# KOREnergy

Competitive Purchasing of Electric \$/kWh

### Forward Electric Energy Markets

## Intercontinental Exchange (ICE)

- Electronic Trading Platform
  - Eliminates individual brokers
  - Transparent liquidity
  - Transparent pricing
- Facilitates Trading among Members
  - Contract obligations pre-defined
  - Credit established
  - Position netting

### Forward Electric Energy Markets

## Intercontinental Exchange (ICE)

- Standardized Products Simple Swap
  - 50 MW Blocks of Power
  - Location Specific (trading hubs)
  - On Peak / Off Peak
- Forward Strips
  - Monthly
  - Multi-month
  - Annual

# **Purchasing Electric - kWh**



### **Electric Procurement Solutions**

- RFP Prepare bid documents which shall include:
  - Member's hourly or sub-hourly usage profile
  - Multiple product requests (term and price)
  - Hedging products
  - Request for electric supplier purchase agreements
  - History of the suppliers position in past regulatory matters
- Review and negotiate executable electric supplier agreement
  - Coordinate between customer and supplier program implementation/switch!

### **Electric Procurement Solutions**

- Monthly Services to customer:
  - Provide monthly invoice reconciliation
  - Provide general electricity market data to customer
  - Present quarterly report to customer

### **Key Purchasing Considerations**

- Develop a purchasing strategy which takes into account customer's budget requirements and reliability
- Due diligence of each Supplier's:
  - historical performance/delivery capabilities
  - price competiveness and contract terms
    - (e.g., peak volume or bandwidth tolerance or 100%)
- Suppliers physical geographic position (generation assets)
- Price build-up of the applicable components to develop the retail price (\$/kWh)



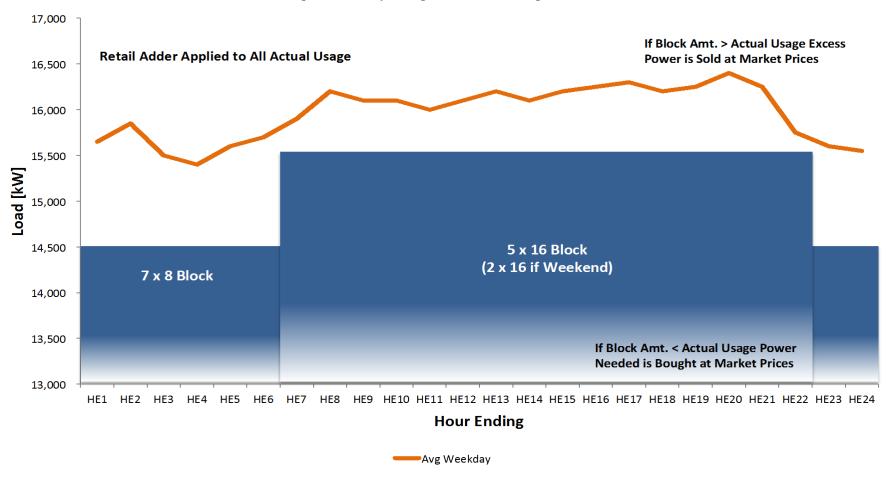
# Wholesale Power = Building a Retail Electric Price

- Energy "Blocks" emulate 100% load factor
- Most common blocks are:
  - 5X16 (5 days peak hours, HE7 to HE 22)
  - 2 X 16 (2 days weekends, HE7 to HE22)
  - 7X8 (7 days think overnight, HE 23 to HE 6)
  - 7X24 (7 days, round the clock, HE 1 to HE 24)

Customers don't use "blocks", most use 5X16

# **Example of Shape & Blocks**

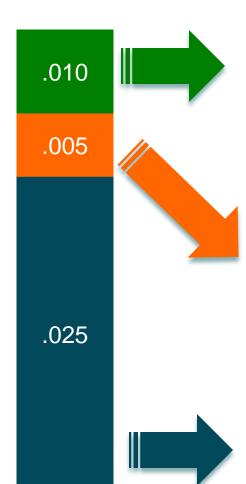
Average Weekday Usage vs. Block Hedge Amounts





### **Building a Retail Electric Price: kWh**





#### Retail "Price" (gross margin)

- Gross margin tied to "headroom" = delta between competitive price and utility Price to Beat.
- \$3.00 MWh to \$10.00 MWh gross margin
- = \$33.00/MWh to \$40.00/MWh

#### Retail "Cost" (add 20%)

- Transmission, capacity, ancillary costs, congestion, etc.
- \$30.00/MWh

#### Wholesale price

• NG \$2.50/MMBtu = \$25.00/MWh



# **Electricity 101**

# **Electricity 101: Terms**

- Demand (Load): Rate at which power is being used
- kW kilowatt: 1,000 watts common measure of customer demand
- kWh kilowatt hours: total energy used, common unit in pricing retail business
- MW MegaWatt 1,000,000 watts: Common unit in wholesale business



# **Electricity 101: Conversions**

- If a customer pays 5 cents/kWh or \$.05
  - Same customer pays \$50.00/MWh for electricity
- Move the decimal point 4 spaces to convert kW to MW
- 1 MW of demand = 1,000 kW of demand

# **Electricity 101: Load Factor**

<u>Load Factor</u> = Ratio of average load during a period of time compared to peak load – expressed as a percentage.

#### Example:

- 50 kW Demand customer @ 740 hours per month
- 50\*740 = 37,000 kWh/month or 100% load factor
- If customer uses only 18,500 kWh, but has 50 kW demand, then:
  - Load factor = 18,500 kWh/(50 kW\*740 hours)

# **Electricity 101: Price Drivers**

- Natural Gas: sets the future price of electricity!
  - NG fuels the power plants "on the margin"
- "SHAPE" The Load: how pricing goes from wholesale to retail
  - Lower load factor = higher retail price!

# KOREnergy

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