

NARUC

Serving the consumer interest by seeking to improve the quality and effectiveness of public utility regulation in America.

Unbundling of Network Operators: U.S. Network Industry Structure

Commissioner Philip B. Jones, President, NARUC; Commissioner, Washington Utilities and Transportation Commission

10th EU-US Energy Regulators Roundtable April 8-9, 2013



NARUC Disclaimer

- No position supporting or opposing retail markets, restructuring
- States should determine what works best for them
- Each structure has pros, cons



US Market Structure

- Dual Regulatory Structure
 - US Federal Energy Regulatory Commission
 - Wholesale sales, interstate transmission services
 - State utility commissions
 - Retail sales, vertically integrated services, transmission siting, planning, distribution



US Market Structure

> Traditional Utility Markets

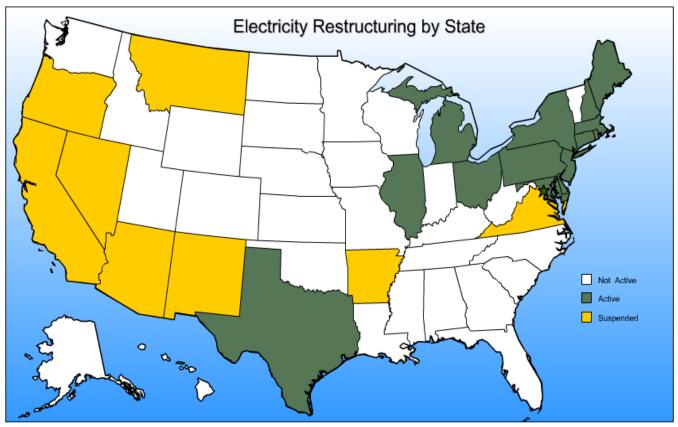
- Vertically integrated utilities
 - Fully regulated by States, except for wholesale sales and transmission services if in RTO
 - Monopolies—own generation, transmission, distribution

Organized Markets

- Utilities divested or spun off generation, gave control of transmission to RTO/grid operator
- Many operate in retail markets where consumers 'shop' for power



Electric Retail Competition in US



Map courtesy of the U.S. Energy Information Administration



Electric Retail Competition in US

- > 2000-2001 Western Energy Crisis
 - Intense heat, vulnerable market design led to Wild West
 - Skyrocketing electricity prices, supply shortages
- Political Fall Guy: California Gov. Gray Davis
 - Once promising career ended after becoming second US governor to be recalled
- Result: Retail competition halted, six States suspended and abandoned plans

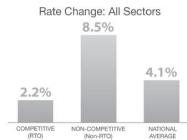


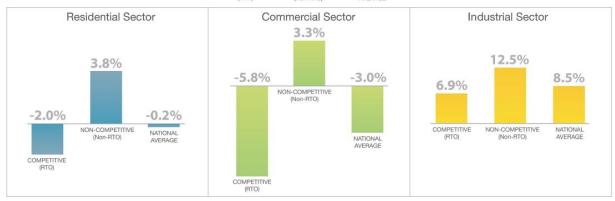
Electric Retail Competition in US

UPDATED: Competitive Electricity Markets Continue to Post Lower Rate of Change



Comparison of Rate Changes Across Electricity Markets: 1997–2011 Competitive Markets (RTO*) vs. Non-Competitive (Non-RTO**) Markets





^{*} An RTO is a regional electricity market operated by an independent administrator, in which prices are set through a competitive transparent process. Competitive (RTO) states include: CA, CT, DE, IL, IN, IA, KY, ME, MD, MA, MI, MN, MO, NH, NJ, NY, ND, OH, PA, RI, TX, VA, VT, WV, WI and DC

Results were calculated using price information from the U.S. Energy Information Administration (EIA) and a Consumer Price Index of Urban Consumers (CPI-U) of 40.1% for the period between 1997 and 2011. Sources: EIA and The Bureau of Labor Statistics.

Chart courtesy of the COMPETE Coalition

^{**} Non-RTO markets, operated by monopoly utilities, do not use a competitive, transparent process to set prices



More Recent Developments

Jurisdictional Blurring

- New transmission, generation being built, is the market providing the right incentives? What happens if not?
- Federal efforts on transmission, generation—FERC interest in longdistance power lines, States, localities interest in microgrids, DG

Flat utility sales

- New transmission, generation being built, is the market providing the right incentives? What happens if not?
- Renewable Energy
- EPA Rules



More Recent Developments

- New Technologies
- Infrastructure Costs
- Retail competition momentum seems stuck
- Yet those States with choice are pleased
- We are where we are, and that's where we'll be



Questions?

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