Workshop on Regulatory Issues

NARUC/USAID

ROMANIA-REGULATORY CHALLENGES

Florin GUGU, ANRE Romania

1-3 March, 2004 BAKU, AZERBAIJAN

REGULATORY CHALLENGES

- Market model/regulated generation
- Cash collection
- Cost allocation for electricity and heat in CHP
- District heating
- Innovative tariffs

REGULATORY CHALLENGES

MARKET MODEL

SINGLE BUYER
OR
BILATERAL CONTRACTS



GENERATION

REGULATED
OR
COMPETITIVE



REGULATORY CHALLENGES

CASH COLLECTION

Problems:

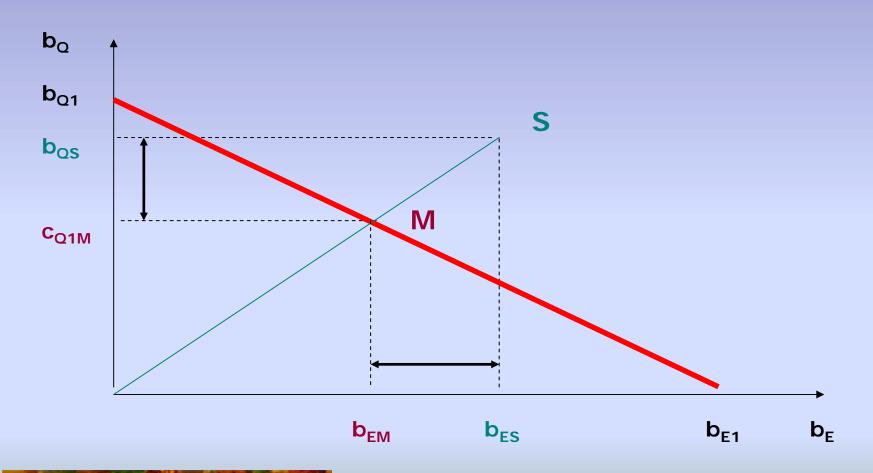
- State owned enterprises are not good payers;
- Compensation cuponds => lack of cash;
- Distribution companies are not paying upstream activities;

Solutions:

- Compensation with debts to state budget;
- Caps for usage of compensation cuponds;
- Methodology for allocation of collected money;

REGULATORY CHALLENGES

COST ALLOCATION FOR COGENERATION



REGULATORY CHALLENGES

COST ALLOCATION FOR COGENERATION

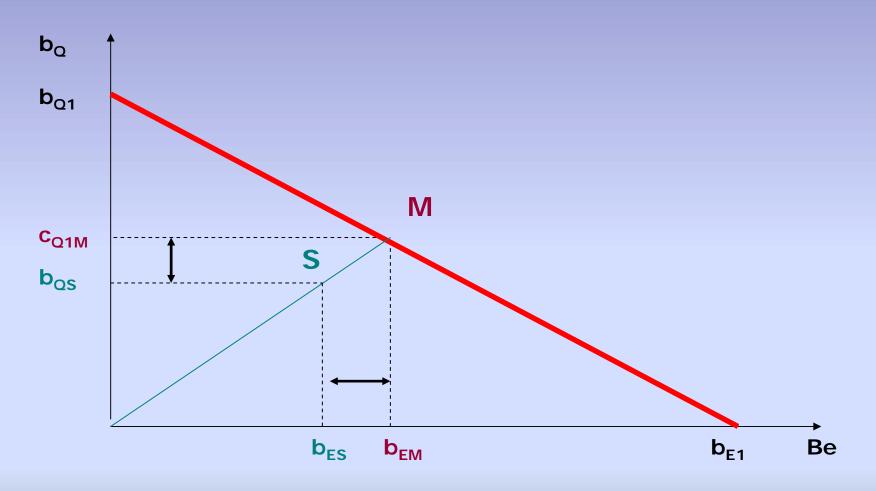
The BENEFITS of cogeneration compared to separate production are allocated to both products: electricity and heat

WHAT ABOUT REGIMES WITH LOSSES COMPARED TO SEPARATE PRODUCTION?

The LOSSES are allocated to both products: electricity and heat

REGULATORY CHALLENGES

COST ALLOCATION FOR COGENERATION



REGULATORY CHALLENGES

DISTRICT HEATING

Problems:

- Industrial heat load has decreased;
- Wrong pricing policy for natural gas => disconnections;
- Poor condition of the networks;
- Unaffordable service for most of the population;

Solutions:

- Elimination of cross subsidies between industrial^residential consumers;
- Gas price for residential consumers has increased;
- Tariff methodology allows investors to make profit;
- National Reference Price + Direct subsidies.

THANK YOU FOR YOUR ATTENTION!