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EASTERN INTERCONNECTION STATES' PLANNING COUNCIL

Eastern Interconnection States' Planning Council – Current Issues

Brian Rybarik

Public Service Commission of Wisconsin

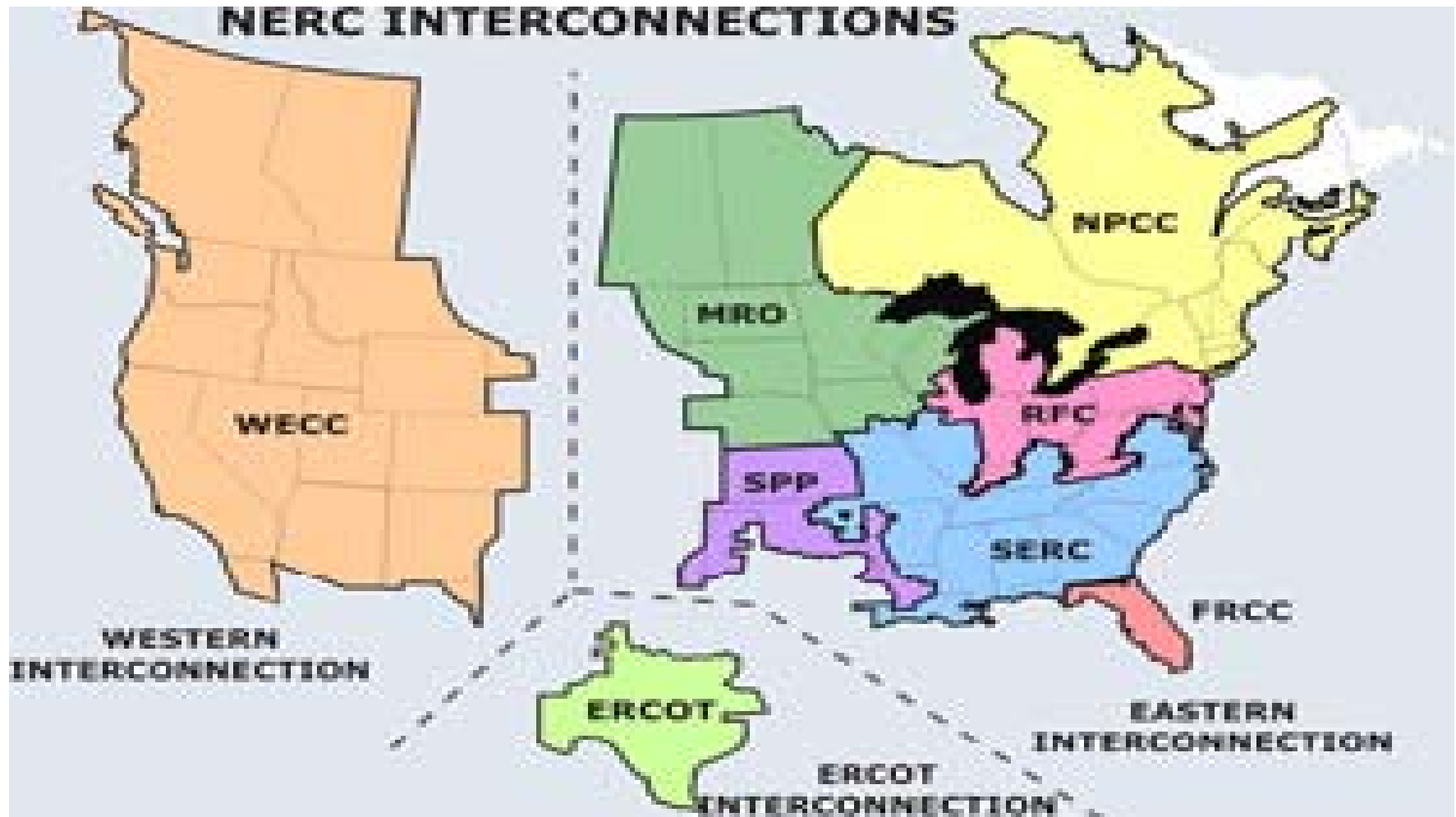
(Executive Assistant to Commissioner Lauren Azar,
President of EISPC)

Organization of MISO States
Annual Meeting, 2010
Carmel, IN



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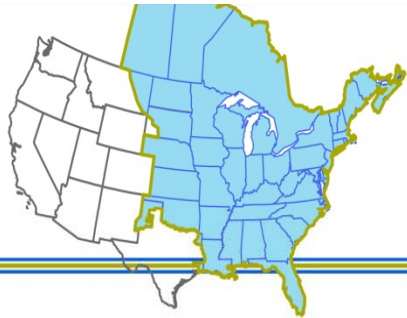


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EISPC – What is it?

- **EISPC = “Ice Pick”**
- **States Request ARRA (stimulus) funding:**
 - facilitate “development of regional transmission plans” and
 - “conduct a resource assessment and an analysis of future demand and transmission requirements”
- **\$14,000,000 award**
 - National Association of Regulatory Utility Commissioners (NARUC) => funding administrator
 - EISPC => own staff hired by National Regulatory Research Institute (NRRI)
- **EISPC Council:**
 - Two voting representatives per state
 - One Staffer - support
- **States act in own interest** – while recognizing collective action may be the best outcome for all



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Interconnection Study Structure

TOPIC A (EIPC)

- Technical participants – will run the studies and run models
- Generally consists of existing planning authorities in the eastern interconnection – those responsible for planning today.
- Example of a Planning Authority: RTOs (like the Midwest ISO)

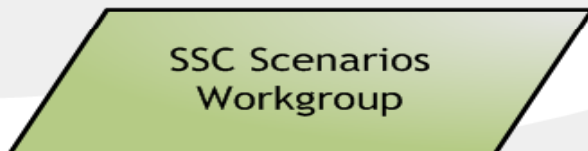
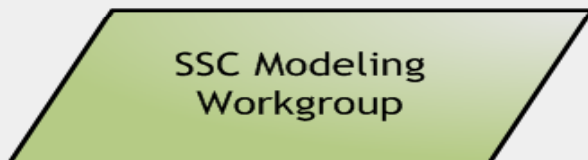
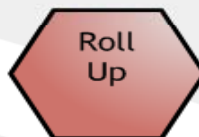
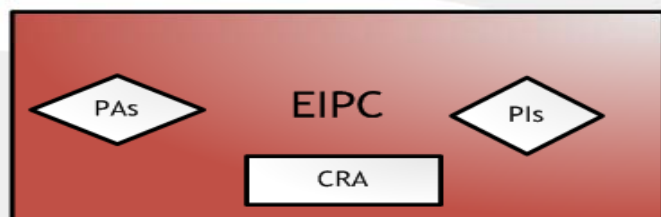
TOPIC B (EISPC)

- Policy participants – state representatives
- Will provide inputs and ideas to Topic A to identify solutions to energy needs in the eastern interconnection
- Identify “energy zones” to fulfill certain policy goals.



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EISPC Funding Proposal – Development

May 15, 2009 – Washington, DC

- 20 Commissioners from various locales in E-I; DOE encouraged state participation

June 29/30, 2009 – Washington, DC

- Representatives from 33 of the 41 “states” (including D.C. and City of New Orleans)
- Decision to apply for Topic B funds

Various Teleconference Meetings – September 2010

- Proposal submitted seeking \$14.8 million
- 38 of the 41 states submitted commitment letters indicating support of the funding request
- DOE awarded \$14 million; EISPC had to rework proposal to comply with award

March 25/26, 2010 – Washington, DC (NARUC funding)

- Executive Committee, Stakeholder Committee members elected; Bylaws adopted – and other governance issues addressed

March to June, 2010

- EISPC works with DOE to further define role of states.

June 29, 2010

- NARUC (on behalf of EISPC) signs cooperative agreement with DOE.



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EISPC TASKS

1. Coordinate with EIPC (Topic A) on Transmission Study:

- Identify future scenarios for resource expansion plans
- Define inputs and assumptions of those future scenarios
- Develop potential transmission solutions
- Participate in the EIPC Stakeholder Steering Committee (SSC).

2. Conduct Studies to Inform Future Transmission Studies and State Decision-Making – includes identification of Eastern Interconnection Zones for development of low and no carbon emitting resources

3. Prepare Whitepapers to Inform Decision-Making



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EISPC Studies

Identify state-by-state potential:

- (1) renewable/alternative energy
- (2) demand side resources
- (3) energy storage
- (4) distributed generation

Assess state-by-state:

- (5) location of new nukes and up-rating existing nukes
- (6) existing customer-sited generation
- (7) coal potential (including CCS)
- (8) rapid start-up fossil generation

- (9) Assess other initiatives to reduce carbon emissions
- (10) Assess gas and other fuel prices



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EISPC Progress

August Meeting - Washington D.C.

- States met to learn about scenario planning
- Reviewed the technical elements of transmission studies
- Walked through a simplistic hypothetical
- Identified issues to be considered in Eastern Interconnection studies

September/October Meeting – Washington, D.C.

- Continued refining and funneling issues to be considered
- Identified 5 potential futures
 - (1) Business as usual; (2) Carbon Constraints; (3) Renewable Portfolio Standards; (4) Nuclear Resurgence; and (5) Energy Efficiency/Demand Response/Smart Grid



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WHY INTERCONNECTION-WIDE STUDIES?

AND

WHY SHOULD THE STATES LEAD?

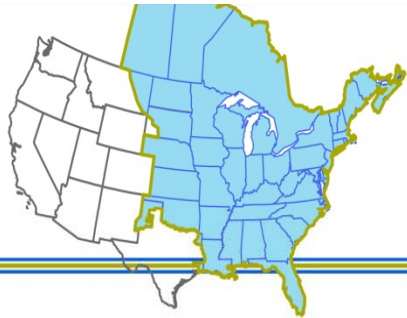


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Why Interconnection-Wide Studies?

1. Recognize Inter-dependence
2. Changes in Generation Portfolio
 - A. RPS
 - B. Carbon Emission Limits
 - C. Other Policy Initiatives (efficiency, etc...)
3. Economies of Scale



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Why Should States Lead?

1. Transformation of Generation Portfolio

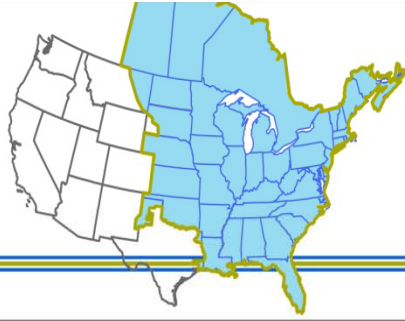
- Generation fundamental to economic development
- Demand-side resources

2. Increase in Retail Rates

- Could be unprecedented construction cycle
- Could be significant shift in technology on the grid

3. State-Level Decisions:

- Understand potential local impacts
- Buy-in from those living in shadow of infrastructure



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Value of EISPC

- Dialogue Amongst Eastern Interconnection States
- Data Collection and Studies – in concert with EIPC
- Dialogue with Eastern Interconnection Stakeholders



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QUESTIONS?

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