

Security of supply: National challenges requiring regional solutions (RI and capacity market developments)

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SoS in a single European market

- Will markets provide resource adequacy and system flexibility in the context of low carbon technologies?
- What is the European strategy to face this issue in the medium/long term?

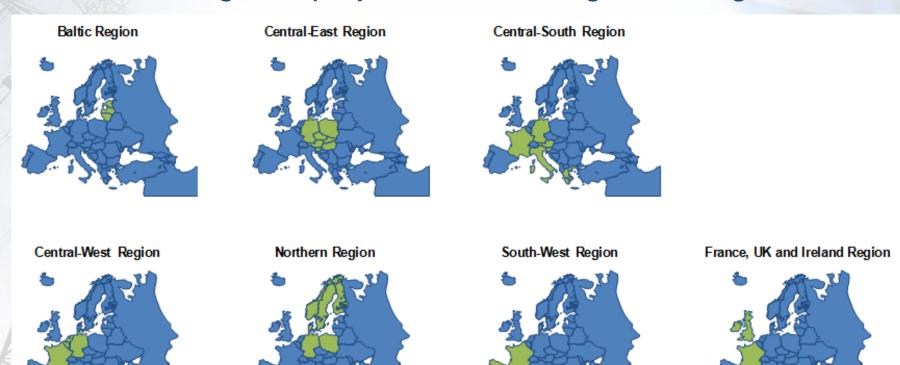


Actions for ensuring SoS in Europe

- From regional initiatives to a single market by 2014
- Remove barriers distorting proper functioning of the market
- Harmonization of national/regional capacity mechanisms



- Electricity Regional Initiative
 - From regional projects to cross-regional integration





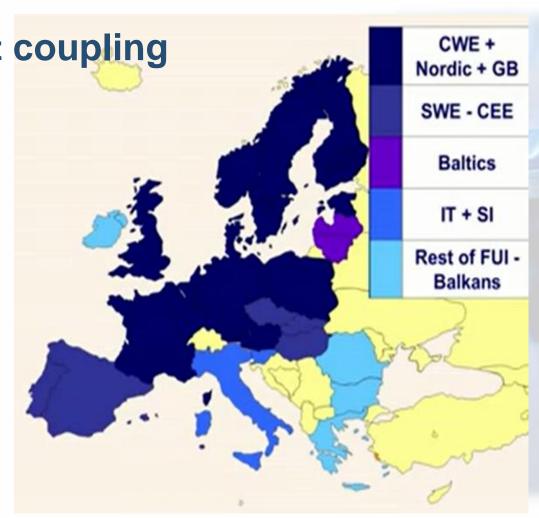
- Electricity Regional Initiative
 - Four cross-regional roadmaps for the implementation of the target model in 2014
 - Day-ahead market coupling: Towards European Price Coupling
 - 2. Continuous Intraday trading
 - 3. Long term capacity allocation: Towards a harmonised set of allocation rules and common platform
 - 4. Capacity calculation: Implementation of a flow-based method in Central Europe



 Status of day-ahead market coupling solutions in Europe as of 2012

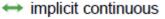


Day-ahead market coupling
Next steps





 Status of intraday allocation methods in Europe as of 2012



- implicit auction
- explicit auction
- explicit continuous
- explicit pro-data
- → no allocation
- no congestion





- Intraday allocation. Next steps:
 - Towards an implicit continuous trade platform starting in North-West Europe
 - PXs working in the development of a continuous trading platform



Benefits to SoS

- The implementation of the electricity target model contributes to:
 - A well functioning European energy market unhindered by national borders
 - More robust price signals resulting in efficient energy crossborder flows in Europe
 - Provided that enough interconnection capacity is available, lower needs of reserves



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Removing barriers

- Existing barriers to proper functioning of the markets:
 - Distortion of the outcome (price caps, regulated end-user prices)
 - Absence of a level playing field for all generation technologies
 - Limited participation of market-based demand response
 - Lack of investment in interconnection capacity



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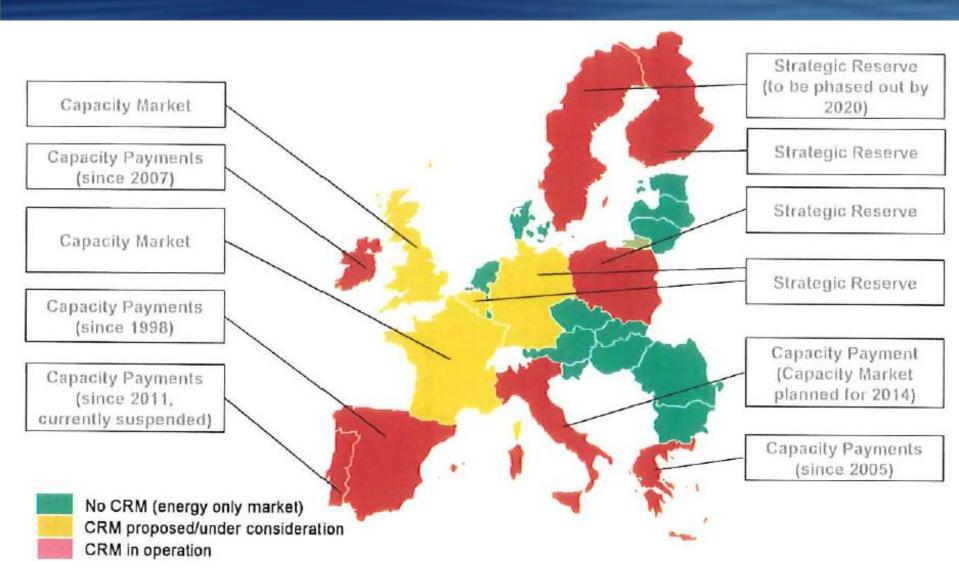


Capacity mechanisms

- National capacity mechanisms have been implemented or proposed under different approaches
 - Capacity payments (a fixed price for capacity)
 - Capacity market (suppliers buy the required capacity in the market)
 - Strategic reserve (units managed by the SO in periods of scarcity)



Capacity mechanisms





Harmonization requirements

- Lack of coordination between current designs to ensure full compatibility with the achievement of a single European market
- Need of:
 - Assessment of the impact on cross-border effects (cross-border flows, competition, prices, investments...)
 - Allowing participation of providers located in other Member States subject to available cross-border capacity
 - Improving generation adequacy and risk assessment at the EU-level



Thank you for your attention!

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More details in: "CEER Response to the European Commission Consultation Paper on generation adequacy, capacity mechanisms and the internal market in electricity" 7 February 2013, and "Opinion of the Agency for The Cooperation of Energy Regulators No 05/2013 of 15 February 2013 on Capacity Markets"