and Rate Setting Methodology Jerry Webb Director, Gas/Water/Sewer Division

July 27, 2004

Main IURC Role



Generation by Fuel Type In Indiana





Petroleum 0.7%

Natural Gas 4.3 %

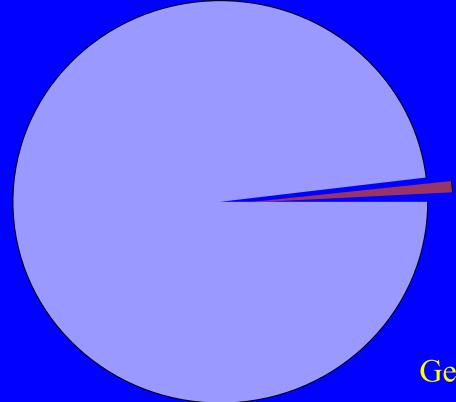
Hydro 0.5 %

48 generation stations = 20,470 MW

Generation by Fuel Type In Albania







Thermal 2 %

Generation ≈ 1394 MW

Rates



- Overview
- Cost of Service
- Sources of information
 - IURC Annual Reports
 - FERC Form 1
 - Utility Load and Usage Data



THE RATE CASE



Refer to Procedures outlined by Judge Divine





Rates



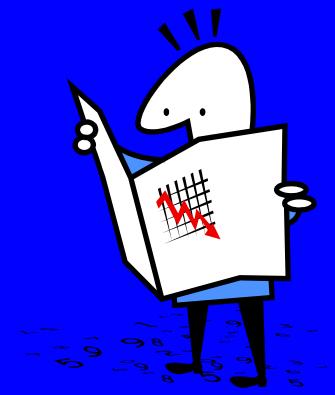
- Capital Investment
 - Return of and on
 - Used and useful
- Expenses
- Revenue



Rates

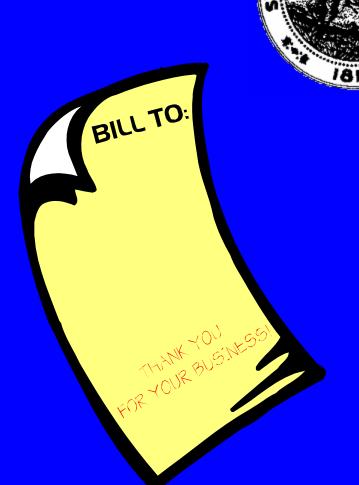


- Capital Structure
 - Shareholder Equity
 - Debt
- Rate of Return



Rates and Tariffs

- Monthly charge
- Energy charge
- Demand charge
- Trackers



Typical Residential Rate: PSI Energy



- Connection Charge.....\$9.40
- First 300 kWh.....\$0.092945 per kWh
- Next 700 kWh.....\$0.054178 per kWh
- Over 1000 kWh.....\$0.044464 per kWh
- Plus Trackers



TRACKERS

- Fuel cost
- Pollution Control Revenue
- SO2 and NOx Emission Allowance
- Demand Side Management
- Preapproved Purchase Power Costs
- Midwest ISO cost
- Summer Reliability Adjustment
- Clean Coal Operating cost adjustment



