



OHIO RETAIL MARKET





State Jurisdiction - Retail

- Local Distribution monopoly
- Cost of service rate making for Distribution services
- Market tests
- Standard Service Offer
- Retail Auction Oversight
- Competitive Retail Service Supplier Certification
- Retail Market Monitoring Reports - Quarterly

We also Perform:

- Wholesale market monitoring (Neural-network based monitoring tool)
- Generation Siting
- Transmission Siting





Retail Markets

- Two Offerings:
 - Standard Service Offer (SSO) -- is the default option
 - Competitive Retail Electric Suppliers (CRES) are the competitive alternatives to the SSO
- Both retail constructs are derived from the wholesale market





CRES

- Competitive Retail Electric Supplier (CRES)
 - CRES suppliers are certified by the PUCO
 - Must have the technical, managerial, and financial capabilities to conduct business in Ohio
 - Compete to attract customers from SSO
 - Flat-price offers for mass-market customers
 - Specific offers to larger commercial and industrial customers based on their unique energy needs (load profile) and cost of service
 - May own generation (or be affiliated)
 - May source energy from wholesale market





SSO

Standard Service Offer (SSO)

- Default service for non-shopping customers
- The price based upon the results of a competitive procurement auction
- Declining clock auction





SSO

SSO Auctions

- Suppliers compete for right to serve default load
- Master Supply Agreement, approved by the PUCO, governs bidder requirements and product definition
- Independent auction administrator
- Bidders may own generation or obtain energy and capacity through wholesale market





SSO

- **SSO Load** is divided into identical units called "tranches"
 - Each tranche represents one percent (1%) of the actual hourly energy required for SSO load for the applicable delivery period as well as one percent (1%) of the PJM capacity requirement
 - No bidder may win more tranches than the load cap
 - The PUCO has a load cap of 80%





SSO Definition

- Full Requirements Service
 - Suppliers bid to provide energy, capacity, transmission service, and ancillary services
- Retail rates will be developed directly from the final auction clearing price
- Reconciliation mechanism ensures the distribution utility neither makes nor loses money related to the provision of SSO Generation Service





SSO Auction Process

- If there are more tranches bid than the number of tranches needed at the current round price, the price for a product ticks down for the next round
- After each round a bidder may be able to:
 - Withdraw some tranches
 - Switch bids between products
 - Both withdraw and switch
- Auction ends when number of bids = tranche target
 - Sealed Bid Round for final true-up





Example of a Declining Clock Auction

	Illustrative Bidding in the Clock Phase														
		Announced	Number of Tranches Bid												
Round	Tranche Target	Price (\$/MWh)	BidderA	BidderB	BidderC	BidderD	Total								
1	100	\$75.00	34	55	21	72	182								
2	100	\$70.00	30	55	15	50	150								
3	100	\$66.00	20	52	10	45	127								
4	100	\$62.00	15	48	0	44	107								
5	100	\$59.50	0	48	_	42	90								





Multiple solicitations of various durations are blended together to mitigate wholesale price volatility

			[010	Г			2	2011					2012					Т	2013					Τ	2				2014										
ESP	Auction Date	# Tranches to Procure	Load Cap	9 10	11 12	1	2 3	4	5 (6 7	8 :	9 1	0 1	1 12	1	2 3	4	5 6	7	8 9	10	11	12	1 2	3 4	4 5	6	7 8	9	10	11 1	12	1 2	3	4	5 (5 7	8	9	10 1	1 12
	October 2010	17									Jun			moni - Ma		2012																			_						_
		17	40	0							24 month Jun 2011 - May 2013																														
		16													36 month Jun 2011 - May 2014																										
ESP 2	January 2011	17									12 month Jun 2011 - May 2012																														
LSF 2		17	40			J					24 month Jun 2011 - May 2013								_																						
		16								36 month Jun 2011 - May 2014																															
	October 2011 17 14 0									24 month Jun 2012 - May 2014																															
	January 2012	17	14												J									Ju			mon - Ma		014												





Where are we today

- Wholesale Markets Regulated by FERC
 - Regional Transmission Operators
 - Capacity, Energy, and Ancillary Services Markets
 - Corporate Separation
- Retail Markets Regulated by the PUCO
 - Corporate Separation
 - Competitive Electric Retail Suppliers
 - Default SSO Auctions





Things that have not changed

- Same safe & reliable service
- Local utility still delivers the electricity
- Local utility still maintains the poles and wires
- Still call your local utility in case of a power outage
- Still get service even if customer chooses not to shop
- Low income programs continue







An example of a quarterly market report

Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales For the Month Ending September 30, 2013 (MWh)

Provider Name Cleveland Electric Illuminating Company CRES Providers Total Sales EDU Share Electric Choice Sales Switch Rates	EDU Service Area CEI CEI CEI CEI	Quarter Ending 30-Sep 30-Sep 30-Sep 30-Sep	Year 2013 2013 2013 2013 2013	Residential Sales 111898 358218 470116 23.80% 76.20%	Commercial Sales 47911 523740 571651 8.38% 91.62%	Industrial Sales 50745 474952 525697 9.85% 90.35%	Total Sales 222189 1357224 1579413 14.07% 85.93%
Provider Name Duke Energy Ohio CRES Providers Total Sales EDU Share Electric Choice Sales Switch Rates	EDU Service Area DUKE DUKE DUKE DUKE DUKE	Quarter Ending 30-Sep 30-Sep 30-Sep 30-Sep 30-Sep	Year 2013 2013 2013 2013 2013	Residential Sales 329319 345453 674772 48.80% 51.20%	Commercial Sales 91944 498710 588654 15.62% 84.38%	Industrial Sales 11014 436008 447022 2.46% 97.54%	Total Sales 440694 1400139 1840833 23.94% 76.06%
Provider Name AEP - Ohio CRES Providers Total Sales EDU Share Electric Choice Sales Switch Rates	EDU Service Area AEP AEP AEP AEP	Quarter Ending 30-Sep 30-Sep 30-Sep 30-Sep 30-Sep	Year 2013 2013 2013 2013 2013	Residential Sales 874861 325115 1199776 72.902% 27.098%	Commercial Sales 275607 1022450 1298057 21.232% 78.768%	Industrial Sales 345055 955226 1300281 26.537% 73.463%	Total Sales 1500235 2308353 3808588 39.391% 60.609%
Provider Name The Dayton Power and Light Company CRES Providers Total Sales EDU Share Electric Choice Sales Switch Rates	EDU Service Area DPL DPL DPL DPL DPL	Quarter Ending 30-Sep 30-Sep 30-Sep 30-Sep 30-Sep	Year 2013 2013 2013 2013 2013	Residential Sales 254084 177866 431950 58.82% 41.18%	Commercial Sales 57535 279354 336889 17.08% 82.92%	Industrial Sales 6656 309108 315764 2.11% 97.89%	Total Sales 364050 845241 1209291 30.10% 69.90%

Source: PUCO, Energy & Environment

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

Note4: CSP and OP have merged into AEP-Ohio

Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales For the Month Ending September 30, 2013 (MWh)

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2013	219097	53694	140288	423767
CRES Providers	OEC	30-Sep	2013	548204	541379	576174	1666528
Total Sales	OEC	30-Sep	2013	767301	595073	716462	2090295
EDU Share	OEC	30-Sep	2013	28.55%	9.02%	19.58%	20.27%
Electric Choice Sales Switch Rates	OEC	30-Sep	2013	71.45%	90.98%	80.42%	79.73%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2013	62029	17576	119115	202940
CRES Providers	TE	30-Sep	2013	156872	161823	407940	726681
Total Sales	TE	30-Sep	2013	218901	179399	527055	929621
EDU Share	TE	30-Sep	2013	28.34%	9.80%	22.60%	21.83%
Electric Choice Sales Switch Rates	TE	30-Sep	2013	71.66%	90.20%	77.40%	78.17%

Source: PUCO, Energy & Environment

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THANK YOU!