



National Association of Regulatory Utility Commissioners

Regulation: Rationale & History

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- Introduction & Program
 - Day 1 introduction to regulation
 - What is regulation?
 - How do regulatory bodies work elsewhere?
 - What is the regulatory process?
 - How are regulators funded?
 - Day 2 tariff construction & methodology
 - Overview & goals of tariffs
 - How are costs tallied up in tariffs?
 - How does gas differ from electricity regulation?
 - Numerical example of tariff







- Introduction & Program
 - Day 3 Tariff design issues
 - Limits on tariffs cost caps, revenue caps, etc.
 - Allocation among customer groups case study
 - Advanced tariff design issues
 - Incentives for consumers
 - Incentives for suppliers
 - Ratemaking exercise







- Introduction & Program
 - Day 4 Advanced tariff design issues
 - Unbundling
 - Time of use & location tariffs
 - Open access
 - Service quality
 - Customer service
 - Impacts on low income/vulnerable customers
 - Public role of regulators
 - Exercise on regulatory process







- Introduction & Program
 - Day 5 IPPs & private sector participation
 - Role of private investors
 - Key issues & pitfalls in private investment regulation
 - Electricity trading & power pools brief discussion
 - IPP case studies
 - IPP bidding exercise
 - Workshop summary & evaluations







- Day 1 introduction to regulation
 - What is regulation?
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 - What is the regulatory process?
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- What is regulation?
 - Utility regulation is the conscious effort to ensure that all parties - suppliers, customers, government - are represented in the oversight and governance of a utility's operations
 - Prices
 - Service quality
 - Implementation of government policies
 - Viability of the suppliers long term
 - Protection of those lacking market power
 - Institutionalization of transparency & rule of law in decisions affecting the public's welfare







- How did regulation come about elsewhere?
 - Recognition of "natural monopoly" condition of network industries - Railroads, pipelines, electricity transmission
 - Costs to use the network fall until the network is fully utilized (called falling average costs in economics)
 - The network owner/operator is both a monopolist (single seller) and a monopsonist (single buyer) - who else purchases transmission towers or rails?
 - Network owner has ability to charge different customers varying prices for the same product (Price discrimination)
 - Network industries are vital to national development, but may damage national economy if operated abusively or inefficiently







- Why are electric utilities natural monopolies?
 - Is it the power plant?
 - Is it the network?
 - Is it the service function planning, operating, billing, maintenance?







Why are electric utilities natural monopolies?

- The power plant
 - Takes in some sort of raw material fuel, water, fast neutrons and sends electrons out the other side
 - A power plant is a factory one that manufactures electrons
 - Power plants are subject to the same general rules as any other factory
 - Efficient operation is better than wasteful operation
 - There is a least cost operational mode for the power plant
 - That least cost mode calls for less than 100% utilization of the plant
 - Over large portions of the plant's cost curve, the marginal cost of operation is constant

The power plant is not the source of monopoly power







- Why are electric utilities natural monopolies?
 - The network
 - Very large initial investment
 - Very low operational costs
 - Falling marginal or incremental costs of operation
 - Why have two?
 - Will costs per unit go down?
 - Will service quality improve?







- Why are electric utilities natural monopolies?
 - Service and Operational Issues
 - Electricity cannot be stored
 - There has to be one entity with responsibility for maintaining balance in the system
 - Planning for Transmission & Distribution is implicitly planning for generation (certain capacities and output are assumed)







- Traditional utility regulation
 - Two models Ministry run and independent

Ministry Run:

- Operates as a division of the Ministry of Energy/Power/Water
- Staffed by civil servants
- Implements government policy directly
- Funded by regular government appropriations







- Traditional utility regulation
 - Two models Ministry run and independent

Independent

- Split into Commissioners (with the legal authority to make decisions) and staff (subject matter specialists)
- Quasi judicial hearings, open procedures
- Implements government policies, subject to the weighing & assessment of the balance of equities
- Funded by some type of levy on the regulated entity







- Recent developments in regulation
 - Trend to regulate only real monopoly side of business (network)
 - Regulator enforces financial unbundling of regulated entities
 - Business segments G, T, D
 - No transfers of funds from one segment to another
 - Use of incentives less specific regulation of inputs v.
 performance contract with regard to measurable outputs
 - RPI-x
 - Cost caps, price caps, revenue caps







- Different types of price regulation
 - Rate of return (the cigar box method)
 - All variable costs are passed through
 - Utility is allowed specific return on its rate base
 - Incentive-based regulation
 - Price cap utility is allowed a specific maximum price each year per unit sold - may be unbundled by segment or service (G, T, D) or metering/billing, maintenance, etc.
 - Cost cap limitation on allowable costs for certain services
 - Revenue cap limitation of overall income of utility for services in a segment







- Different types of utility regulation summary of recent trends
 - With increased market liberalization, traditional methods have proved less than effective
 - Greater role for private sector raises more issues of incentives
 - Transparency has become key desiderata for utility regulation and operations