REPORTING REQUIREMENTS

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CPUC is Vested With Authority

- Article XXV of the Constitution of the State of Colorado gives the PUC power to regulate.
- Colorado Revised Statute 40-7-101 requires the PUC to enforced the provisions of the constitution and statutes affecting public utilities.
- Commission Rule 3006 (m) states “A utility shall file with the Commission such special reports as the Commission may require.”

Utilities' Expectations

- Since the PUC has the authority to regulate, and information is needed in order to regulate, utilities have an expectation that they will have to provide reports and information.

- Utilities generally are forthright in reporting and promptly answer questions from Staff.

- Staff's forthright attitude toward utilities fosters accurate and productive communication.

General Thoughts About Reports

- Reports as “windows” to not only allow regulators to see inside of a utility, but to look for items (“red flags”) that may prompt additional questions and inquiries either informally or as audit questions.
- Requires a level of trust from Staff that the reports are reasonably accurate, however…
- Staff’s right to audit report information may serve as an incentive to the utility to be as accurate as reasonably possible.

REPORTING REQUIREMENTS OVERVIEW

- UNIFORM SYSTEM OF ACCOUNTS
- STANDARD REPORTING FORMS
  - FERC FORM 1
- REPORTS SPECIFIC TO THE CPUC
  - DEMAND SIDE MANAGEMENT
  - QUALITY OF SERVICE PLAN
  - RENEWABLE ENERGY STANDARD
  - MANY, MANY OTHERS

Uniform System of Accounts: USofA

- The USofA provides basic account descriptions, instructions, and accounting definitions.
- Provides consistency between forms and for analysis.
- Makes it easier for Staff to see if an account has had a major change since a previous year.
- These accounts feed into rate making models.

Uniform System of Accounts: USofA

- Three-digit whole number system by cost category
- Consistent, year-to-year record keeping
- Accounts create income statements and balance sheets
- Accounts feed into ratemaking "models"

100-199	Assets and other debits
200-299	Liabilities and other credits
300-399	Plant accounts
400-432; 434-435	Income accounts
433; 436-439	Retained earnings accounts
440-459	Revenue accounts
500-599	Production, Transmission, and Distribution accounts
900-949	Customer, Customer Service and Information, Sales, and Administrative and General Expenses

USofA Feeds Into Rate Models

Description	Account	Adjusted Total Electric	Jurisdictional Allocator	Adjusted Total FERC	Adjusted Total CPUC
Steam Production:					
Land Owned in Fee	310.1	23,006,772	12CP-PROD	2,984,688	20,022,084
Land and Land Rights	310.2	347,856	12CP-PROD	45,128	302,728
Steam Prod Water Rights	310.3	640,633	12CP-PROD	83,110	557,523
Structures & Improvements	311	315,197,651	12CP-PROD	40,890,861	274,306,790
Boiler Plant Equipment	312	1,039,652,649	12CP-PROD	134,875,028	904,777,621
Boiler Plant Equipment - AQIR	312.13	116,414,477	12CP-PROD	15,102,550	101,311,927
Boiler Plant - Coal Cars	312.61	10,832,306	12CP-PROD	1,405,284	9,427,022
Turbo-Generator Units	314	245,392,402	12CP-PROD	31,834,966	213,557,436

FERC Form 1

- The Form No. 1 is a comprehensive financial and operating report submitted for Electric Rate regulation and financial audits.

- About 200 pages long.

Standard Financial Filings

- Annual reports
- Annual and quarterly financial statements

PUBLIC SERVICE CO. OF COLORADO AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME
(amounts in thousands of dollars)

	Year Ended Dec. 31		
	2008	2007	2006
Operating revenues			
Electric	$ 2,982,929	$ 2,605,388	$ 2,505,445
Natural gas	1,373,732	1,186,106	1,262,295
Steam and other	36,383	36,006	38,089
Total operating revenues	4,393,044	3,827,500	3,805,829
Operating expenses			
Electric fuel and purchased power	1,818,772	1,435,680	1,489,714
Cost of natural gas sold and transported	994,221	831,826	938,380
Cost of sales — steam and other	15,507	15,646	21,043
Other operating and maintenance expenses	605,008	607,467	569,059
Demand-side management program expenses	32,990	18,010	15,860
Depreciation and amortization	252,384	247,232	224,056
Taxes (other than income taxes)	84,597	85,261	88,878
Total operating expenses	3,803,479	3,241,122	3,346,990
Operating income	589,565	586,378	458,839
Interest and other income (expense), net	16,748	(2,400)	(14,223)
Allowance for funds used during construction — equity	36,158	14,179	2,650
Interest charges and financing costs			
Interest charges — includes other financing costs of $5,754, $5,599 and $6,029, respectively	154,313	180,230	137,493
Allowance for funds used during construction — debt	(18,266)	(13,324)	(13,386)
Total interest charges and financing costs	136,047	166,906	124,107
Income before income taxes	506,424	431,251	323,159
Income taxes	166,628	134,357	81,701
Net income	$ 339,796	$ 296,894	$ 241,458

See Notes to Consolidated Financial Statements

Public Utility Regulation

Summary of Regulatory Agencies and Areas of Juris
rates, accounts, services and issuance of securities. PS
operations, accounting practices, hydroelectric licensin
interstate commerce. PSCo has received authorization
prices; however, PSCo withdrew its market-based rate
company control areas.

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K

REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE
934
ended December 31, 2008

or

ION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
GE ACT OF 1934
umber 001-03280

PUBLIC SERVICE COMPANY OF COLORADO
(Exact name of registrant as specified in its charter)

Colorado	84-0296600
State or other jurisdiction of Incorporation or organization	(I.R.S. Employer Identification No.)

1225 17th Street, Denver, Colorado 80202
(Address of principal executive offices)

Registrant's Telephone number, including area code: 303-571-7511

Securities registered pursuant to Section 12(b) of the Act: None

Securities registered pursuant to section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.
☐ Yes ☒ No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.
☐ Yes ☒ No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. ☒ Yes ☐ No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§229.405 of this chapter) is not contained herein, and will not be contained, to the best of the registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. ☒

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

☐ Large accelerated filer ☐ Accelerated filer ☒ Non-accelerated filer ☐ Smaller Reporting Company
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). ☐Yes ☒ No

As of March 2, 2009, 100 shares of common stock, par value $0.01 per share, were outstanding, all of which were held by Xcel Energy Inc., a Minnesota corporation.

DOCUMENTS INCORPORATED BY REFERENCE

Xcel Energy Inc.'s Definitive Proxy Statement for its 2009 Annual Meeting of Shareholders is incorporated by reference into Part III of this Form 10-K.

Public Service Company of Colorado meets the conditions set forth in General Instructions I(1)(a) and (b) of Form 10-K and is therefore filing this form with reduced disclosure format permitted by General Instruction I(2).

Reports Specific to the CPUC

- Reports may be required by statute, such as the requirement in 40-3.2-105 for utilities to submit an annual DSM report.

- Other reports, such as the Quality of Service Report requirement, is pursuant to a settlement agreement.

- Reports may be required by CPUC decisions or rules.

CPUC Rules Lists Reports Under "General Provisions"

- **3006. Reports.**
- (a) On or before April 30th of each year, each utility shall file with the Commission an annual report for the preceding calendar year. The utility shall submit the annual report on forms prescribed by the Commission; shall properly complete the forms; and shall ensure the forms are verified and signed by a person authorized to act on behalf of the utility; and shall file the required number of copies pursuant to rule 1204(a)(IV) of the Commission's Rules of Practice and Procedure. If the Commission grants the utility an extension of time to file the annual report, the utility nevertheless shall file with the Commission, on or before April 30, the utility's total gross operating revenue from intrastate utility business transacted in Colorado for the preceding calendar year.
- (b) If a certified public accountant prepares an annual report for a utility, the utility shall file two copies of the report with the Commission within 30 days after publication.
- (c) A cooperative electric association shall file with the Commission a report listing its designation of service.
- (d) A cooperative electric association shall file with the Commission a report of election to be governed by § 40-8.5-102, C.R.S., pertaining to unclaimed monies. This report shall be filed within 60 days of the election.

CPUC Rules Lists Reports Under "General Provisions"

- **(e) Pursuant to rule 3204, a utility shall file with the Commission a report concerning any incident which results in death, serious injury, or significant property damage.**
- **(f) Pursuant to rules 3252 and 3253, a utility shall file with the Commission a report concerning any major event.**
- **(g) Pursuant to rule 3411(e)(IV), a utility shall file with the Commission a report concerning its fund administration of the Low-Income Energy Assistance Act.**
- **(h) Pursuant to rules 3503(a), 3504(a), and 3503(i), a utility shall file with the Commission cost assignment and allocation manuals, fully-distributed cost studies, and required updates.**
- **(i) Pursuant to rule 3614(a), a utility shall file with the Commission an annual progress report concerning the utility's least-cost resource plan.**
- **(j) Pursuant to rule 3614(b), a utility shall file with the Commission reports on competitive acquisition bidding of the utility's least-cost resource plan.**
- **(k) Pursuant to rule 3662, a utility shall file with the Commission its annual compliance report.**
- **(l) A utility shall file with the Commission any report required by a rule in this 3000 series of rules.**
- ***(m) A utility shall file with the Commission such special reports as the Commission may require.***

What do the Reports Look Like?

- Varied.
- As long as necessary.
- Depends upon the purpose of the report.
- How is the format of the report determined?

PSCo's DSM Annual Report

- PSCo's first DSM annual report is 144 pages long.

Xcel Energy℠
PUBLIC SERVICE COMPANY

2009 Demand-Side Management
Annual Status Report

Public Service Company of Colorado
April 5, 2010

PSCo's DSM Annual Report

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PSCo's DSM Annual Report

Executive Summary

Public Service Company of Colorado ("Public Service" or the "Company") submits this combined electric and natural gas 2009 Colorado Demand-Side Management Annual Status Report ("Status Report") to the Colorado Public Utilities Commission ("Commission") at the conclusion of its first year of a new era in demand-side management ("DSM") for the Company and its customers. In this filing, Public Service will report on its 2009 electric and natural gas savings achievements of approximately 220 GWh and 308,761 Dth for its electric and gas DSM programs.

The electric savings of 220 GWh are a significant accomplishment compared to both the Commission ordered goal of 150 GWh and the Settlement approved goal of 175 GWh for 2009. The gas savings of 308,761 Dth were also a significant accomplishment for this first year of a complete gas DSM Plan in Colorado, but fell short of our approved goal of 318,141 Dth. To achieve these savings the Company spent a total $55.5 million ($43.9 million – electric, $11.6 million – natural gas) on its electric and natural gas programs, thereby under-spending the approved budgets of $50.5 and $12.6 million respectively. Below in Figures 1 and 2 are Public Service's historical achievements and expenditures for its electric and natural gas DSM programs.

Figure 1: Historical Electric Program Savings and Expenditures

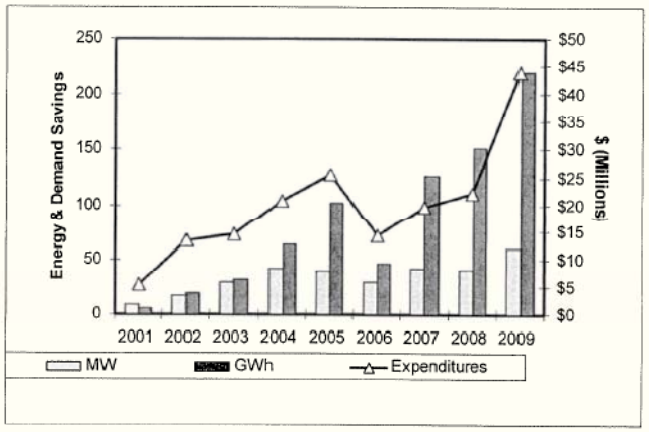

Table 3a: 2009 Electric Program Goals and Budgets

2009	Electric Participants	Electric Budget	Customer kW	Net Generator kW	Net Generator kWh	Modified TRC Ratio
Business Segment						
Boiler Efficiency						
Compressed Air Efficiency	231	$1,009,956	1,672	1,474	9,181,365	4.03
Cooling Efficiency	234	$2,588,950	4,198	3,035	6,168,583	1.96
Custom Efficiency	43	$2,474,819	1,786	1,372	7,467,223	2.06
Data Center Efficiency	10	$531,390	703	571	5,920,281	4.57
Energy Management Systems	29	$777,692	535	47	4,238,885	2.31
Furnace Efficiency						
Lighting Efficiency	632	$4,418,019	9,208	7,989	31,856,916	3.13
Motor & Drive Efficiency	1,100	$2,582,081	5,056	3,681	20,711,411	4.96
New Construction	46	$3,071,921	5,607	5,506	20,784,026	4.00
Process Efficiency	0	$414,850	100	77	487,371	1.37
Recommissioning	28	$562,633	651	354	3,947,516	2.05
Segment Efficiency	51	$614,452	120	00	520,904	0.86
Self-Direct	5	$348,300	531	478	2,182,451	4.46
Small Business Lighting	50	$789,234	350	316	1,153,540	1.86
Standard Offer	24	$706,200	893	813	1,700,186	2.50
Energy Efficiency Subtotal	**2,483**	**$21,520,457**	**31,501**	**25,793**	**116,394,660**	**3.29**
Business Segment Total	**2,483**	**$21,520,457**	**31,501**	**25,793**	**116,394,660**	**3.29**
Residential Segment						
Energy Efficient Showerhead						
ENERGY STAR New Homes	100	$56,000	136	10	117,030	1.74
ENERGY STAR Retailer Incentive	16,469	$2,658,384	3,171	640	2,455,560	1.17
Evaporative Cooling Rebate	3,800	$1,475,900	6,551	3,803	2,071,569	6.75
Heating System Rebate						
High-Efficiency A/C Program	0	$1,370,000	0	0	0	0.00
Home Lighting & Recycling	250,000	$3,127,951	46,250	3,307	46,237,797	6.39
Home Performance w/ ENERGY STAR	300	$171,949	343	31	374,715	1.94
Insulation Rebate						
Refrigerator Recycling	3,250	$659,703	453	297	2,189,309	2.01
School Education Kits	6,600	$164,211	673	54	815,800	2.99
Water Heating Rebate						
Energy Efficiency Subtotal	**280,519**	**$9,684,098**	**57,578**	**8,142**	**54,261,780**	**4.37**
Saver's Switch	19,500	$12,286,434	58,500	22,218	45,359	4.21
Load Management Subtotal	**19,500**	**$12,286,434**	**58,500**	**22,218**	**45,359**	**4.21**
Residential Segment Total (w/o Low-Income)	**300,019**	**$21,970,532**	**116,078**	**30,360**	**54,307,139**	**4.70**
Low-Income Segment						
Easy Savings Energy Kits	20,000	$591,185	2,040	163	2,472,121	2.39
Multi-Family Weatherization	518	$106,432	249	28	323,820	2.41
Non-Profit Energy Efficiency	322	$68,901	148	17	208,875	2.28
Single-Family Weatherization	1,958	$749,406	1,595	175	2,159,695	2.34
Energy Efficiency Subtotal	**22,798**	**$1,516,075**	**4,037**	**384**	**5,133,511**	**2.45**
Low-Income Segment Total	**22,798**	**$1,516,075**	**4,037**	**384**	**5,133,511**	**2.45**
Indirect Segment						
Education/Market Transformation						
Business Energy Analysis	400	$697,191				
Customer Behavioral Change - Business	1,385	$162,968				
Customer Behavioral Change - Residential	30,000	$882,428				
Residential Home Energy Audit	7,176	$654,672				
Education/Market Transformation Subtotal	**38,961**	**$2,397,259**				
Planning and Research						
DSM Market Research		$1,427,266				
DSM Planning & Administration		$293,496				
DSM Product Development		$673,560				
Measurement & Verification		$739,640				
Planning and Research Subtotal		**$3,133,962**				
Indirect Total	**38,961**	**$5,531,221**				
2009 TOTAL	**364,261**	**$50,538,284**	**151,616**	**56,537**	**175,835,310**	**3.29**

PSCo's DSM Annual Report

Table 18: Public Service's 2009 Electric DSM Portfolio Benefit-Cost Analysis

DSM PORTFOLIO-ELECTRIC | **2009** | **ELECTRIC** | **ACTUAL**

2009 Electric Benefit-Cost Analysis

	Participant Test ($)	Utility Test ($)	Rate Impact Test ($)	Modified Total Resource Test ($)
System Benefits (Avoided Costs)				
Generation Capacity		$85,689,545	$85,689,545	$85,689,545
Transmission & Distribution Capacity		$17,934,321	$17,934,321	$17,934,321
Marginal Energy		$139,673,233	$139,673,233	$139,673,233
Avoided Emissions (CO_2, SO_2)		$30,377,234	$30,377,234	$30,377,234
Subtotal		$273,674,334	$273,674,334	$273,674,334
Non-Energy Benefits Adder (0%)				$27,425,901
Subtotal		$273,674,334	$273,674,334	$301,100,235
Other Benefits				
Participant Rebates and Incentives	$17,065,847			$17,065,847
Vendor Incentives				$0
Incremental Capital Savings	$0			$0
Incremental O&M Savings	$3,724,997			$2,563,121
Subtotal	$20,790,844			$19,628,969
Reduction in Sales Revenue				
Electric	$158,870,505		$145,847,118	
Subtotal	$158,870,505		$145,847,118	
Utility Program Costs				
Program Planning & Design		$556,557	$556,557	$556,557
Administration & Program Delivery		$12,724,368	$12,724,368	$12,724,368
Advertising/Promotion/Customer Ed		$7,178,516	$7,178,516	$7,178,516
Participant Rebates and Incentives		$17,065,847	$17,065,847	$17,065,847
Equipment & Installation		$4,982,976	$4,982,976	$4,982,976
Measurement and Verification		$1,356,156	$1,356,156	$1,356,156
Miscellaneous		$0	$0	$0
Subtotal		$43,864,419	$43,864,419	$43,864,419
Participant Costs				
Incremental Capital Costs	$37,652,674			$34,953,271
Incremental O&M Costs	$0			$0
Subtotal	$37,652,674			$34,953,271
Total Benefits	$179,661,340	$273,674,334	$273,674,334	$320,729,203
Total Costs	$37,652,674	$43,864,419	$188,911,537	$78,817,691
Net Benefit (Cost)	$142,008,675	$229,809,915	$84,762,796	$241,911,513
Benefit/Cost Ratio	**4.77**	**6.24**	**1.45**	**4.07**

Note: Dollar values represent present value of impacts accumulated over the lifetime of the measures.

Input Summary and Totals

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Program Inputs per Customer kW		GOAL	ACTUAL
Lifetime (Weighted on Generator kWh)	A	14 years	14 years
Annual Hours	B	8760	8760
Gross Customer kW	C	1 kW	1 kW
Generator Peak Coincidence Factor	D	38.15%	26.67%
Gross Load Factor at Customer	E	13.98%	11.67%
Net-to-Gross (Energy)	F	88.4%	89.8%
Net-to-Gross (Demand)	G	91.1%	92.7%
Transmission Loss Factor (Energy)	H	6.64%	6.66%
Transmission Loss Factor (Demand)	I	6.80%	6.78%
Realization Rate (Energy)	J	**100.00%**	**97.67%**
Realization Rate (Demand)	K	**100.00%**	**98.67%**
MTRC Net Benefit (Cost)	L	$1,297	$243,911,513
MTRC Non-Energy Benefit Adder	M	$155	$27,425,901
Net coincident kW Saved at Generator	(G x C x K) x D / (1-I)	0.3729 kW	0.2617 kW
Gross Annual kWh Saved at Customer	(B x E x C)	1,225 kWh	1,022 kWh
Net Annual kWh Saved at Customer	(F x (B x E x C x J))	1,083 kWh	897 kWh
Net Annual kWh Saved at Generator	(F x (B x E x C x J)) / (1-H)	1,160 kWh	961 kWh

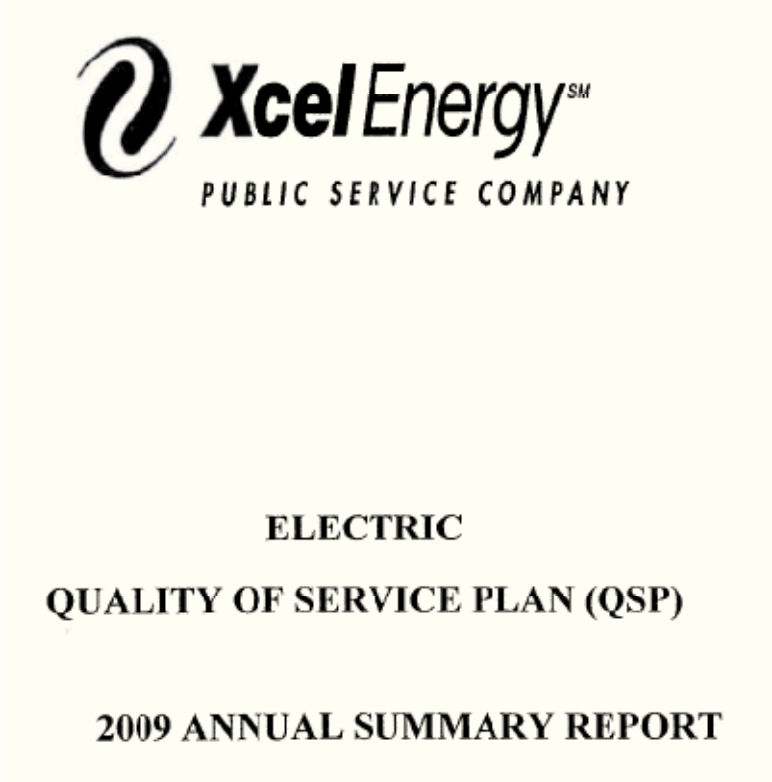
Program Summary per Participant			
Gross kW Saved at Customer	P	0.42 kW	0.39 kW
Net coincident kW Saved at Generator	(G x P x K) x D / (1-I)	0.16 kW	0.10 kW
Gross Annual kWh Saved at Customer	(B x E x P)	510 kWh	394 kWh
Net Annual kWh Saved at Customer	(F x (B x E x P x J))	451 kWh	346 kWh
Net Annual kWh Saved at Generator	(F x (B x E x P x J)) / (1-H)	484 kWh	371 kWh

Program Summary All Participants			
Total Participants	Q	364,261	592,550
Total Budget	R	**$50,538,284**	**$43,864,419**
Gross kW Saved at Customer	(Q x P)	151,616 kW	228,501 kW
Net coincident kW Saved at Generator	((G x P x K) x D / (1-I)) x Q	**56,537 kW**	**59,796 kW**
Gross Annual kWh Saved at Customer	(B x E x P) x Q	185,671,333 kWh	233,594,565 kWh
Gross Installed and Realized Annual kW	(B x E x P x J) x Q	185,671,333 kWh	228,144,386 kWh
Net Annual kWh Saved at Customer	(F x (B x E x P x J)) x Q	164,153,629 kWh	204,983,952 kWh
Net Annual kWh Saved at Generator	((F x (B x E x P x J)) / (1-H)) x Q	**175,835,310 kWh**	**219,611,146 kWh**
TRC Net Benefits with Adder	(Q x P x L)	**$196,592,275**	**$241,911,513**
TRC Net Benefits without Adder	(Q x P x (L-M))	**$173,039,872**	**$214,485,612**

Utility Program Cost per kWh Lifetime	**$0.0199**	**$0.0145**
Utility Program Cost per kW at Gen	**$894**	**$734**
Participant Payback with Rebate	**1.7 years**	**1.8 years**
Participant Payback without Rebate	**4.3 years**	**3.3 years**

PSCo Quality of Service Plan

- PSCo's Quality of Service Plan is about 270 pages.


Xcel Energy℠

PUBLIC SERVICE COMPANY

ELECTRIC

QUALITY OF SERVICE PLAN (QSP)

2009 ANNUAL SUMMARY REPORT

PSCo Quality of Service Plan

2007 - 2012 Benchmark = 0.8 complaints per 1,000 customers

	2008 Year End	2009 1st Qtr (1)	2009 2nd Qtr (1)	2009 3rd Qtr (1)	2009 Year End
Customer Complaints (2)	.60%	.13%	.24%	.37%	**.48%**
Potential Bill Credit					$1,000,000
Percentage of Bill Credit					0%
Calculated "Bill Credit"					$0.00

PSCo Quality of Service Plan

ELECTRIC
QUALITY OF SERVICE PLAN (QSP)

CUSTOMER COMPLAINTS

DETAIL REPORTS

Xcel Energy
PUBLIC SERVICE COMPANY

Customer Complaints

	PSCO Mktg & Sales Number of Complaints(1)	CPUC External Affairs Number of Complaints	Number of Customers	Complaints per 1,000 by Month	Complaints per 1,000 Year-To-Date
2007					
January	85	82	1,809,718	0.045	0.045
February	75	73	1,812,075	0.040	0.086
March	72	79	1,814,523	0.044	0.129
April	76	67	1,819,797	0.037	0.165
May	89	96	1,822,598	0.053	0.218
June	93	79	1,825,563	0.043	0.261
July	97	111	1,829,264	0.061	0.321
August	95	93	1,833,272	0.051	0.371
September	93	80	1,836,395	0.044	0.414
October	112	121	1,842,388	0.066	0.478
November	76	82	1,844,626	0.045	0.522
December	57	56	1,846,267	0.030	0.552
Total	**1,020**	**1,019**			
2008					
January	69	66	1,848,758	0.036	0.036
February	66	69	1,851,353	0.037	0.073
March	64	61	1,854,182	0.033	0.106
April	68	70	1,857,179	0.038	0.143
May	102	101	1,860,162	0.054	0.197
June	107	107	1,862,807	0.057	0.255
July	124	122	1,866,562	0.065	0.319
August	115	126	1,870,032	0.067	0.386
September	109	98	1,872,830	0.052	0.438
October	103	104	1,877,996	0.055	0.492
November	95	99	1,876,145	0.053	0.545
December	102	108	1,879,513	0.058	0.602
Total	**1,126**	**1,131**			
2009					
January	82	77	1,881,206	0.041	0.041
February	86	83	1,883,110	0.044	0.085
March	77	76	1,884,981	0.040	0.125
April	104	106	1,886,944	0.056	0.181
May	56	55	1,888,945	0.029	0.210
June	69	57	1,891,498	0.030	0.240
July	94	86	1,893,323	0.045	0.285
August	79	95	1,895,038	0.050	0.335
September	61	61	1,896,796	0.032	0.367
October	87	82	1,898,504	0.043	0.410
November	83	75	1,899,785	0.040	0.474
December	59	64	1,901,153	0.034	0.482
Total	**917**	**917**			

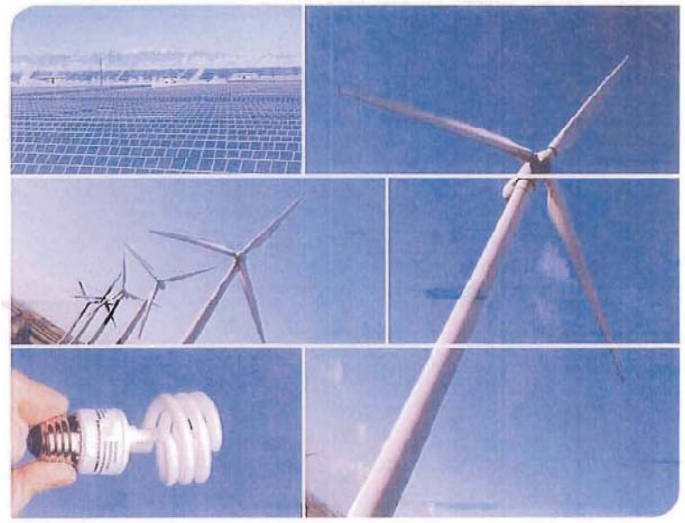
Footnote

(1) This count delineates the complaints by the categories stipulated in Docket No. 05A-288E Decision No. C06-1303. The numbers provided by Public Service Company will not match those on the PUC ConsumerContact Tracking System due to the timing of when complaints are closed. The Commissions External Affairs section is aware of these differences.

Renewable Energy Standard Compliance Plan

- The RES Compliance Plan is 24 pages long….

Xcel Energy | RESPONSIBLE BY NATURE™



2010 Renewable Energy Standard Compliance Plan
Public Service Company of Colorado
Volume 2
October 27, 2009

Renewable Energy Standard Compliance Plan

- ...and contains mostly tables.

Table 4-2 - Renewable Energy Credit Compliance Summary
Public Service Company of Colorado
2010 Renewable Energy Standard Compliance Plan

Row	Renewable Resources	RECs Carried Forward 2004-2008 (1)	RECs Available 2009 (2)	Total RECs Available 2004-2009	In-State REC Bonus Applied	Additional Community REC Bonus Applied	Total RECs Available for 2009 RES Compliance	Renewable Energy Standard 2009	RECs Retired For 2009 RES Compliance	RECs Retired For 2009 RES Compliance	RECs Carried Forward After 2009 RES Compliance
	Column Reference	a	b	c	d	e	f	g	h	i	j
	Calculation			(a + b)	(c x 0.25)		(c + d + e)				(f - h - i)
40	Small Hydropower										
41	Company-Owned Generation:										
42	Ames	26,446	9,355	35,801	8,950	0	44,751				
43	Georgetown	13,030	3,866	16,896	4,224	0	21,122				
44	Palisade	31,364	10,998	42,362	10,590	0	52,952				
45	Salida	12,178	2,417	14,595	3,649	0	18,244				
46	Shoshone	139,696	58,009	198,705	49,676	0	248,381				
47	Tacoma	41,222	13,332	54,554	13,638	0	68,192				
48	Power Purchase w/RECs:										
49	Bridal Veil	3,210	1,238	4,448	1,112	0	5,560				
50	Betasso/Silver Lake/Lakewood	41,221	11,306	52,527	13,132	0	65,659				
51	Boulder Canyon	13,706	4,740	18,447	4,637	0	23,184				
52	Kohler	1,062	320	1,382	345	0	1,727				
53	Maxwell	663	228	891	223	0	1,114				
54	Orodell	1,027	307	1,334	333	0	1,667				
55	Sunshine	3,486	1,303	4,789	1,197	0	5,986				
56	Deion Dam	31,605	8,279	39,884	9,971	0	49,855				
57	Foothills	17,323	3,946	21,269	5,317	0	26,586				
58	Hillcrest	20,193	4,958	25,152	6,288	0	31,440				
59	Roberts Tunnel	26,083	8,020	34,103	8,526	0	42,629				
60	Shoshone Springs	15,787	4,284	20,071	5,018	0	25,089				
61	Cross Reservoir	8,587	15,268	23,855	5,964	0	29,819				
62	Lake George	1,232	0	1,232	308	0	1,540				
63	Duray	9,947	2,661	12,608	3,152	0	15,760				
64	Vallecito Dam	0	0	0	0	0	0				
65	Redlands	16,277	5,387	21,664	5,416	0	27,080				
66	Sagecoach	11,165	3,803	14,968	3,742	0	18,710				
67	Mt. Elbert	11,468	5,200	16,668	4,167	0	20,835				
68	**Total Small Hydropower**	498,050	180,257	678,307	169,575	0	847,882				
69											
70	**Total Non Solar Renewable Resources**	4,984,614	2,830,883	7,815,497	1,895,539	0	9,711,036	1,322,248	0	1,322,248	8,388,788
71	**Total Renewable Resources**	4,984,614	2,885,054	7,870,668	1,911,582	0	9,791,250	1,377,342	9,558	1,377,342	8,404,350

Notes:
(1) RECs presented are net of transfers and do not include in-state bonus.
(2) Refer to Table 4-3 for supporting data on RECs acquired, transferred, sold and retired for Windsource

PSCo 2010 RESA Report

Xcel Energy

Submitted On: March 5, 2010

January 2010 RESA Report
Docket No. 06S-016E
Monthly Report Customer Solar Program

	Solar*Rewards																				Expenditures		
	Small - Customer Owned				Small - Third Party Developer				Medium - Tier 1				Medium - Tier 2				Large "RFP"						
	Apps Rec'd	Proj Complete	kW Installed	RECS acq (MWh)*	Apps Rec'd	Proj Complete	kW Installed	RECS acq (MWh)*	Apps Rec'd	Proj Complete	kW Installed	RECS acq (MWh)	Apps Rec'd	Proj Complete	kW Installed	RECS acq (MWh)	Proj Complete	RECS acq (MWh)	Avg Turnaround for Rebate Payment	Avg Turnaround for Interconnect Review (days)	Total Amount Spent	Total Wind Spend	Total Solar Rewards rebates and REC
Jan	54	267	1,453	2325	40	0	0	0	24	18	609	110	16	1	101	2	0	2304	27	11	$ 7,805,711.21	$ 868,135.00	$ 6,878,606.22
Feb																							
Mar																							
Apr																							
May																							
Jun																							
Jul																							
Aug																							
Sep																							
Oct																							
Nov																							
Dec																							
2010 Total	54	267	1,453.00	2325	40	0	0	0	24	18	609	110	16	1	101	2	0	2304	N/A	N/A	$ 7,805,711.21	$ 868,135.00	$ 6,878,606.22
MW				1.45				-				0.61				0.10							
	25% Bonus			581					N/A	N/A		28					N/A	576	N/A	N/A	N/A		N/A
	Total RECs + Bonus			2906					N/A	N/A		138					N/A	2880	N/A	N/A	N/A		N/A

CPUC Web Site

Annual General Energy Reporting Forms	
Colorado PUC Commission Forms - GENERAL ENERGY	**Files**
Utility Designee Form (*this one not used for Telecom*) *The appropriate Utility Designee form must be completed by all utilities upon application approval and be updated as utility information changes.* The Commission has opened a repository docket, **Docket No. 10M-Designee**, to facilitate parties E-Filing their Utlity Designee form. This docket number is to be used this year in 2010 with an initial or update Utility Designee filing.	PDF | DOC
FERC Electric, Gas, Steam, and Water Utility Appendix A - The information requested in this questionnaire shall be provided **under oath** and an affidavit to be **filed with the annual report**	PDF
Colorado Department of Revenue Form DR 525 **"Annual Report of Public Utility Intrastate Gross Operations Revenue"** This form**, DR 0525,** must be filed **in addition to the Annual Report** required by this Commission for maintaining your certification or registration and is **due to the Commission by April 30th** of each year for the prior calendar year's gross Colorado Regulated Operating Revenues. This DR 0525 report MUST **also** be filed with the Colorado Department of Revenue **on or before May 1, 2010**.	

CPUC Web Site

Electric Annual Report Forms	
Federal Energy Regulatory Commission Forms	**Form Files**
Annual Report of Major Electric Utility FERC Form No. 1: blank form • The Form No. 1 is a comprehensive financial and operating report submitted for Electric Rate regulation and financial audits. Major is defined as having (1) one million Megawatt hours or more; (2) 100 megawatt hours of annual sales for resale; (3) 500 megawatt hours of annual power exchange delivered; or (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses). • FERC eForms site for Electric - click tab for **=> Electric**	PDF
FERC Form EIA-861, "Annual Electric Power Industry Report" • FERC Electricity Survey Forms website	PDF Instructions: PDF
Colorado PUC Annual Report of Public Electric Utiliities - Note: **The EIA-412 has been replaced by this Colorado PUC Annual Report of Public Electric Utiliities form =>**	**PDF**
Colorado PUC Commission Forms - ELECTRIC	**Form Files**
Sales of Electricity by Rate Schedules	PDF
Municipal Utilities Electric Sales Outside City Limits	PDF | DOC
Steam Electric Generating Plant Statistics (Large Plants)	PDF
List of Schedules, Electric Cooperative Association Annual Report	PDF

CPUC Web Site: “Who Must File What”

- **MUST FILE FERC FORM 1** - **PDF**
  - Black Hills / Colorado Electric Utility Company, LP
  - Public Service Company of Colorado
- **MUST FILE FERC FORM 2** - **PDF**
  - Black Hills / Colorado Gas Utility Company, LP
  - Public Service Company of Colorado
  - Source Gas Distribution, LLC f/k/a Kinder Morgan, Inc.
- **MUST FILE FERC FORM 2A** - **PDF**
  - Atmos Energy Corporation – f/k/a Greeley Gas Company
  - Colorado Natural Gas
  - Eastern Colorado Utility Company
- **MUST FILE FERC APPENDIX A** - **PDF**
  - Atmos Energy Corporation – f/k/a Greeley Gas Company
  - Black Hills / Colorado Electric Utility Company, LP
  - Black Hills / Colorado Gas Utility Company, LP
  - Colorado Natural Gas

Questions?

Thank You!