









State Plan Options: Considerations for Equivalency and Leakage

Presentation to NARUC, Electricity Subcommittee on Clean Coal and Carbon Management

Annual Meeting, Austin TX November 8, 2015

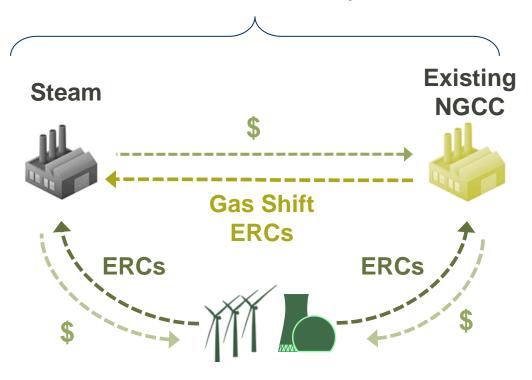
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Incentives Under a Dual Rate-Based Program

Existing NGCC generate GS-ERCs and hold ERCs for compliance





New NGCC generate no GS-ERCs and have no obligation to hold ERCs

Incentives Under an Existing Source Mass-Based Program

Existing affected units must hold allowances associated with emissions



Steam







New NGCC



New NGCC have no obligation

Mass-Based Trading: Leakage

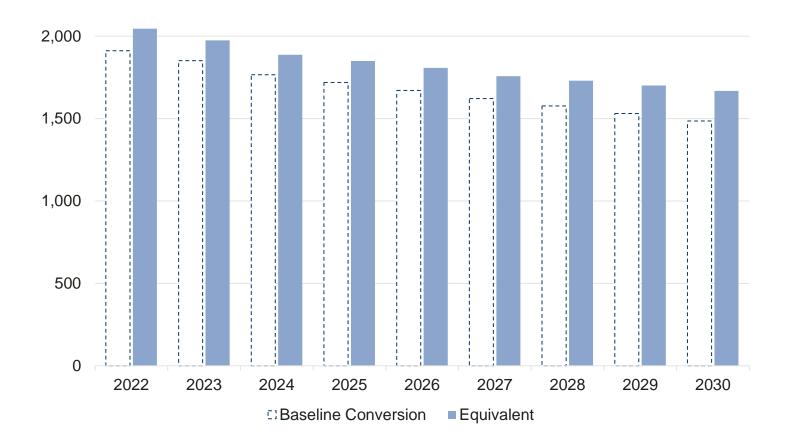
Mass-based states can meet the obligation to address leakage from existing sources to new source through one of three options:

- 1. Include new sources, which allows a state to add a "new source complement" to its budget
- 2. Include emission budget allowance allocation methods that align incentives

3. State can submit for EPA approval an equivalent method to address increased emissions from new sources

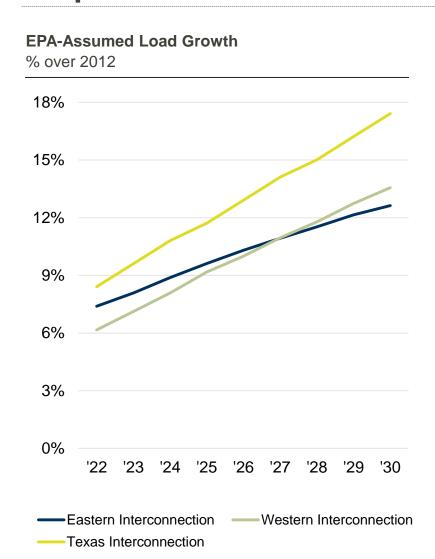
Equivalency Adjustment

Annual Existing Source Mass-Based Goals Nationally Under the Proposed Federal Plan million short ton

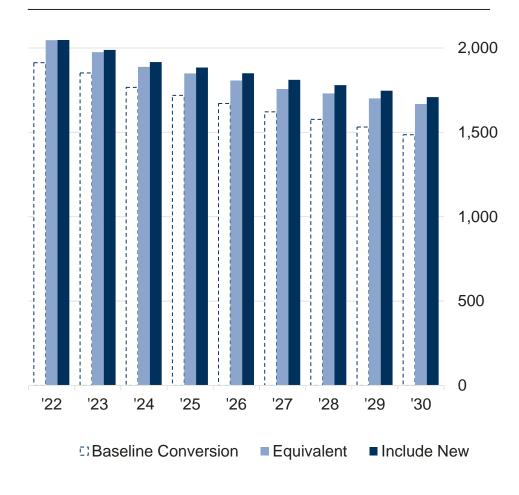




Options to Address Leakage Option 1: Include New Sources

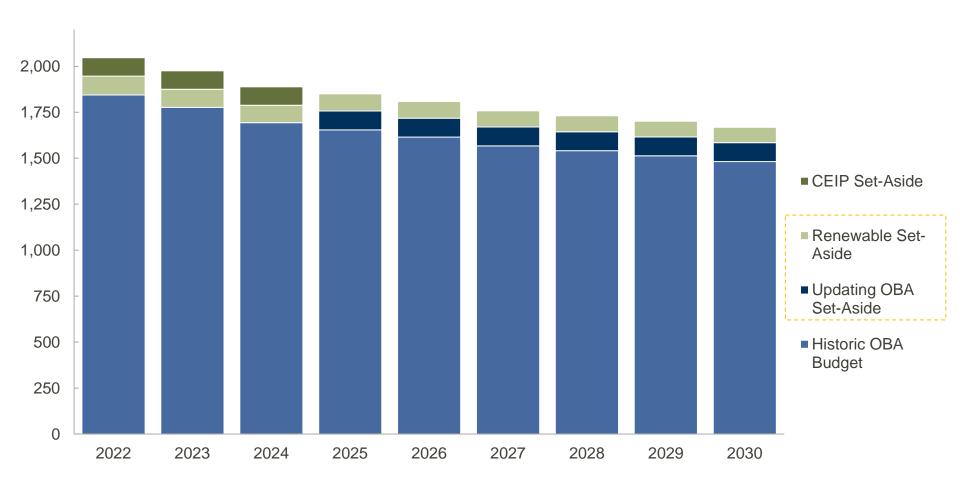


Annual National Mass Targets million short ton



Proposed Options to Address Leakage Option 2: Allowance Allocation

National Annual Existing Source Mass-Based Goals Under the Proposed Federal Plan million short ton







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