



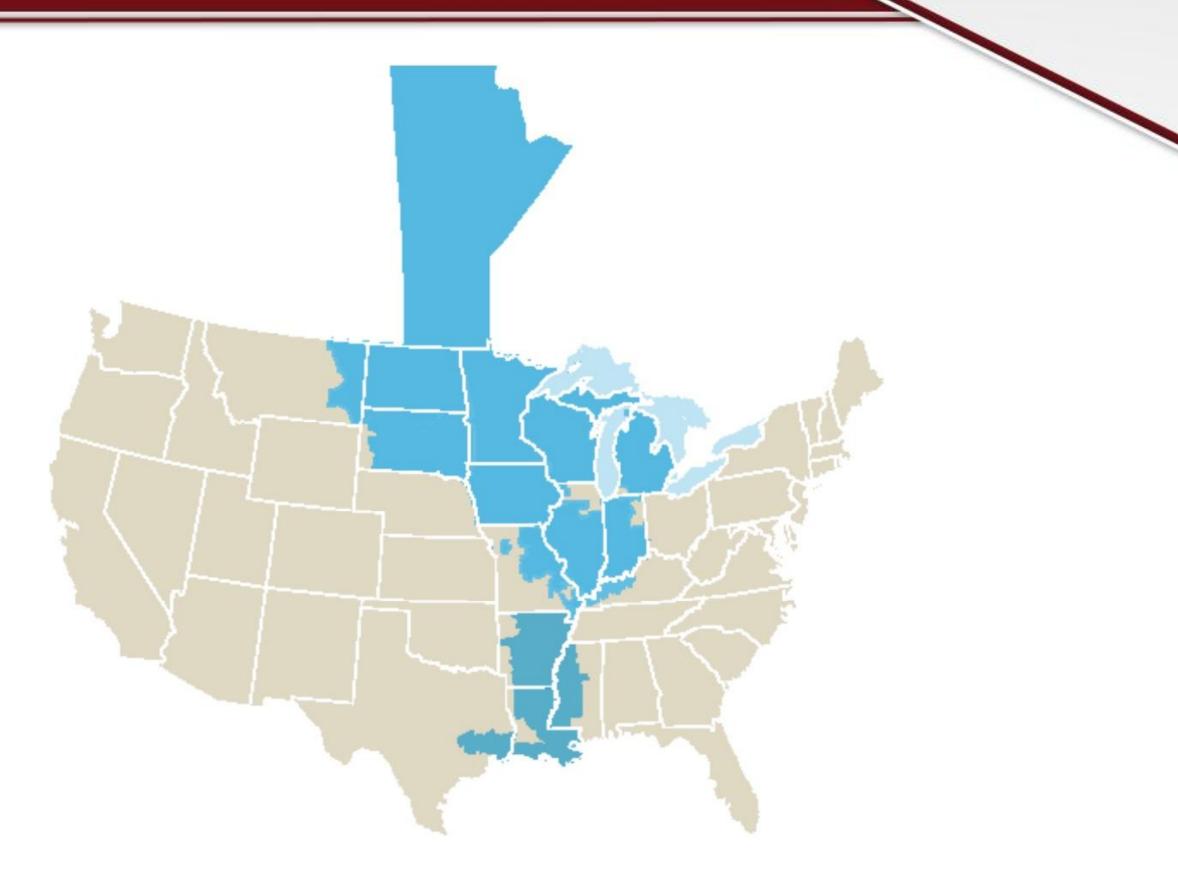
State influence at MISO

Commissioner Angela Weber Indiana Utility Regulatory Commission



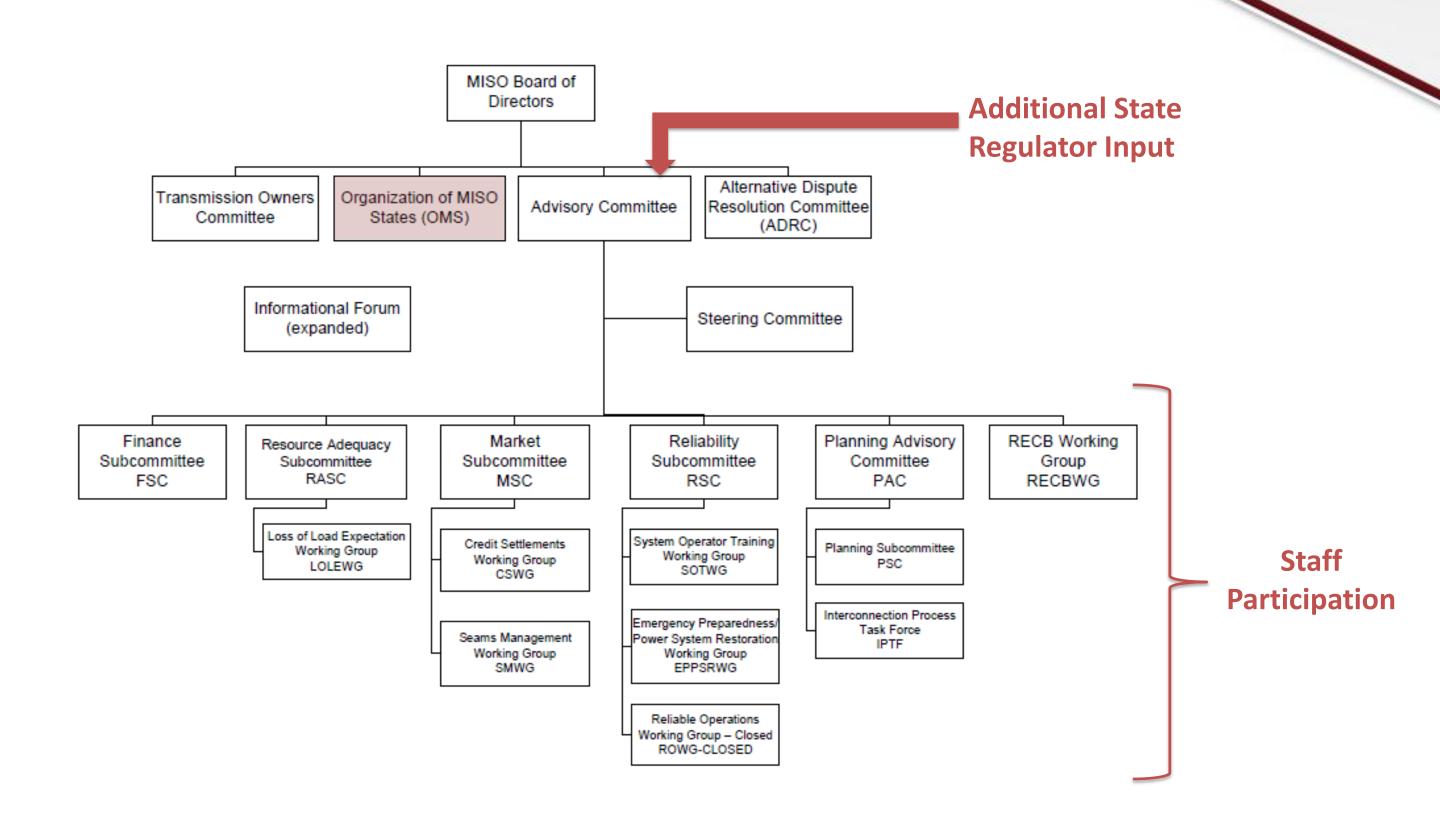
MISO Footprint





MISO Stakeholder Structure

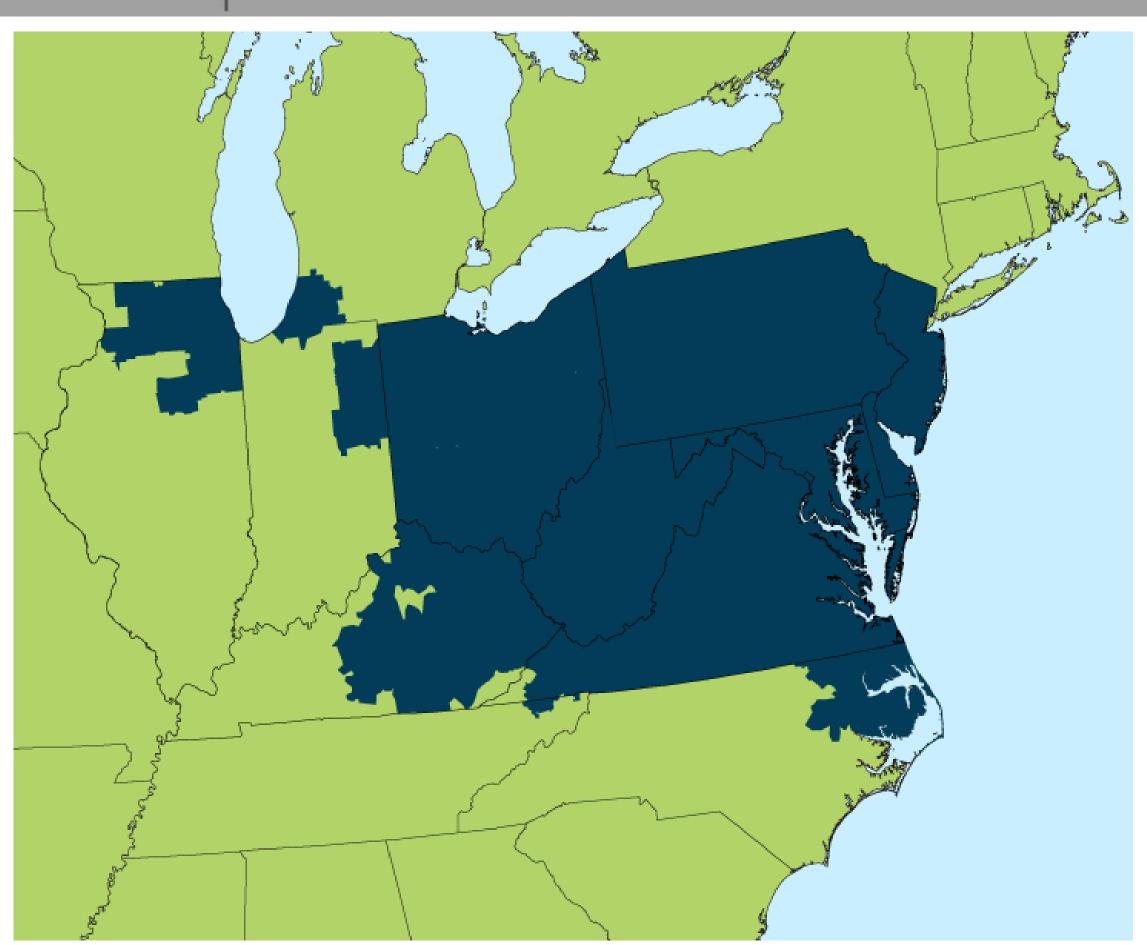






Ohio

Public Utilities Commission





Delaware
Illinois
Indiana
Kentucky
Maryland
Michigan
New Jersey
North Carolina
Ohio
Pennsylvania
Tennessee
Virginia
Washington, DC
West Virginia





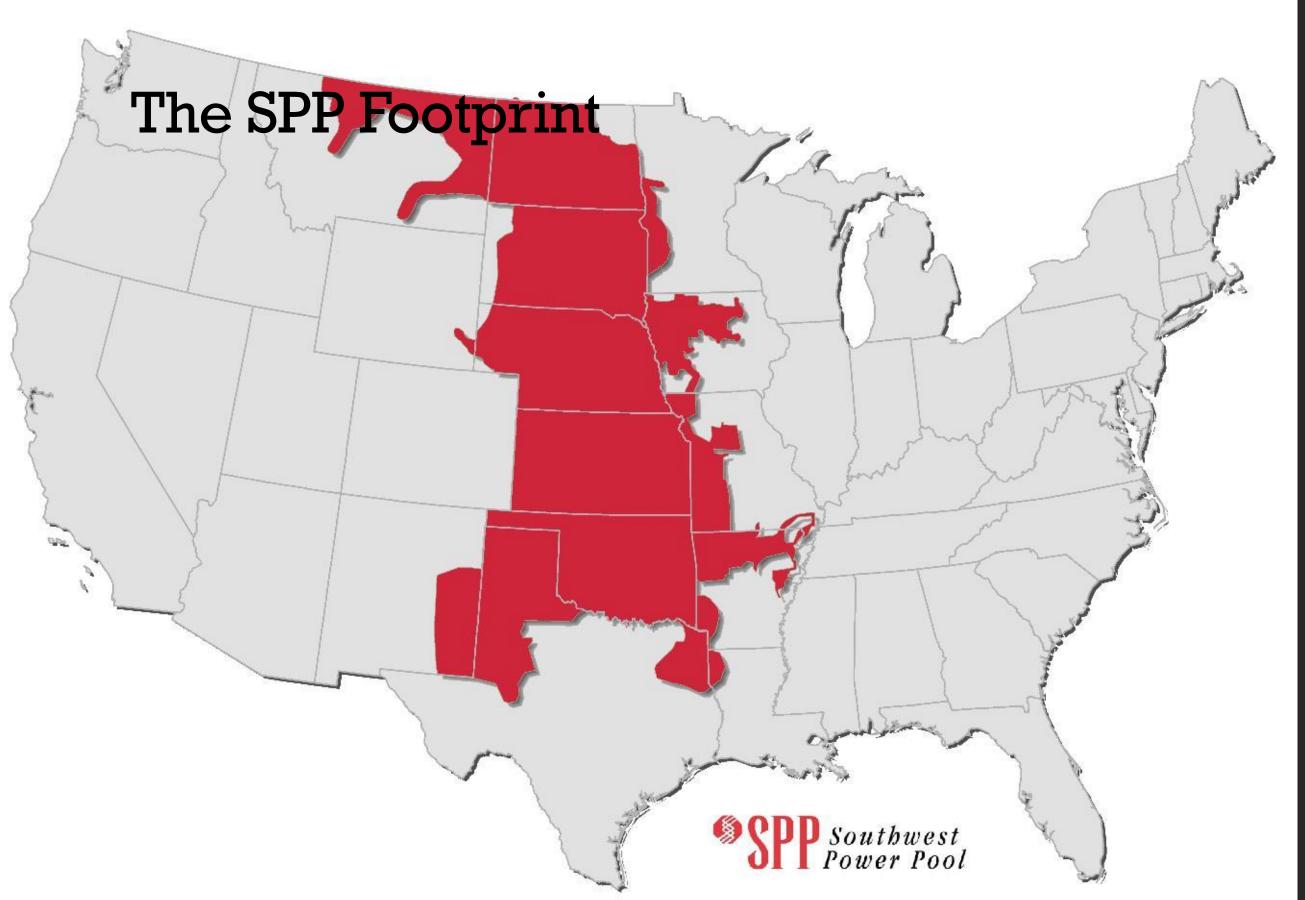
North American Independent System Operators (ISO) and Regional Transmission Organizations (RTO)





Southwest Power Pool Regional State Committee (RSC)

November 2016





RSC Members

Regulatory Agency	RSC Member	CAWG Representative
Arkansas (APSC)	Commissioner Davis	Cindy Ireland
Iowa (IUB)	Commissioner Jacobs	Scott Bents
Kansas (KCC)	Commissioner Albrecht	Christine Aarnes
Missouri (MoPSC)	Commissioner Stoll	Adam Mckinnie
Nebraska (NPRB)	Chairman Grennan	John Krajewski
New Mexico (NMPRC)	Commissioner Lyons	Dallas Rippy
North Dakota (NDPSC)	Commissioner Kalk	Victor Shock
Oklahoma (OCC)	Commissioner Murphy	Jason Chaplin
South Dakota (SDPUC)	Commissioner Fiegen	Kristin Edwards
Texas (PUCT)	Chairman Nelson	Meena Thomas

AUTHORITY OF THE RSC

4 Areas of Authority	Description	Used
Cost Allocation	Whether participant funding will be used for transmission enhancements & whether license plate or postage stamp rates will be used for the regional access charge	8
Financial Transmission Rights (FTRs)	FTR allocation, where a locational price methodology is used; and the transition mechanism to be used to assure that existing firm customers receive FTRs equivalent to the customers' existing firm rights	3
Planning for Remote Resources	Whether transmission upgrades for remote resources will be included in the regional transmission planning process and the role of transmission owners in proposing transmission upgrades in the regional planning process	1
Resource Adequacy	Determine the approach for resource adequacy across SPP	1

"As the RSC reaches decisions on the methodology that will be used to address any of these issues, SPP will file this methodology pursuant to Section 205 of the Federal Power Act. However, nothing in this section prohibits SPP from filing its own related proposal(s) pursuant to Section 205 of the Federal Power Act."

—SPP Bylaws



RSC has provided input to SPP on other issues

The development of markets within SPP:

- Approved the Cost/Benefit Analysis for the Energy Imbalance Services market
- Endorsed the Cost/Benefit Analysis for the Integrated Market

• Strategic planning within SPP:

• Integral members of the Synergistic Project Planning Team

Transmission planning:

Approved the balanced portfolio of projects and the priority projects

• Ratepayer advocacy:

- Created the Rate Impact Task Force
- Acted quickly to raise concerns about project costs

• Cost allocation related:

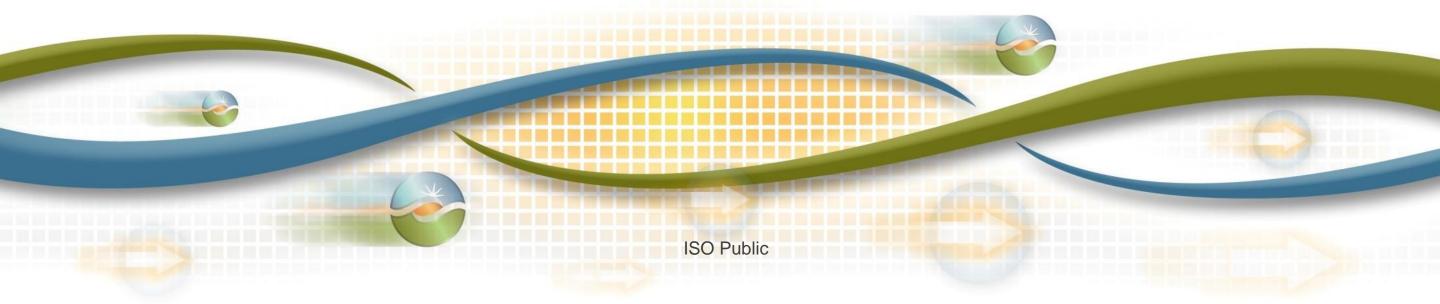
- Established the Regional Allocation Review Task Force
- Adopted cost allocation for seams projects outside the Order 1000 Interregional process (not approved by FERC)
- Adopted cost allocation methodology for Order 1000 Interregional projects that was approved by FERC



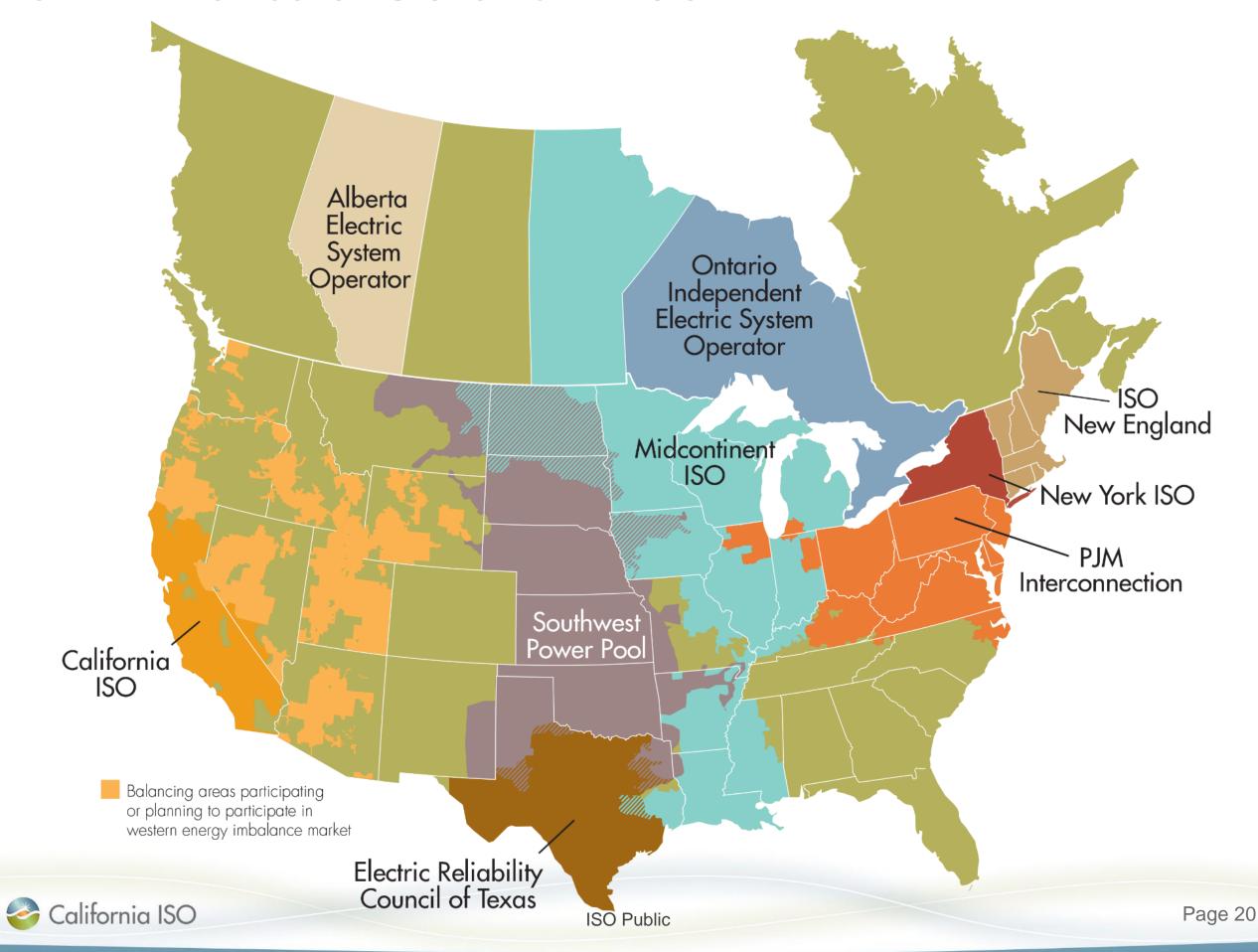




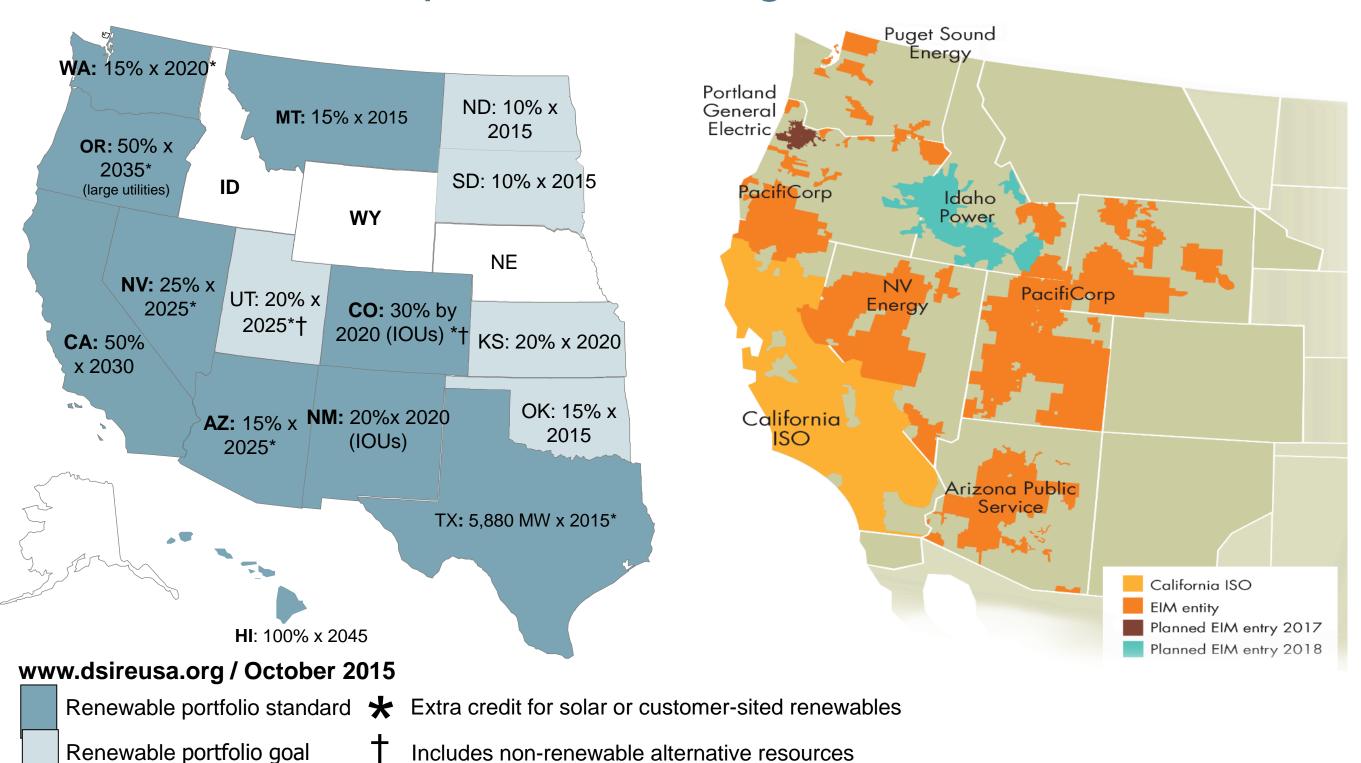
Stacey Crowley
Vice President, Regional and Federal Affairs



North America's ISO and RTOs



ISO governance requires preservation of state authorities, cooperation among states and with the ISO





Includes non-renewable alternative resources

