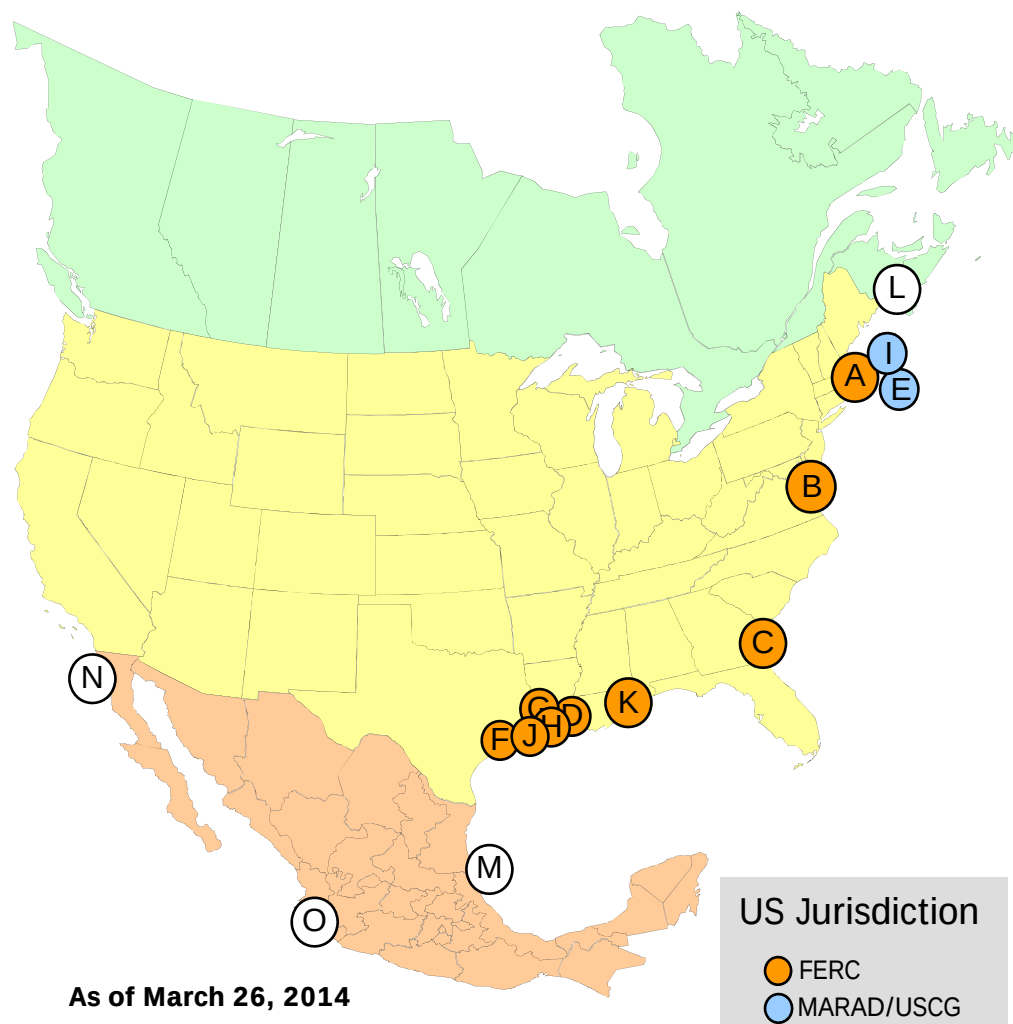


North American LNG Import Terminals

Existing



U.S.

- A. Everett, MA :** 1.035 Bcfd (GDF SUEZ - DOMAC)
- B. Cove Point, MD :** 1.8 Bcfd (Dominion - Cove Point LNG)
- C. Elba Island, GA :** 1.6 Bcfd (El Paso - Southern LNG)
- D. Lake Charles, LA :** 2.1 Bcfd (Southern Union - Trunkline LNG)
- E. Offshore Boston:** 0.8 Bcfd, (Excelerate Energy – Northeast Gateway)
- F. Freeport, TX:** 1.5 Bcfd, (Cheniere/Freeport LNG Dev.) ★
- G. Sabine, LA:** 4.0 Bcfd (Cheniere/Sabine Pass LNG)
- H. Hackberry, LA:** 1.8 Bcfd (Sempra - Cameron LNG)
- I. Offshore Boston, MA :** 0.4 Bcfd (GDF SUEZ – Neptune LNG)
- J. Sabine Pass, TX:** 2.0 Bcfd (ExxonMobil – Golden Pass) (Phase I & II)
- K. Pascagoula, MS:** 1.5 Bcfd (El Paso/Crest/Sonangol - Gulf LNG Energy LLC)

Canada

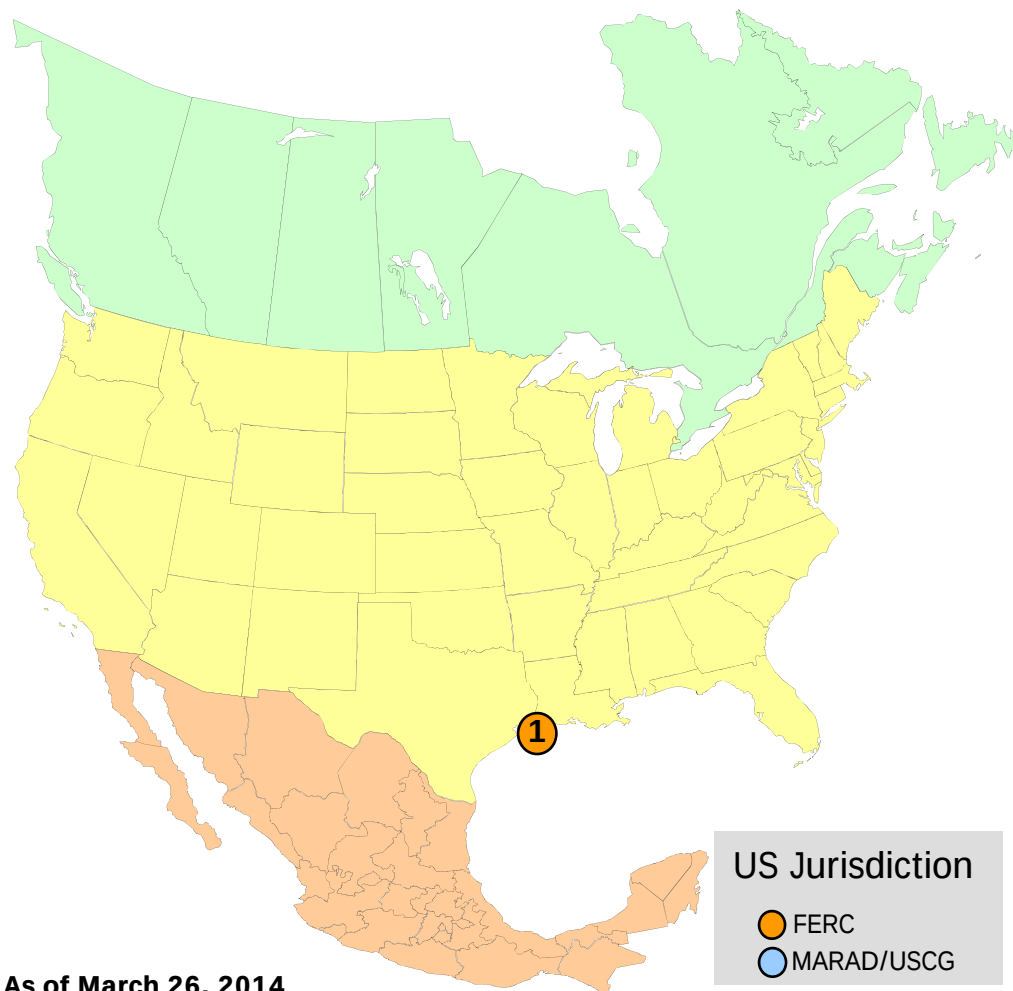
- L. Saint John, NB:** 1.0 Bcfd, (Repsol/Fort Reliance - Canaport LNG)

Mexico

- M. Altamira, Tamulipas:** 0.7 Bcfd, (Shell/Total/Mitsui – Altamira LNG)
- N. Baja California, MX:** 1.0 Bcfd, (Sempra – Energia Costa Azul)
- O. Manzanillo, MX:** 0.5 Bcfd (KMS GNL de Manzanillo)

North American LNG Export Terminals *Under Construction*

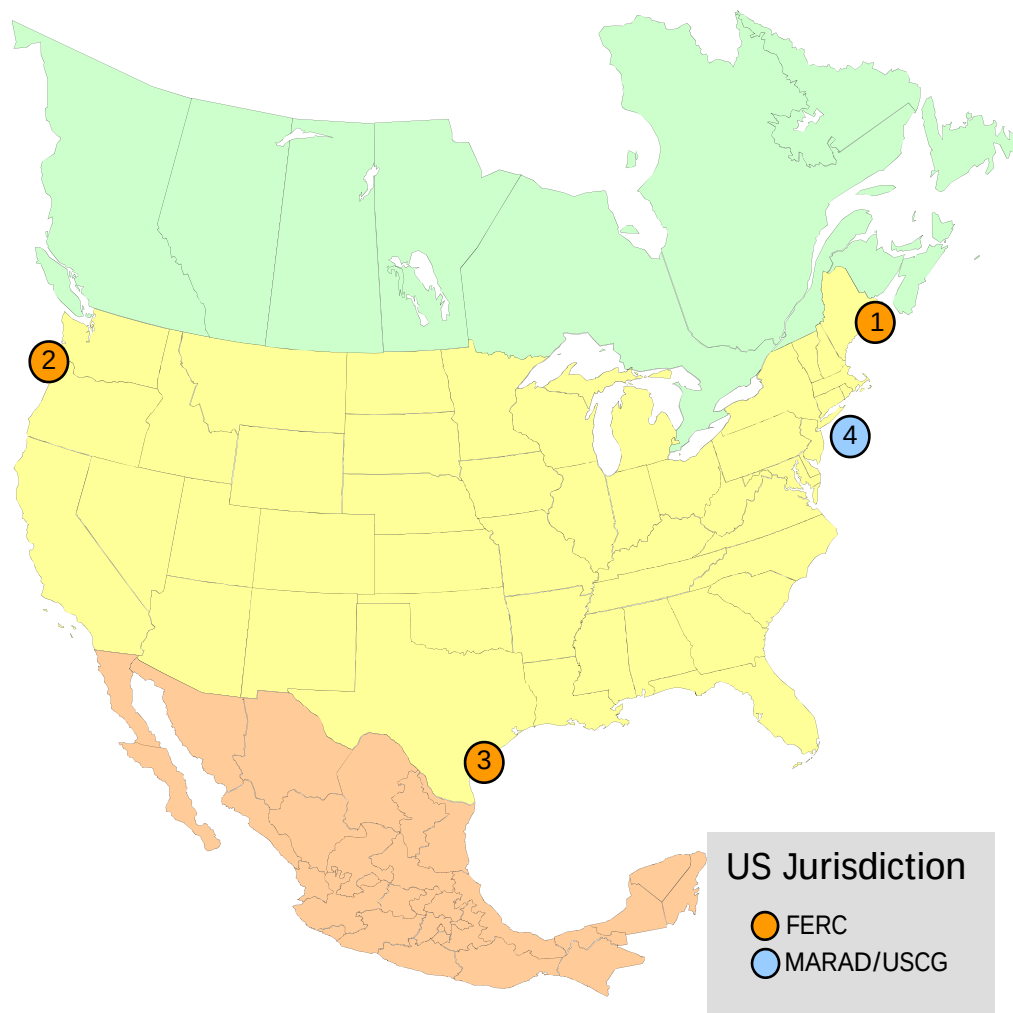
1. **Sabine, LA:** 2.76 Bcfd (Cheniere/Sabine Pass LNG)
(CP11-72 & CP14-12)



* Expansion of an existing facility

North American LNG Import Terminals

Proposed/Potential



PROPOSED TO FERC

1. **Robbinston, ME:** 0.5 Bcfd (Kestrel Energy - Downeast LNG)(CP07-52)
2. **Astoria, OR:** 0.5 Bcfd (Oregon LNG) (CP09-6)
3. **Corpus Christi, TX:** 0.4 Bcfd (Cheniere – Corpus Christi LNG)(CP12-507)

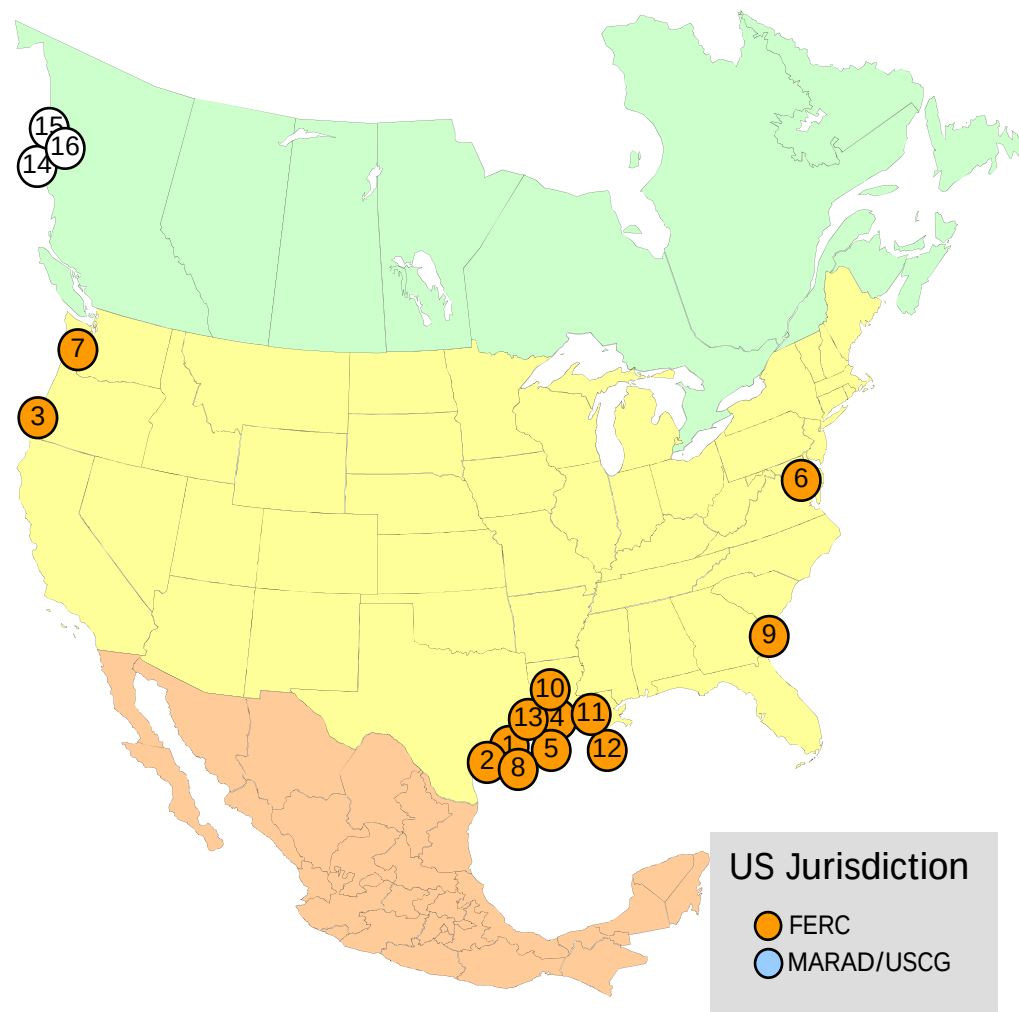
POTENTIAL U.S. SITES IDENTIFIED BY PROJECT SPONSORS

4. **Offshore, New York:** 0.4 Bcfd (Liberty Natural – Port Ambrose)

As of March 26, 2014

North American LNG Export Terminals

Proposed



PROPOSED TO FERC

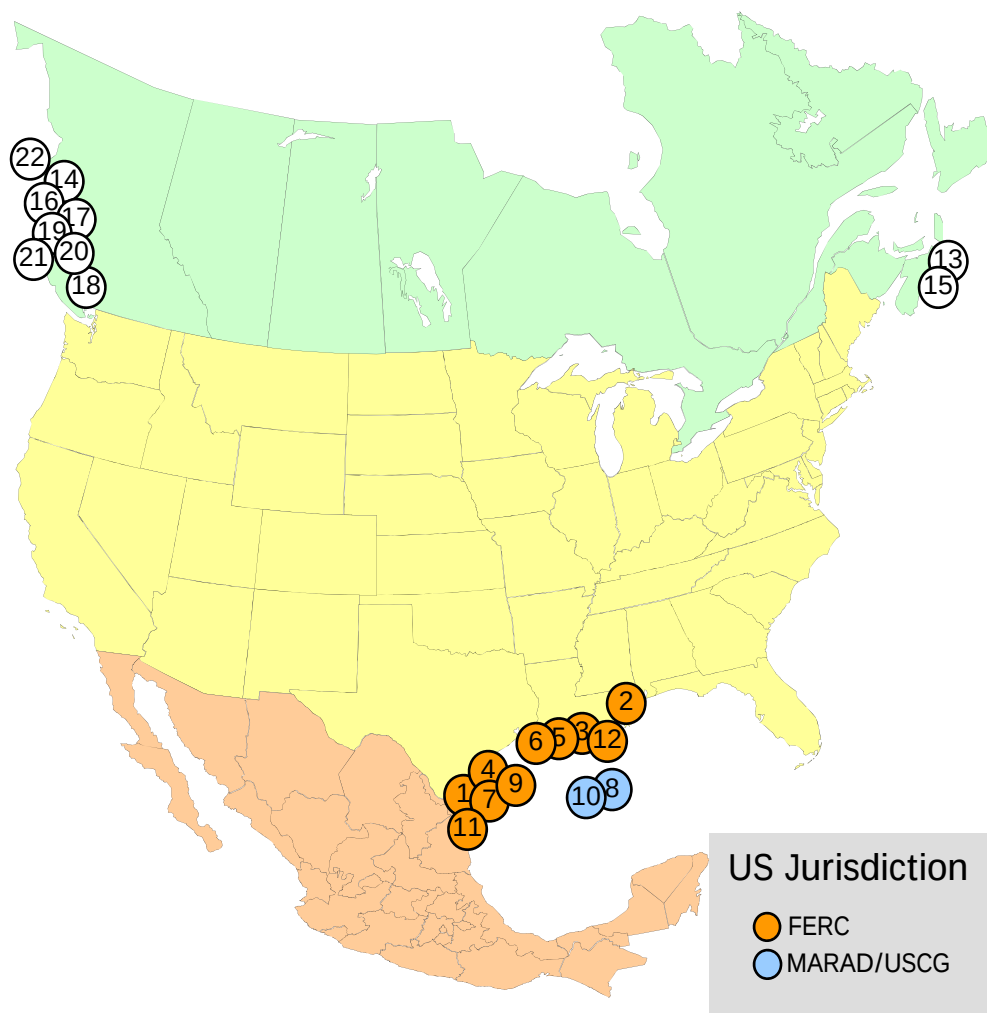
1. **Freeport, TX:** 1.8 Bcfd (Freeport LNG Dev/Freeport LNG Expansion/FLNG Liquefaction) (CP12-509)
2. **Corpus Christi, TX:** 2.1 Bcfd (Cheniere – Corpus Christi LNG) (CP12-507)
3. **Coos Bay, OR:** 0.9 Bcfd (Jordan Cove Energy Project) (CP13-483)
4. **Lake Charles, LA:** 2.2 Bcfd (Southern Union - Trunkline LNG) (CP14-120)
5. **Hackberry, LA:** 1.7 Bcfd (Sempra – Cameron LNG) (CP13-25)
6. **Cove Point, MD:** 0.82 Bcfd (Dominion – Cove Point LNG) (CP13-113)
7. **Astoria, OR:** 1.25 Bcfd (Oregon LNG) (CP09-6)
8. **Lavaca Bay, TX:** 1.38 Bcfd (Excelerate Liquefaction) (CP14-71 & 72)
9. **Elba Island, GA:** 0.35 Bcfd (Southern LNG Company) (CP14-103)
10. **Sabine Pass, LA:** 1.40 Bcfd (Sabine Pass Liquefaction) (CP13-552)
11. **Lake Charles, LA:** 1.07 Bcfd (Magnolia LNG) (PF13-9)
12. **Plaquemines Parish, LA:** 1.07 Bcfd (CE FLNG) (PF13-11)
13. **Sabine Pass, TX:** 2.1 Bcfd (ExxonMobil – Golden Pass) (PF13-14)

PROPOSED CANADIAN SITES IDENTIFIED BY PROJECT SPONSORS

14. **Kitimat, BC:** 1.28 Bcfd (Apache Canada Ltd.)
15. **Douglas Island, BC:** 0.23 Bcfd (BC LNG Export Cooperative)
16. **Kitimat, BC:** 3.23 Bcfd (LNG Canada)

As of March 26, 2014

North American LNG Export Terminals Potential



POTENTIAL U.S. SITES IDENTIFIED BY PROJECT

SPONSORS

1. Brownsville, TX: 2.8 Bcfd (Gulf Coast LNG Export)
2. Pascagoula, MS: 1.5 Bcfd (Gulf LNG Liquefaction)
3. Cameron Parish, LA: 0.16 Bcfd (Waller LNG Services)
4. Ingleside, TX: 1.09 Bcfd (Pangea LNG (North America))
5. Cameron Parish, LA: 0.20 Bcfd (Gasfin Development)
6. Cameron Parish, LA: 0.67 Bcfd (Venture Global)
7. Brownsville, TX: 3.2 Bcfd (Eos LNG & Barca LNG)
8. Gulf of Mexico: 3.22 Bcfd (Main Pass - Freeport-McMoRan)
9. Brownsville, TX: 0.94 Bcfd (Annova LNG)
10. Gulf of Mexico: 1.8 Bcfd (Delfin LNG)
11. Brownsville, TX: 0.27 Bcfd (Texas LNG)
12. Plaquemines Parish, LA: 0.28 Bcfd (Louisiana LNG)

POTENTIAL CANADIAN SITES IDENTIFIED BY PROJECT

SPONSORS

13. Goldboro, NS: 1.4 Bcfd (Pieridae Energy Canada)
14. Prince Rupert Island, BC: 2.91 Bcfd (BG Group)
15. Melford, NS: 1.8 Bcfd (H-Energy)
16. Prince Rupert Island, BC: 2.74 Bcfd (Pacific Northwest LNG)
17. Prince Rupert Island, BC: 4.0 Bcfd (ExxonMobil – Imperial)
18. Squamish, BC: 0.29 Bcfd (Woodfibre LNG Export)
19. Kitimat/Prince Rupert, BC: 0.32 Bcfd (Triton LNG)
20. Prince Rupert, BC: 3.12 Bcfd (Aurora LNG)
21. Kitsault, BC: 2.6 Bcfd (Kitsault Energy)
22. Stewart, BC: 4.1 Bcfd (Canada Stewart Energy Group)

As of March 26, 2014

Project Sponsors Seeking Federal Approval to Export Domestic Natural Gas

Source: U.S. Energy Information Administration, based on U.S. Department of Energy (DOE), Office of Fossil Energy, Applications Received (as of December 6, 2013, and Federal Energy Regulatory Commission (FERC) (as of December 11, 2013).

Notes: Carib Energy, Cambridge Energy, and SB Power Solutions are planning to use currently-operating liquefaction facilities to liquefy domestic natural gas for exports.

**** The total quantity of combined exports from Lake Charles and Main Pass does not exceed 2.0 Bcf/d and 3.22 Bcf/d; thus both requests are not additive and only 2.0 Bcf/d and 3.22 Bcf/d are included in the bottom-line total.**

***** Freeport LNG applied for 1.4 Bcf/d to Non-FTA countries. DOE authorized 0.4 Bcf/d to Non-FTA countries.**

Company	DOE				FERC	
	FTA Capacity (Bcf/d)	Non-FTA Capacity (Bcf/d)	FTA Status	Non-FTA Status	Capacity	Status
Sabine Pass Liquefaction, LLC	2.2	2.2	Approved	Approved	2.76	Approved
Freeport LNG Expansion and FLNG Liquefaction, LLC	1.4	1.4	Approved	Approved	1.8	Pending
Freeport LNG Expansion and FLNG Liquefaction, LLC	1.4	0.4***	Approved	Approved (0.4)		
Lake Charles Exports, LLC	2.0**	2.0**	Approved	Approved		
Carib Energy (USA), LLC	0.03	0.01	Approved	Under DOE Review		
Dominion Cove Point, LP	1.0	0.77	Approved	Approved	0.82	Pending
Jordan Cove Energy Project, LP	1.2	0.8	Approved	Approved	0.9	Pending
Cameron LNG, LLC	1.7	1.7	Approved	Approved	1.7	Pending
Gulf Coast LNG Export, LLC	2.8	2.8	Approved	Under DOE Review		
LNG Development Company (d/b/a Oregon LNG)	1.25	1.25	Approved	Under DOE Review	1.25	Pending
Gulf LNG Liquefaction Company	1.5	1.5	Approved	Under DOE Review		
SB Power Solutions Inc.	0.07		Approved			
Southern LNG Company, LLC	0.5	0.5	Approved	Under DOE Review	0.35	Pending
Excelerate Liquefaction Solutions I, LLC	1.38	1.38	Approved	Under DOE Review	1.38	Pending
Golden Pass Products LLC	2.6	2.6	Approved	Under DOE Review	2.1	Pre-Filing
Cheniere Marketing, LLC/Corpus Christi Liquefaction, LLC	2.1	2.1	Approved	Under DOE Review	2.1	Pending
Main Pass Energy Hub, LLC	3.22**		Approved			
CE FLNG, LLC	1.07	1.07	Approved	Under DOE Review	1.07	Pre-Filing
Waller LNG Services, LLC	0.16	0.19	Approved	Under DOE Review		
Pangea LNG (North America) Holding, LLC	1.09	1.09	Approved	Under DOE Review		
Magnolia LNG, LLC	0.54		Approved		1.07	Pending
Trunkline LNG Export, LLC	2.0**	2.0**	Approved	Under DOE Review	2.2	Pending
Gasfin Development USA, LLC	0.20	0.20	Approved	Under DOE Review		
Freeport-McMoRan Energy LLC	3.22**	3.22	Approved	Under DOE Review		
Sabine Pass Liquefaction, LLC	0.28	0.28	Approved	Under DOE Review	1.40	Pending
Sabine Pass Liquefaction, LLC	0.24	0.24	Approved	Under DOE Review		
Venture Global LNG, LLC	0.67	0.67	Approved	Under DOE Review		
Advanced Energy Solutions, LLC	0.02		Approved			
Argent Marine Management, Inc	0.003		Approved			
Eos LNG LLC	1.6	1.6	Approved	Under DOE Review		
Barca LNG LLC	1.6	1.6	Approved	Under DOE Review		
Sabine Pass Liquefaction, LLC	0.86	0.86	Approved	Under DOE Review		
Annova LNG, LLC	0.94		Approved			
Delfin LNG, LLC	1.8	1.8	Approved	Under DOE Review		
Magnolia LNG, LLC	0.54	1.08	Approved	Under DOE Review		
Texas LNG Holdings LLC	0.27	0.27	Pending	Under DOE Review		
Louisiana LNG Energy	0.20	0.20	Pending	Under DOE Review		
Total	38.51	35.86			20.90	

Source: EIA's Project sponsors are seeking Federal approval to export domestic natural gas dated April 24, 2012, as modified by FERC Staff and per DOE records.