

## Midwest ISO Acronym Definitions

<b>Acronym</b>	<b>Definition</b>
ADR	Alternate Dispute Resolution
ASM	Ancillary Services Market
BOD	Board of Directors
BPM	Business Practices Manual
CBM	Capacity Benefit Margin
CT	Combustion Turbine
DA	Day Ahead
DIR	Dispatchable Intermittent Resource
DR	Demand Response
EAR	External Asynchronous Reservations
EDR	Emergency Demand Response
ELMP	Extended Locational Marginal Pricing
E <sub>max</sub>	Economic Maximum
E <sub>min</sub>	Economic Minimum
EOP	Emergency Operating Procedure
FACTS	Flexible AC Transmission System
FSC	Finance Subcommittee
FTR	Financial Transmission Rights
FTRWG	Financial Transmission Rights Working Group
HVDC	High Voltage Direct Current
IMM	Independent Market Monitor
IPP	Independent Power Producers (Sector)
ISO	Independent System Operator
ISO-NE	New England ISO
JOA	Joint Owners Agreement
LMP	Locational Marginal Pricing
LOLE	Loss of Load Expectation
MCP	Market Clearing Price
MinGen	Minimum Generation
MISO	Midwest ISO
MSC	Market Subcommittee
MTEP	Midwest ISO Transmission Expansion Plan
MWP	Make-Whole Payment
OMS	Organization of Midwest ISO States
PAC	Planning Advisory Committee
PM	Power Marketers (Sector)
PRC	Planning Reserve Credit
PSC	Planning Subcommittee
PTDF	Power Transfer Distribution Factor
PVMWP	Price Volatility Make-Whole Payment
RA	Resource Adequacy
RAC	Reliability Assessment Commitment
REC	Renewable Energy Credit
RECB	Regional Expansion Criteria and Benefits

RECBTF	Regional Expansion Criteria and Benefits Task Force
RNU	Revenue Neutrality Uplift
RSC	Reliability Subcommittee
RSG	Revenue Sufficiency Guarantee
RT	Real-time
RTO	Regional Transmission Organization
SAWG	Supply Adequacy Working Group
SCED	Security Constrained Economic Dispatch
SCUC	Security Constrained Unit Commitment
SGWG	Stakeholder Governance Working Group
TEMT	Transmission and Energy Markets Tariff
TO	Transmission Owner (Sector)
TRM	Transmission Reliability Margin
UCAP	Unforced Capacity
VCA	Voluntary Capacity Auction