



Bringing the Electric System into the Information Age



Information technology will profoundly transform the planning and operation of the power grid ...

Rob Pratt
Pacific Northwest National Laboratory

GridWise Expo Europe
October 2006

Transforming the Electric Infrastructure

\$450B in
needed

disrupts linear
power & monetary
flow network

revealing time- and location-
dependent value of electricity
provides **incentive** to collaborate

Competitive
Distributed
Generation

vulnerable
opens door for other
distributed resources

- Explosion of technology & business innovation
- Real-time info, e-business & market efficiencies
minimize need for inventory & infrastructure
while maximizing productivity & asset utilization
- Loads & grid resources collaborate as a self-
organizing "society" of devices
- Enhanced stability, security, crisis management
- Rapid, seamless penetration of new technology,
e.g. DG, DA, storage, demand response
- Efficiency & renewables compete

Utility
Restructuring

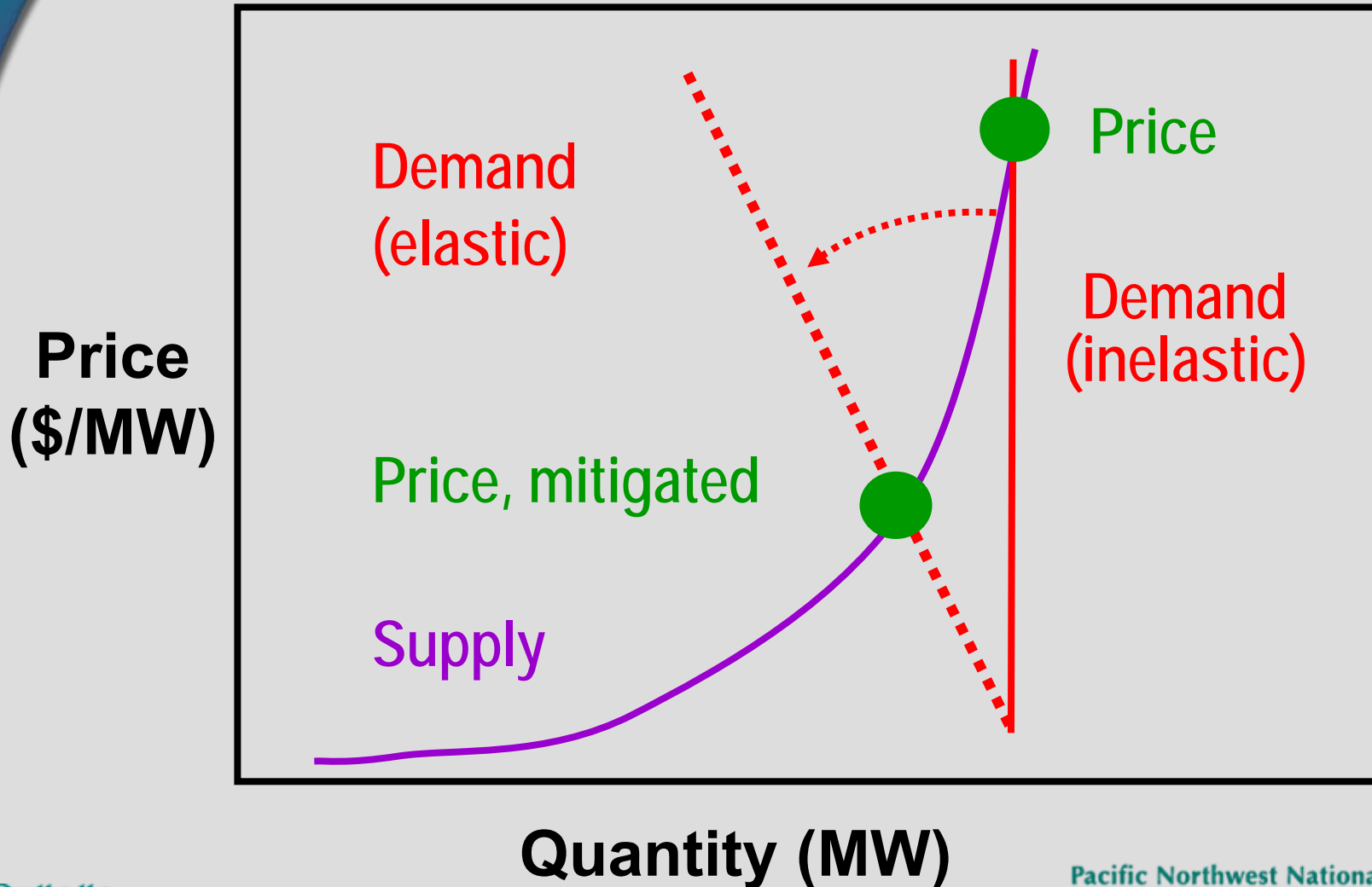
Advanced
Controls &
E-Business
Applications

provides the means
collaboration to take
advantage of opportunities

Ubiquitous
Communi-
cations

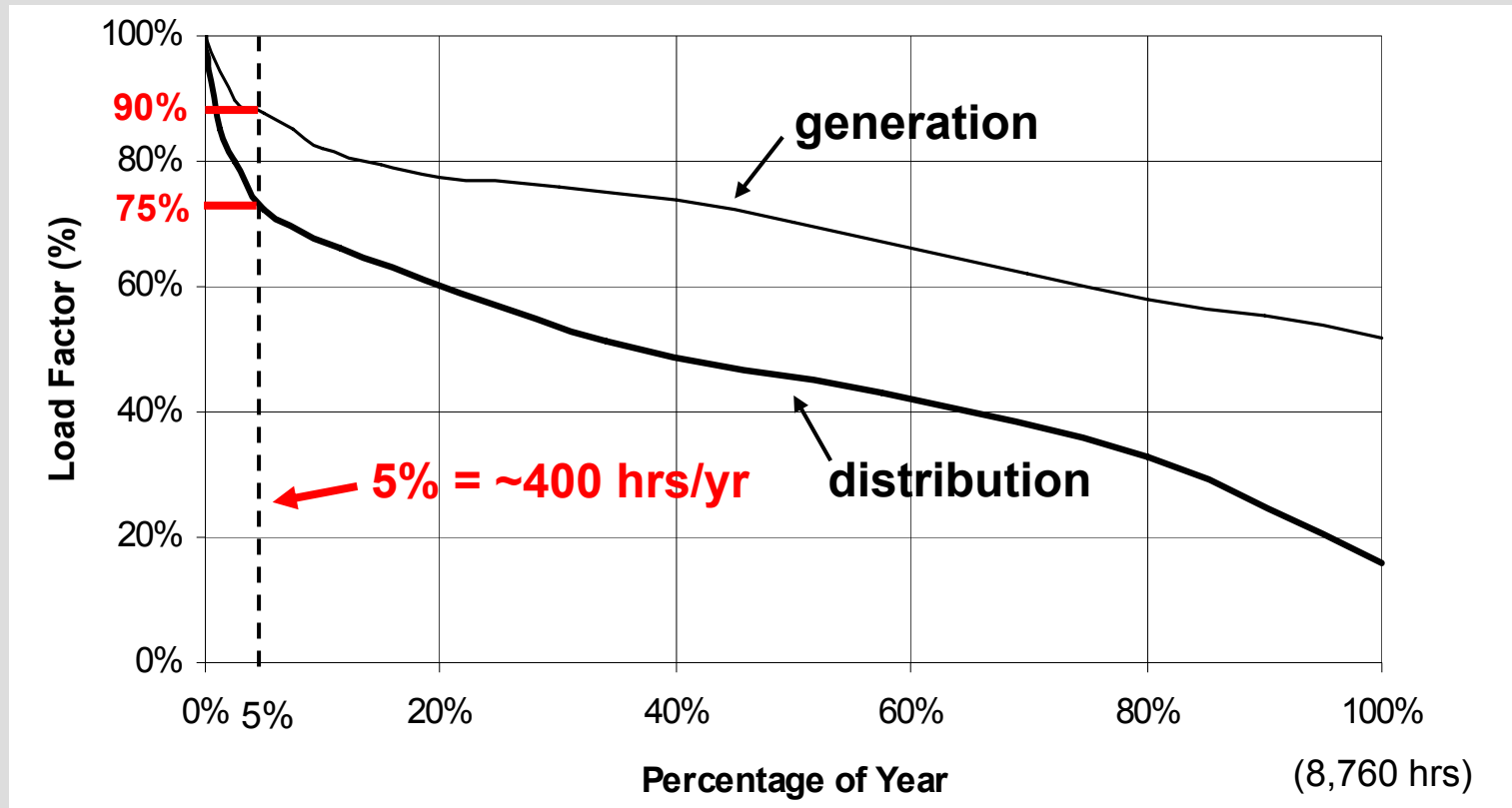
adding value in real-
time provides the
incentive to collaborate

Value of Demand Elasticity: *Lower Peak Demand & Stabilize Prices*



How Does Managing Peak Electrical Demand Save Money?

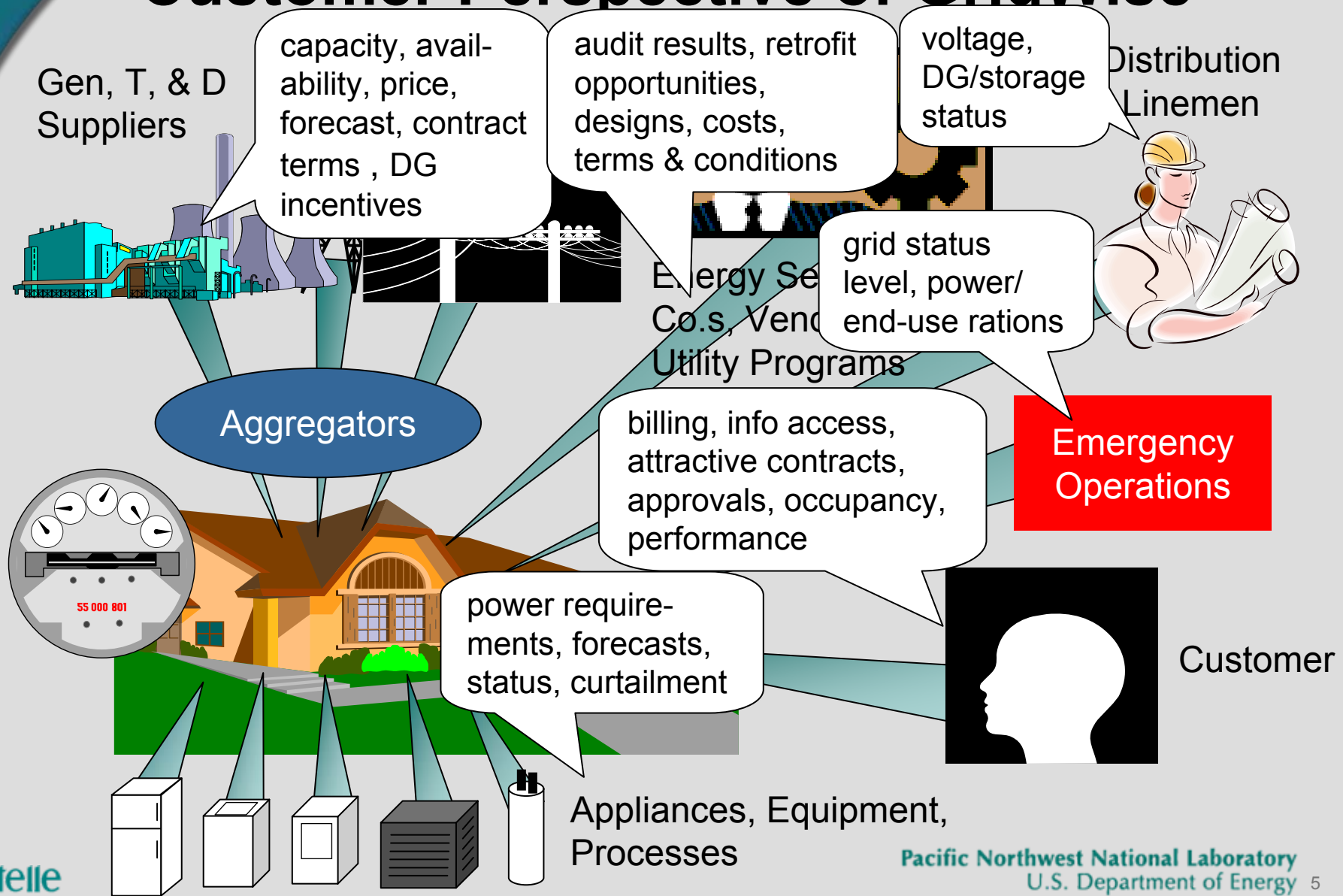
Hourly Loads as Fraction of Peak, Sorted from Highest to Lowest



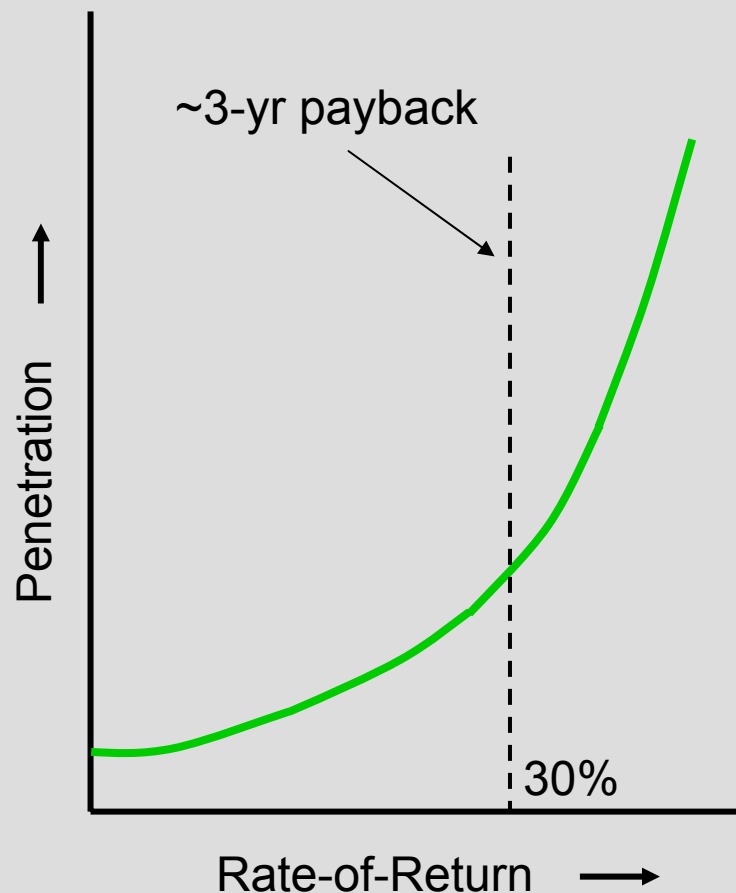
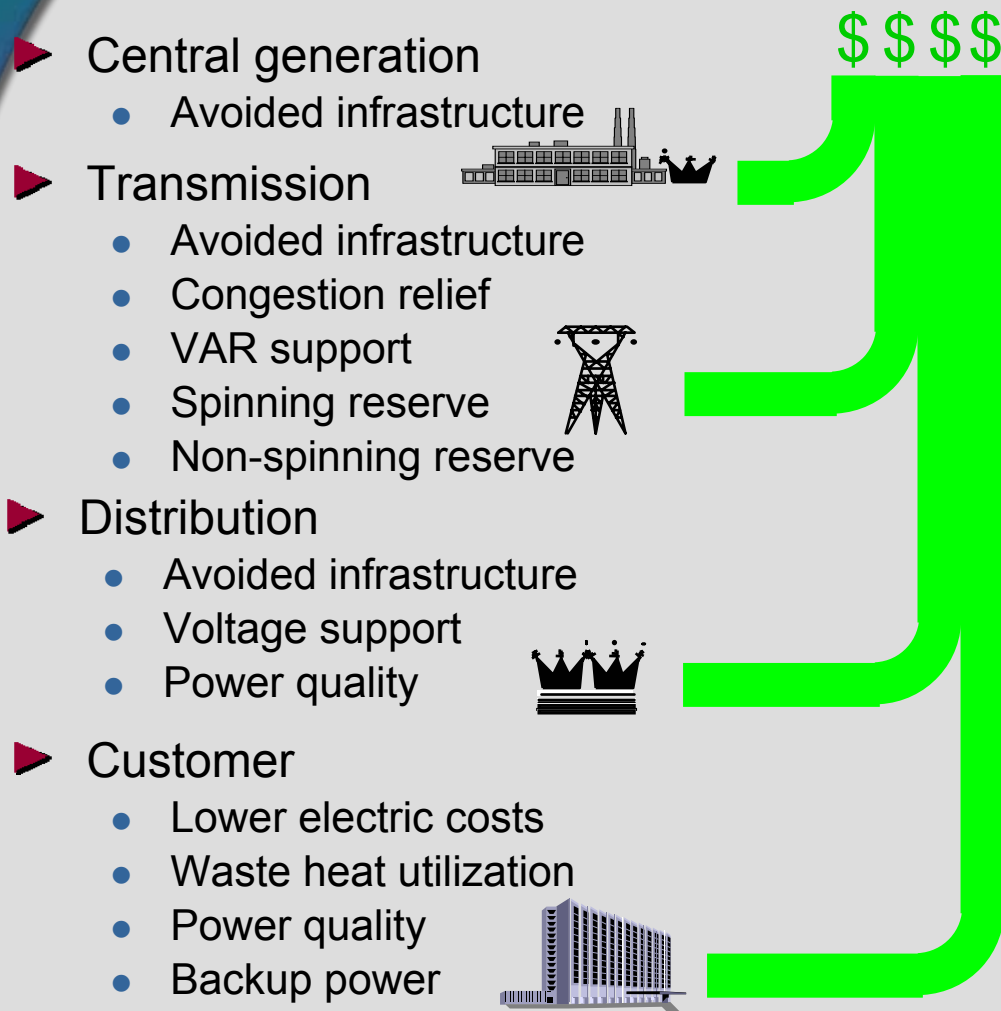
- 25% of distribution & 10% of generation assets (transmission is similar), worth of 100s of billions of dollars, are needed less than 400 hrs/year!

Communicate – With Whom? About What?

Customer Perspective of GridWise



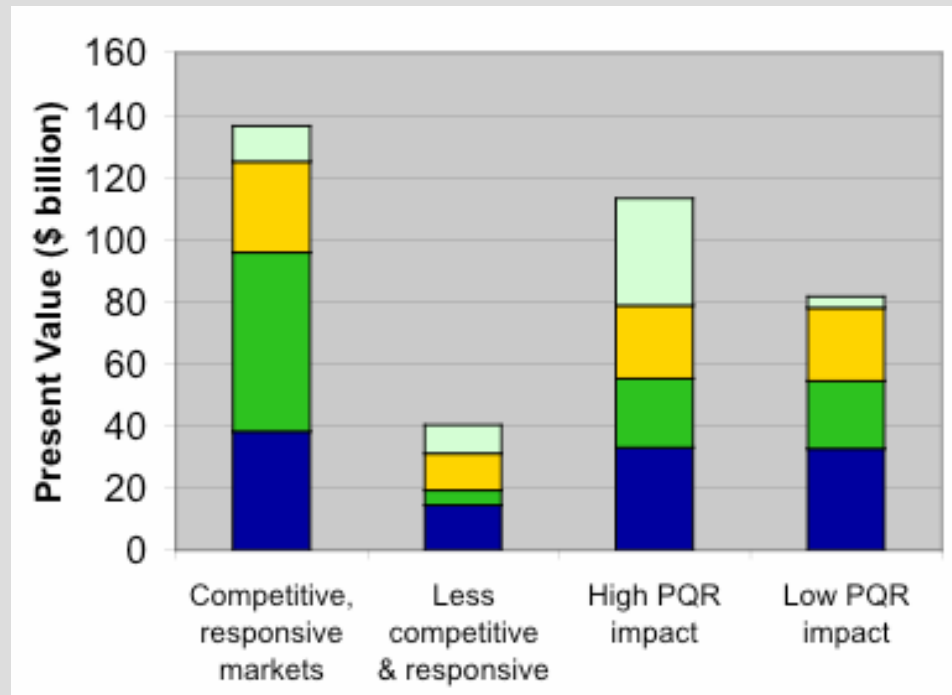
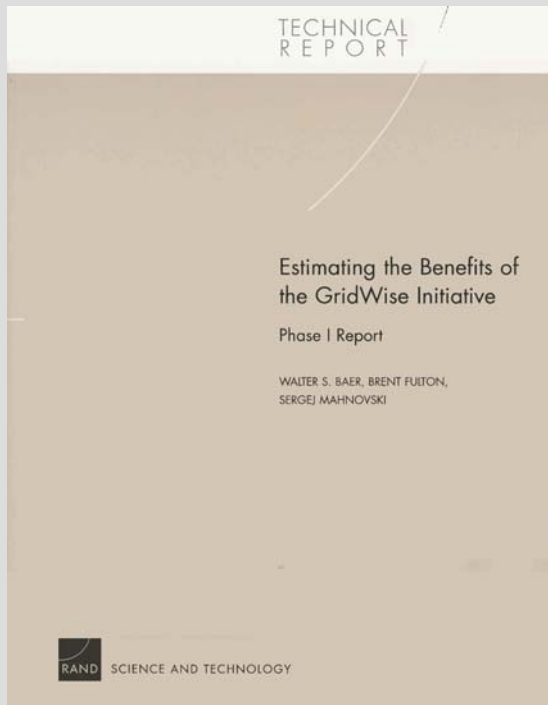
Connecting the Dots of the Value Chain: Revealing Value at All Levels to All Participants



Do the Benefits Outweigh the Costs?

► RAND Corporation study suggests an emphatic yes!

- Present value of all benefits range from \$40B to \$140B
- Deferred capital investments represent \$20B to \$100B



GridWise Alliance: Mobilizing Industry

the GridWise Alliance is:



The Alliance agenda:

- ***Utilize information technologies to revolutionize energy systems***
- ***Develop and deploy technology solutions that cross enterprise and regulatory boundaries***
- ***Enhance security and reliability through a flexible, adaptive power grid***
- ***Empower consumers to benefit from their participation***

GridWise Northwest Demonstration Projects



Pacific NW GridWise™ Testbed Projects

Unleashing the power of distributed resources

Summary of Projects

★ Olympic Peninsula Demand Response Demonstration:

- Integrating in-the-field demand response and backup generators in a virtual operating environment
- Experimenting to relieve transmission and distribution congestion during peak periods.

★ Grid Friendly Appliance Controller Demonstration:

- Equipping 150 homes in Washington and Oregon with Grid Friendly appliance controllers on water heaters and clothes dryers.
- Testing ability to automatically reduce load in response to stress on the grid.



Who Benefits from GridWise?

Bonneville Power Administration

- Reduce constraints on transmission grid
- Provide ancillary services that increase reliability and minimize outage size and duration.
- Optimize cost-effectiveness by minimizing power purchases and maximizing power sales to regional wholesale market

Local utilities

- Avoid need to expand local capacity by

Project Objectives

- Illustrate how the transformed power system will function and explore
- Demonstrate how transmission and distribution investment can be deferred
- Define the role demand response

Pacific NW GridWise Project Participants

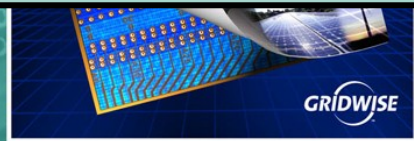
U.S. Dept. of Energy
Bonneville Power Administration
Pacificorp
Portland General Electric
IBM
Whirlpool/Sears Kenmore
Port Angeles Municipal Utility
Clallam County PUD

PNNL
Invensys
Preston Michie Associates
Dr. Lynne Kiesling

Two Current

★ Olympic Peninsula

★ Grid Friendly

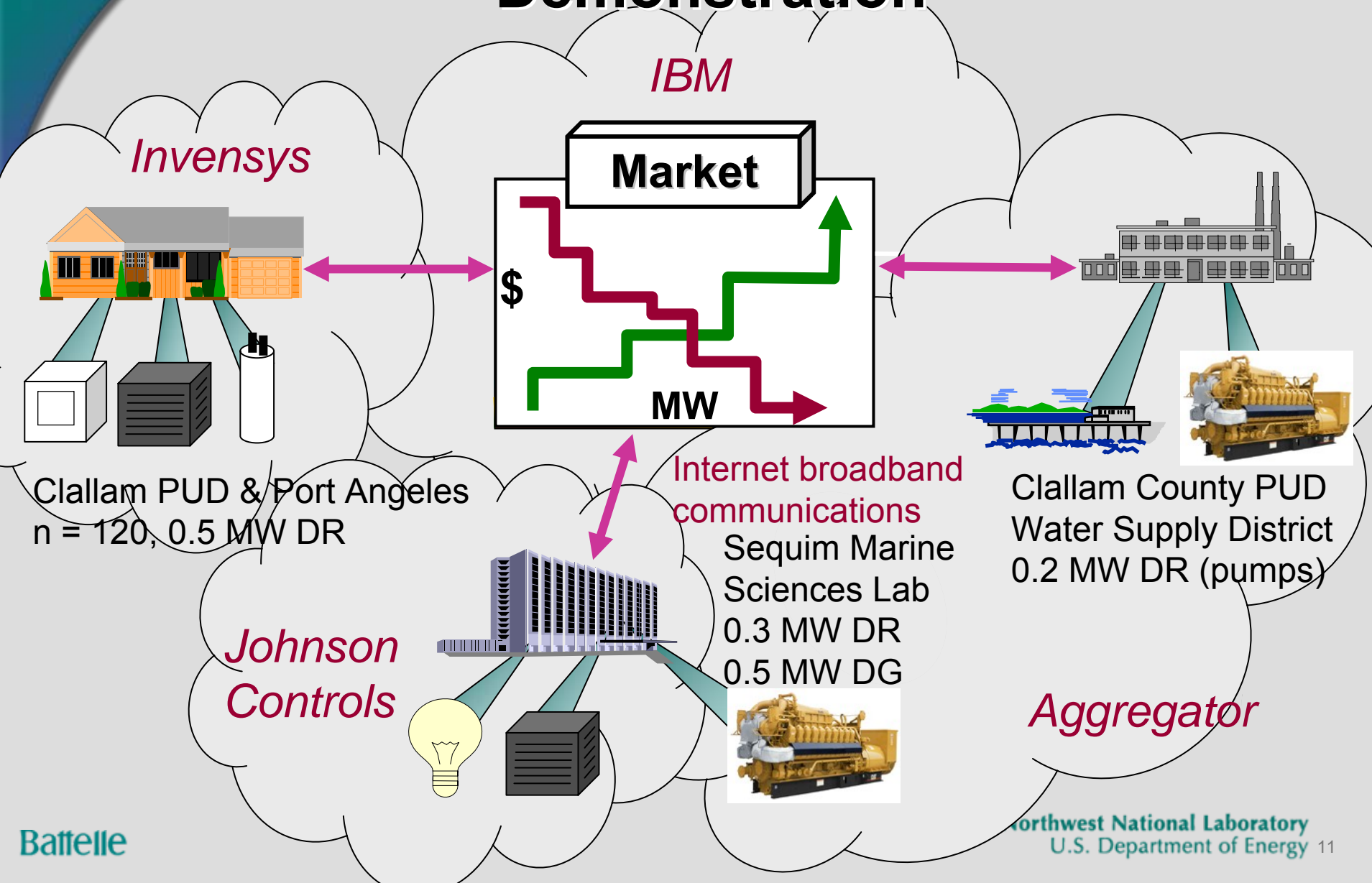


City of Port Angeles Municipal Utility

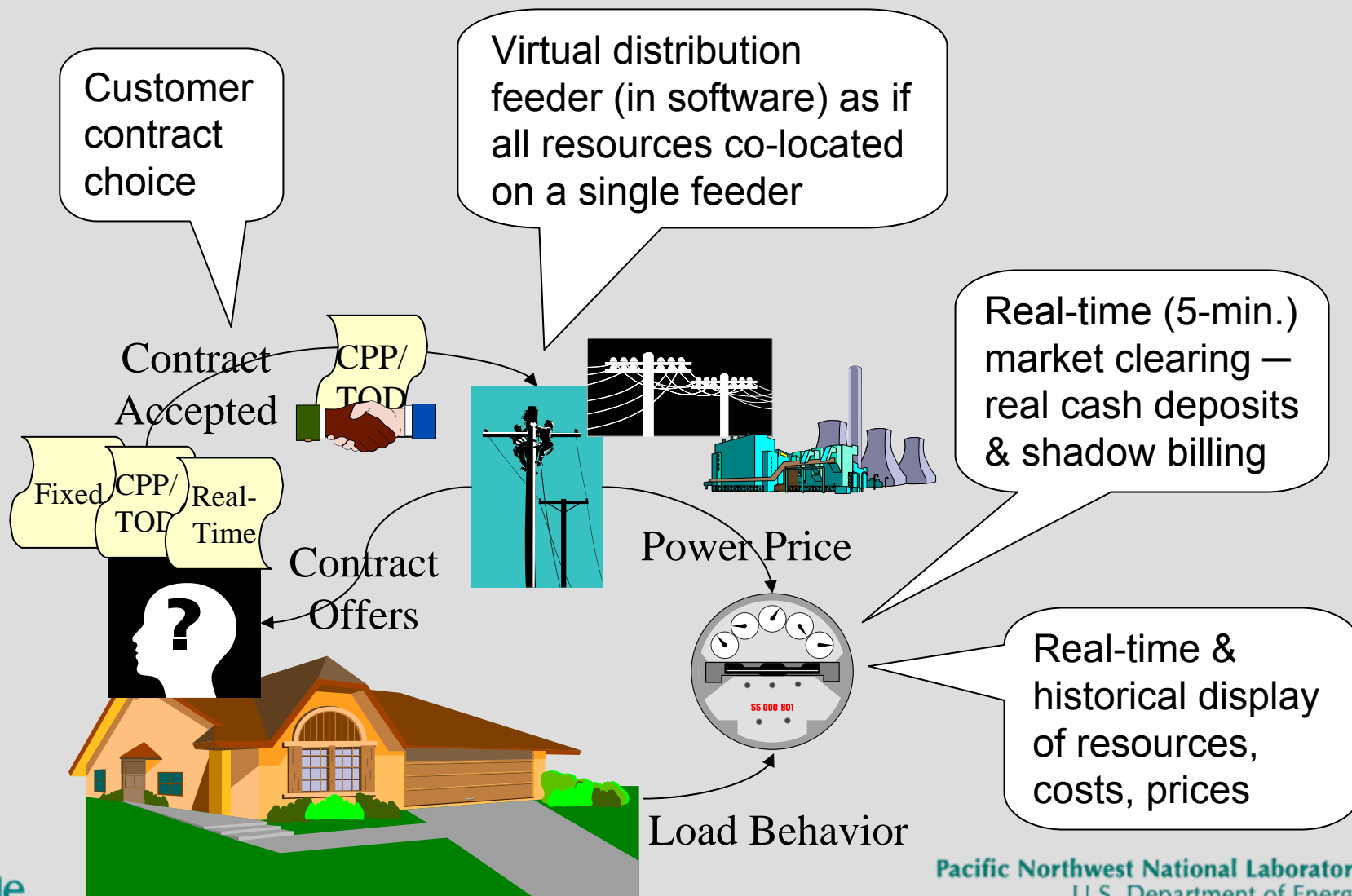
Clallum County Public Utility District #3

Pacific Northwest National Laboratory
Operated by Battelle for the U.S. Department of Energy

Olympic Peninsula GridWise Demonstration



Testing Market-based Customer Incentives



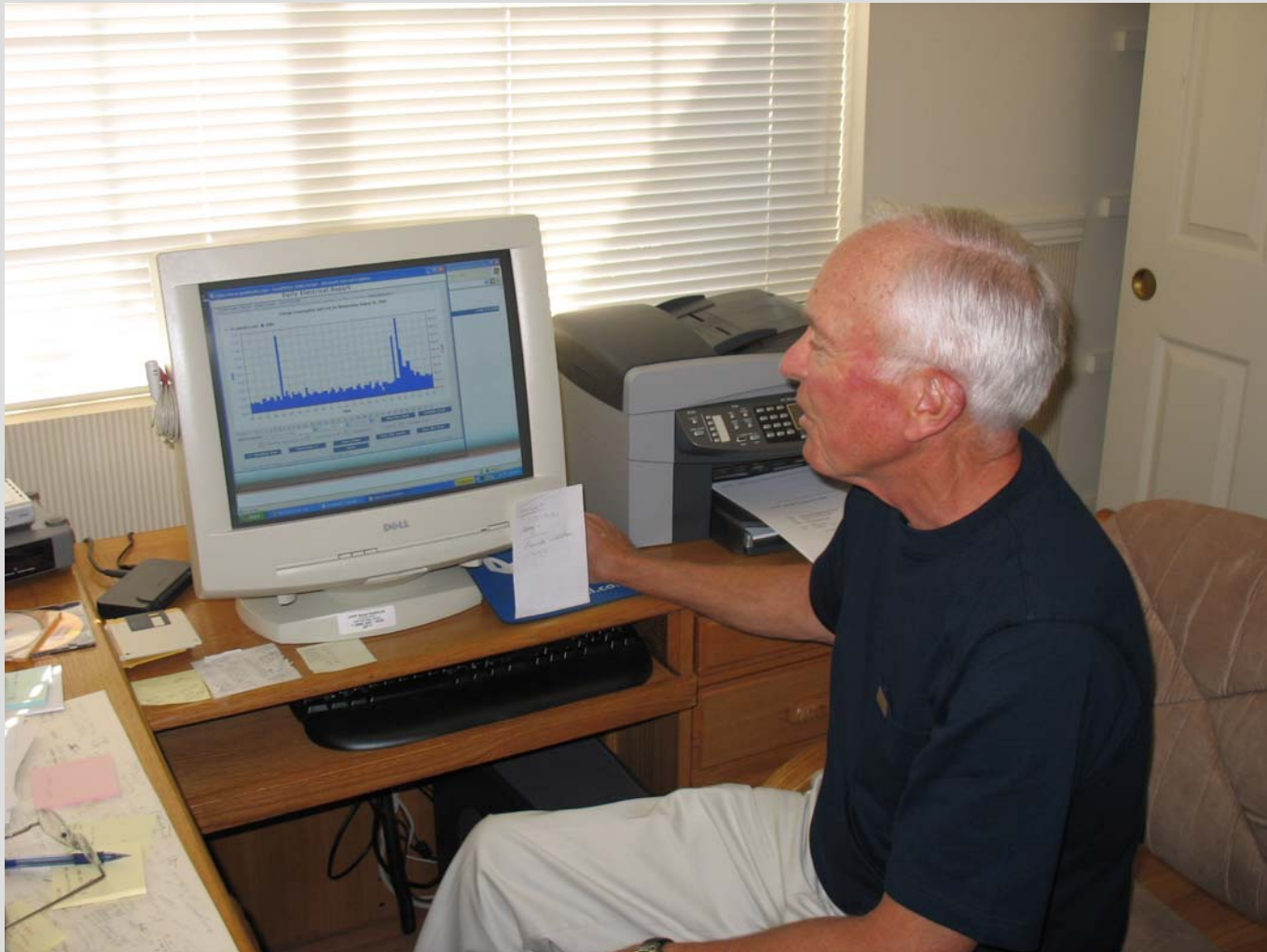
Thermostat Opportunities



Water Heater Controller



Homeowner Web Interface—the Home's Dashboard

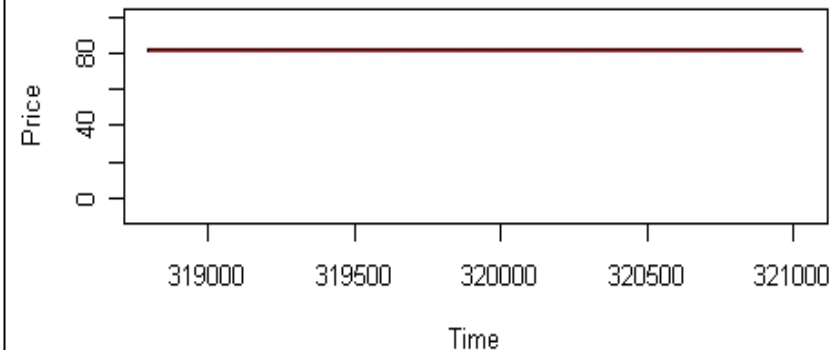


Early Economic Experiment Results

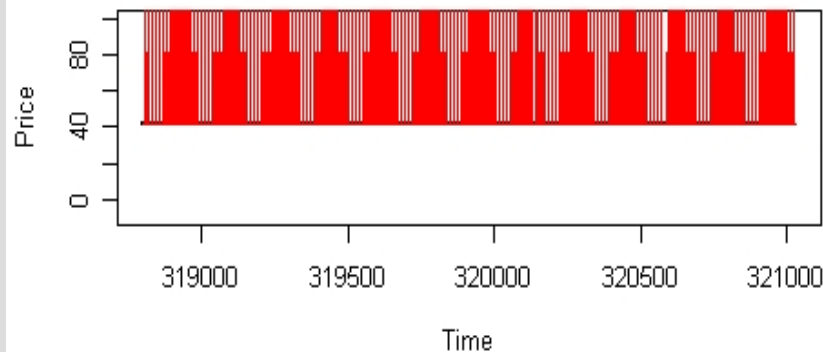
Table 1 - Olypen results for May 15 - June 30, 2006 (4500 observations)

Result	Control	Fixed	TOU	RTP
1 hour AR	0.89	0.83	0.85	0.86
4 hour AR	-0.25	-0.23	-0.22	-0.21
kWh/\$	-	-	-0.09~	-0.01!
kWh/F	0.06!	0.13~	0.06!	0.11~
kWh	3.3	3.1	3.4	3.0

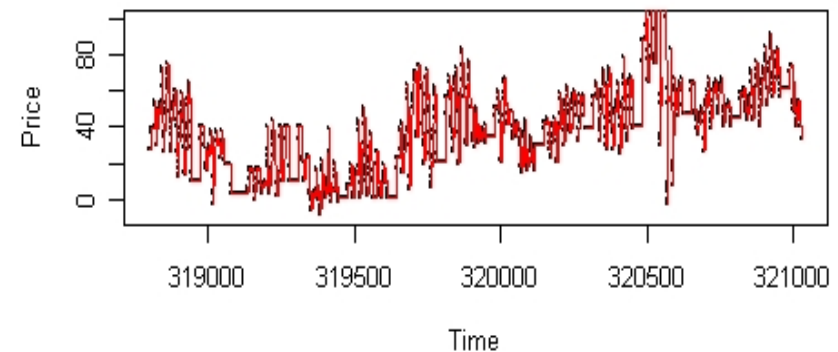
Fixed group (1)



TOUCPP group (2)

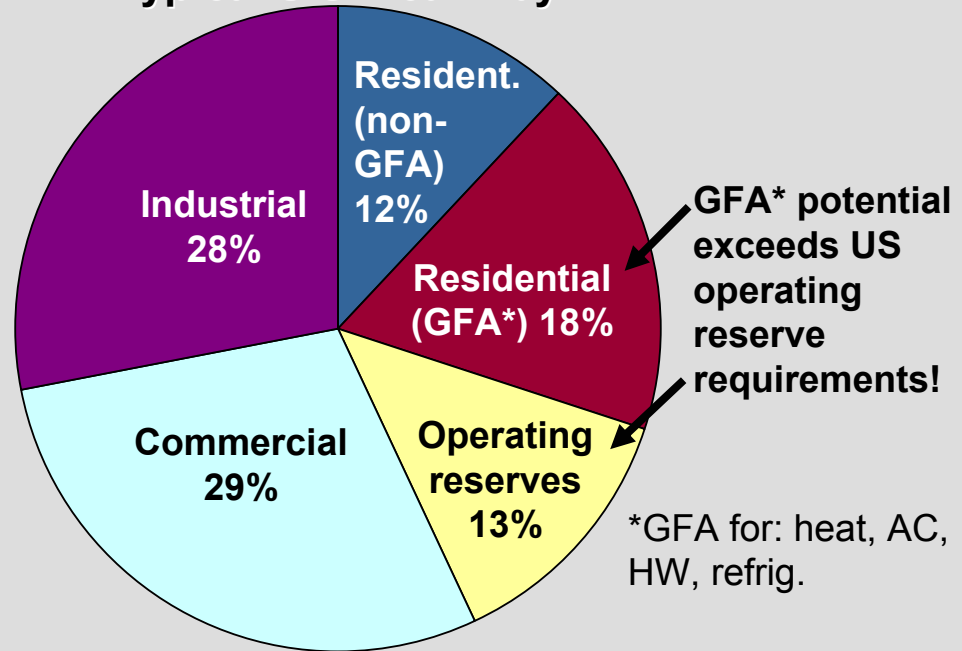


RTP group (3)

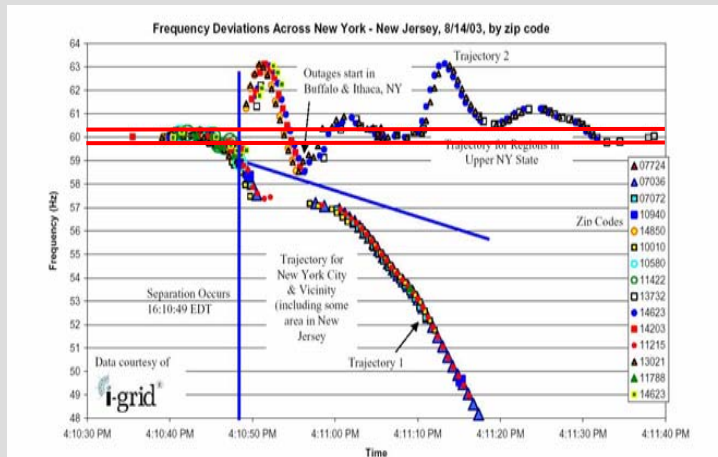
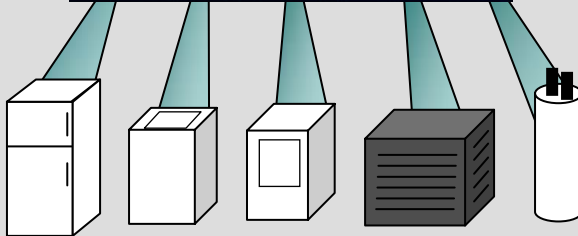


Grid Friendly™ Appliances (GFAs) Help Keep the Lights On!

Loads and Reserves on a
Typical U.S. Peak Day

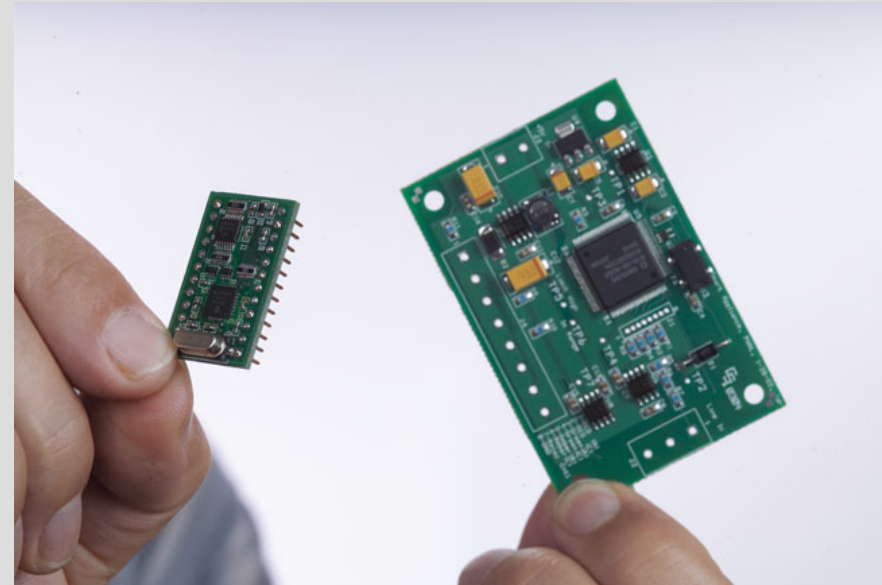


Grid Friendly Appliances sense grid frequency excursions & control region's appliances to act as spinning reserve – No communications required!



Grid Friendly™ Appliance Demonstration

- ▶ Autonomous GFA under frequency curtailment response to 200 appliances in 150 residences
 - 150 Whirlpool/Sears dryers
 - 50 water heaters
- ▶ Assess performance through correlation with frequency events
 - Event log & load data collection (Invensys)
- ▶ Assess consumer acceptance – Whirlpool post-survey



- ▶ Perform preliminary assessments of costs and benefits

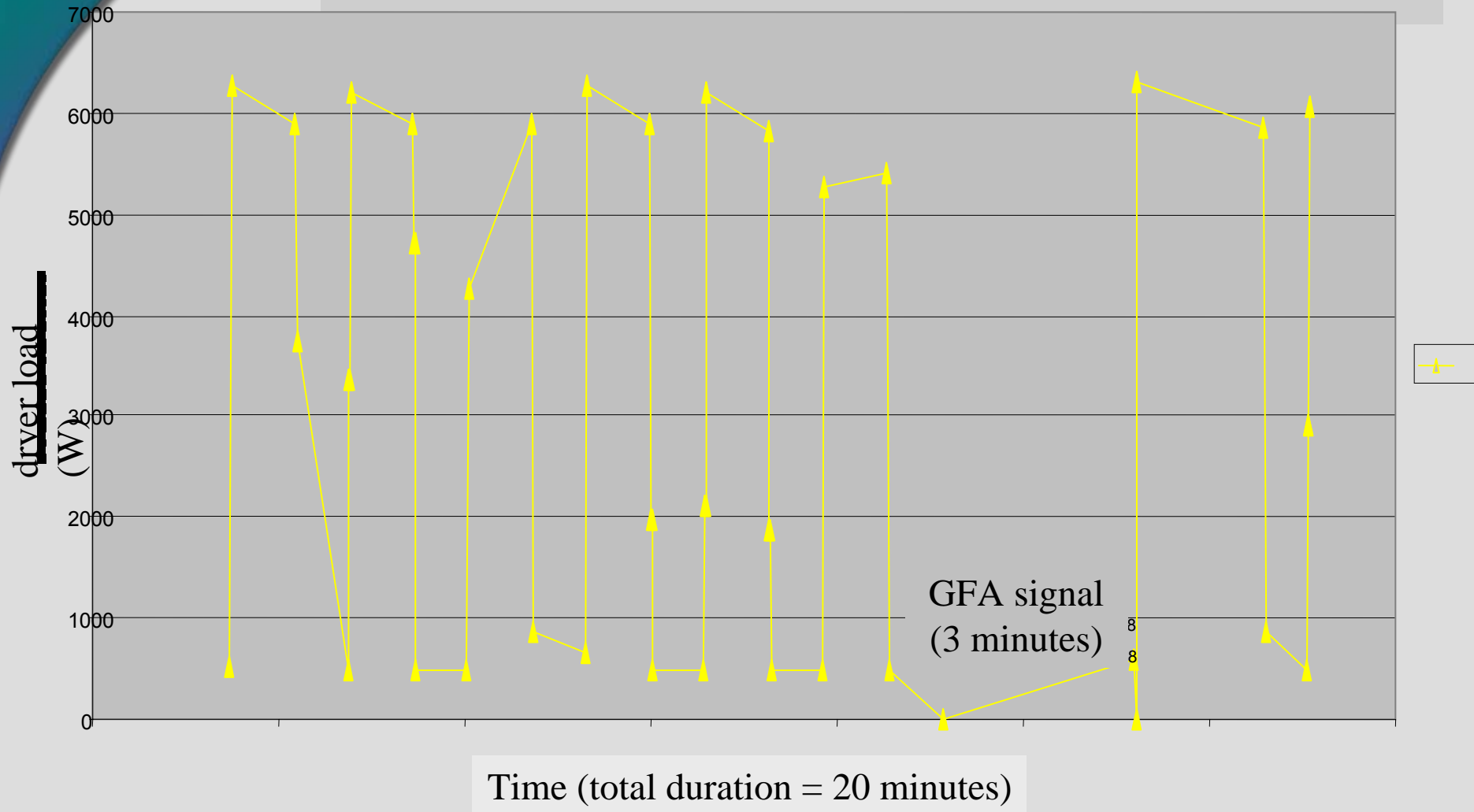
“When the inevitable occurs ... people get stuck in elevators and high-value uses of power are shut off along with all the lowest priority uses of energy. It's the meat-ax approach to interrupting power flows.”

Dr. Vernon Smith, 2002 Nobel prize Winner, Economics

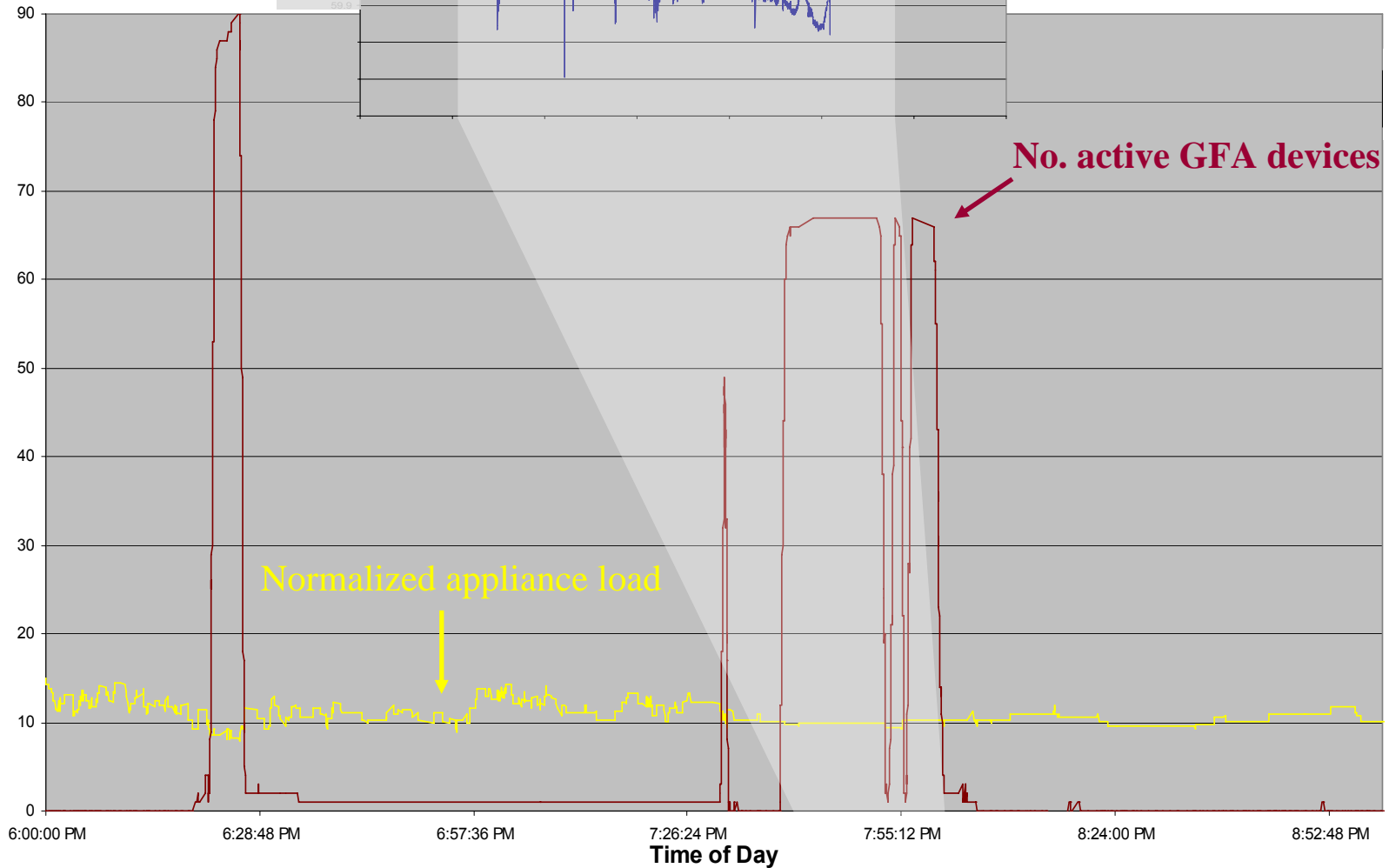
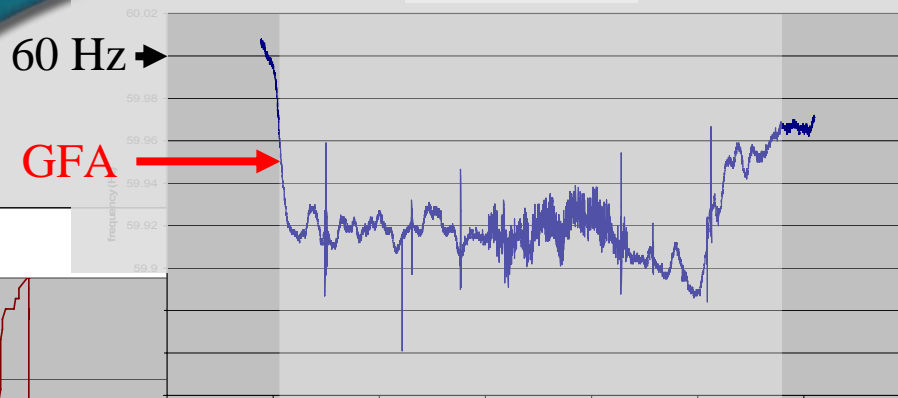
Installed Project Dryer



Field Dryer Response



May 2 WECC Event



Information: The Virtual Electric Infrastructure

FACT:

In the next 20 years, the U.S. will spend \$450B on electric infrastructure, just to meet load growth.

CHOICE:

Perpetuate a 20th Century solution

OR

Invest in a 21st Century system saving ratepayers \$80B while increasing reliability and flexibility.



Revealing Values +
Communications +
Advanced Controls
≡ Electric infrastructure

The choice is
easy because...

\$ bits << \$ iron

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<http://www.electricdistribution.ctc.com>

<http://www.gridwise.org>

<http://gridwise.pnl.gov>